

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 076337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

070 Farmington, NM

8. FARM OR LEASE NAME, WELL NO.

SANTA ROSA 29-9-9 #4

9. API WELL NO.

30-045-31855

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

(SWSE) Sec 9-T29N-R9W

1a. TYPE OF WORK

OIL  
WELL ☐

GAS  
WELL ☒

DRY ☐

Other ☐

1b. TYPE OF WELL

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR. ☐

Other ☐

2. NAME OF OPERATOR

SG INTERESTS I LTD, c/o Sagle & Schwab Energy Resources

3. ADDRESS AND TELEPHONE NO.

PO Box 2677, Durango, CO 81302 (970) 259-2701

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface

1115' FSL, 1865' FEL (SWSE) Sec 9-T29N-R9W

At top prod. Interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

8/26/03

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPURRED

3/8/04

16. DATE T.D. REACHED

3/11/04

17. DATE COMPL. (Ready to prod.)

4/6/04

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GR 5734'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2419' MD

21. PLUG, BACK T.D., MD & TVD

2360' MD

22. IF MULTIPLE COMPL., HOW MANY\*

1

23. INTERVALS DRILLED BY

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ROTARY TOOLS

0'-2419'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Fruitland Coal 2078'-2262'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL from PBTD (2360' WLM) to 1665'; SDL/DSN; HRI

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	330'	12-1/4"	Surface; 219 sx std	
5-1/2" J-55	17#	2413'	7-7/8"	Surface; 360 sx Lead 65/35/6 160 sx std tail	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2219'	--

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER

New Perfs:

2222'-25'; 2244'-62'; 4 spf, 120 degree phasing All shots fired.

2078'-83'; 2156'-70'; 2180'-94'; 120 degree phasing All shots fired

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2222'-2262'	1000 gal 15% DI HCL; 500 gal formic acid;
	48,129 gal 25#&20# Delta 140 frac fluid w/sandwedge
	105,797# 20/40 Brady Sd
2078'-2194'	1500 gal 15% DI HCL; 500 gal 10% formic acid

33.\* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

67,127 25#&20# Delta 140 fr fld; 141,410# 20/40 Brady Sd

WELL STATUS (Producing or shut-in)

Shut in/WO Hookup

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as on line

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

All Electric Logs were sent directly to the State and Federal Offices

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia Stewart

TITLE Agent for SG Interests I Ltd

FARMINGTON FIELD OFFICE

DATE 4/12/04

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.	<b>GEOLOGIC MARKERS</b>
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1910'	2262'	No cores were taken; no DST's were run.			
Pictured Cliffs	2268'	2328'				