

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

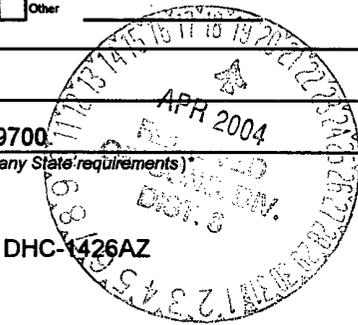
SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY  
 3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700  
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface 1360' FSL, 2265' FEL  
 At top prod. interval reported below  
 At total depth



5. LEASE DESIGNATION AND SERIAL NO.  
NMSF078135  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
Huerfano Unit NMNM T8394C  
 8. FARM OR LEASE NAME, WELL NO.  
070 Farmington, NM  
Huerfano Unit 87M  
 9. API WELL NO.  
30-045-31840  
 10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 1, T-26-N, R-9-W

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_  
 12. COUNTY OR PARISH San Juan  
 13. STATE New Mexico  
 15. DATE SPUDED 02/05/04  
 16. DATE T.D. REACHED 02/14/04  
 17. DATE COMPL. (Ready to prod.) 03/09/04  
 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 6163' GL, 6175' KB  
 19. ELEV. CASINGHEAD  
 20. TOTAL DEPTH, MD & TVD 6627'  
 21. PLUG, BACK T.D., MD & TVD 6577'  
 22. IF MULTIPLE COMPL., HOW MANY\*  
 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS  
 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
4260-4510 Mesaverde  
 25. WAS DIRECTIONAL SURVEY MADE No  
 26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL Acoustic Cement Bond Log  
 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD)    | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|-------------------|-----------|---------------------------------|---------------|
| 8 5/8 J-55        | 24#             | 308'              | 12 1/4"   | 387 cu ft                       |               |
| 4 1/2 J-55        | 10.5#           | 6890' <i>6822</i> | 7 7/8"    | 2818 cu ft                      |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |

30. TUBING RECORD

| SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2 3/8 | 6475           |                 |

31. PERFORATION RECORD (Interval, size and number)  
4510, 450, 4488, 4474, 4463, 4450, 4437, 4422, 4406, 4397, 4390, 4382, 4374, 4361, 4351, 4340, 4330, 4324, 4311, 4302, 4295, 4281, 4272, 4267, 4260.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED       |
|---------------------|--|
| 4260-4510           | 929 bbls slk wtr, 100,000# 20/40 Az sd |

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|---------|---------|-----------|---------------|
| 03/09/04     | 1            |            | →                      |         |         |           |               |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL | GAS-MCF | WATER-BBL | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|---------|---------|-----------|-------------------------|
| SI 579              | SI 357          | →                       |         | 221     |           |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY \_\_\_\_\_  
 35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Specialist DATE APR 14 2004  
 APR 14 2004  
 4-1-04  
 FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION             | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.  | NAME             | TOP         |                  |
|-----------------------|-------|--------|--|------------------|-------------|------------------|
|                       |       |        |  |                  | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo             | 1070' | 1186'  | White, cr-gr ss.   |                  |             |                  |
| Kirtland              | 1186' | 1752'  | Gry sh interbedded w/tight, gry, fine-gr ss.   |                  |             |                  |
| Fruitland             | 1752' | 1902'  | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                     | Ojo Alamo        | 1070'       |                  |
| Pictured Cliffs       | 1902' | 2020'  | Bn-Gry, fine grn, tight ss.  | Kirtland         | 1186'       |                  |
|                       |       |        |  | Fruitland        | 1752'       |                  |
| Lewis                 | 2020' | 2351'  | Shale w/siltstone stringers  | Pic.Cliffs       | 1902'       |                  |
|                       |       |        |  | Lewis            | 2020'       |                  |
| Huerfanito Bentonite* | 2351' | 2795'  | White, waxy chalky bentonite   | Huerfanito Bent. | 2351'       |                  |
| Chacra                | 2795' | 3445'  | Gry fn grn silty, glauconitic sd stone w/drk gry shale                                     | Chacra           | 2795'       |                  |
| Cliff House           | 3445' | 3533'  | ss. Gry, fine-grn, dense sil ss.   | Cliff House      | 3445'       |                  |
|                       |       |        |  | Menefee          | 3533'       |                  |
| Menefee               | 3533' | 4256'  | Med-dark gry, fine gr ss, carb sh & coal   | Pt.Lookout       | 4256'       |                  |
|                       |       |        |  | Mancos           | 4544'       |                  |
| Point Lookout         | 4256' | 4544'  | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Gallup           | 5375'       |                  |
|                       |       |        |  | Greenhorn        | 6208'       |                  |
| Mancos                | 4544' | 5375'  | Dark gry carb sh.  | Graneros         | 6256'       |                  |
| Gallup                | 5375' | 6208'  | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh        | Dakota           | 6290'       |                  |
|                       |       |        |  |                  |             |                  |
| Greenhorn             | 6208' | 6256'  | Highly calc gry sh w/thin lmst.  |                  |             |                  |
| Graneros              | 6256' | 6290'  | Dk gry shale, fossil & carb w/pyrite incl.   |                  |             |                  |
| Dakota                | 6290' | 6627'  | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks |                  |             |                  |

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)