

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1820' FSL, 1175' FWL, Sec. 11, T-30-N, R-6-W, NMPM

5. Lease Number

NMNM-06283

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 Unit 433

9. API Well No.

30-039-24241

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other

13. Describe Proposed or Completed Operations

Burlington Resources did workover operations as per attached daily summary.

ACCEPTED FOR RECORD

APR 19 2004

FARMINGTON FIELD OFFICE

BY

070 Farmington, NM

2004/04/19 PM 3:46

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend Title Regulatory Specialist Date 04/02/04
fsb

(This space for Federal or State Office use)

APPROVED BY Title Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Friday, April 2, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

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Operations Detail Report for: SAN JUAN 30-6 UNIT #433

LOE WORK

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (LWK)	12/24/2003 09:00	10:00	1.00		MIRU	MIMO a	12/24/2003 MOVE TO LOCATION
1 (LWK)	12/24/2003 10:00	11:00	1.00		MIRU	MIMO a	SPOT RIG & EQUIP LOCATE ALL DEAD MEN HAD TO DIG 2 OUT OF FROZEN DIRT
1 (LWK)	12/24/2003 11:00	12:00	1.00		OBJECT	RURD a	RU TEST TBG TO 500# BLED TO 300# IN 1-MIN.
1 (LWK)	12/24/2003 12:00	12:30	0.50		OBJECT	SHDN a	EAT LUNCH
1 (LWK)	12/24/2003 12:30	13:30	1.00		OBJECT	TRIP a	HANG OFF RODS TOO H W/RODS & PUMP LD PUMP TURN TO SALES RU FL BK TNK
1 (LWK)	12/24/2003 13:30	14:30	1.00		OBJECT	TRIP a	DRAIN UP PUMP & LINES SDFN TRAVEL TO TJR YARD NO REPORTS F/ 12-25-26-27-28/2003
2 (LWK)	12/29/2003 06:00	07:00	1.00		OBJECT	SAFE a	12/29/2003 TRAVEL TO LOCATION HELD SAFETY MEETING TOPIC COLD WEATHER BR SUPERVISOR TJR CREW
2 (LWK)	12/29/2003 07:00	07:30	0.50		OBJECT	SRIG a	SERVICE RIG CK BRAKES
2 (LWK)	12/29/2003 07:30	08:30	1.00		OBJECT	SRIG a	CHASE ICE PLUG IN AIR SYSTEM ON RIG
2 (LWK)	12/29/2003 08:30	10:00	1.50		OBJECT	NUND a	ND WELL HEAD NU & TEST BOP RU TBG EQUIP UNSEAT TBG HANGER TI & TAG BTM @ 2884'
2 (LWK)	12/29/2003 10:00	11:30	1.50		OBJECT	TRIP a	TOOH & TALLY 27/8 PROD. TBG CLEAN OUT GAS SEP. & 6' SUB BELOW COAL FINES
2 (LWK)	12/29/2003 11:30	12:30	1.00		OBJECT	SHDN a	EAT LUNCH & WAIT ON HYDROTESTER
2 (LWK)	12/29/2003 12:30	13:30	1.00		OBJECT	PULD a	PU BHA & RU HYDROTESTER TOOLS

2 (LWK)	12/29/2003 13:30	15:30	2.00		OBJECT	PRES a	N	HYDROTEST 27/8 PROD. TBG TO 5000# ALL TBG TESTED RD HYDROTESTER
2 (LWK)	12/29/2003 15:30	17:00	1.50		OBJECT	NUND a	N	INSTALL & SEAT TBG HANGER ND BOP NU WELL HEAD RU ROD EQUIP. PROD. TBG KB 10' 93-JTS 27/8 TBG 2840.86 1-27/8 SEAT NIPPLE 1.10 1-3'-27/8 SUB 2.97 1-12'-27/8 SUB 11.99 1-GAS SEP. 5.08 1-6'-27/8 SUB 6.25 1-27/8 BULL PLUG .50 BTM OF TBG @ 2878' KB & SEAT NIPPLE @ 2851' KB
2 (LWK)	12/29/2003 17:00	18:00	1.00		OBJECT	NUND a	N	DRAIN UP PUMP & LINES TURN TO SALES SDFN TRAVEL TO TJR YARD
3 (LWK)	12/30/2003 06:00	07:00	1.00		OBJECT	SAFE a	N	12/30/2003 TRAVEL TO LOCATION HELD SAFETY MEETING TOPIC ROD WORK BR SUPERVISOR TJR CREW
3 (LWK)	12/30/2003 07:00	07:30	0.50		OBJECT	SRIG a	N	SERVICE RIG
3 (LWK)	12/30/2003 07:30	08:30	1.00		OBJECT	TRIP a	N	PU NEW PUMP TIH W/ RODS & PUMP
3 (LWK)	12/30/2003 08:30	09:30	1.00		OBJECT	PRES a	N	RIG UP PUMP TO TBG FLUSH TBG W/24-BBLS 2% KCL SEAT PUMP FILL TBG TEST TO 500# BLEED OFF PSI LONG STROKE PUMP UP TO 300# STOP PUMPING
3 (LWK)	12/30/2003 09:30	10:30	1.00		OBJECT	PRES a	N	UNSEAT PUMP FLUSH BY PUMP SEAT PUMP FILL TBG TEST TO 500# LONG STROKE PUMP NO PUMP ACTION
3 (LWK)	12/30/2003 10:30	11:00	0.50		OBJECT	WAIT a	N	WAIT ON ORDERS
3 (LWK)	12/30/2003 11:00	12:00	1.00		OBJECT	TRIP a	T	TOOH W/RODS & PUMP LD PUMP
3 (LWK)	12/30/2003 12:00	14:00	2.00		OBJECT	WAIT a	N	WAIT ON NEW PUMP
3 (LWK)	12/30/2003 14:00	15:30	1.50		OBJECT	TRIP a	N	PU NEW PUMP TIH W/RODS & PUMP INSTALL NEW PUMPING TEE
3 (LWK)	12/30/2003 15:30	16:00	0.50		OBJECT	PRES a	N	LOAD TBG W/15-BBLS 2% KCL LONG STROKE PUMP NO PUMP ACTION
3 (LWK)	12/30/2003 16:00	16:30	0.50		OBJECT	RURD a	N	SPACE OUT RODS HANG RODS ON BEAM LEFT DOWN
3 (LWK)	12/30/2003 16:30	17:30	1.00		OBJECT	RURD a	N	DRAIN UP PUMP & LINES TURN TO SALES SDFN TRAVEL TO TJR YARD TOTAL KCL FLUSHED 42-BBLS
4 (LWK)	12/31/2003 06:00	07:00	1.00		OBJECT	SAFE a	N	12/31/2003 TRAVEL TO LOCATION HELD SAFETY MEETING TOPIC RIG MOVE BR SUPERVISOR TJR CREW
4 (LWK)	12/31/2003 07:00	07:30	0.50		OBJECT	SRIG a	N	SERIVCE RIG & GREASE
4 (LWK)	12/31/2003 07:30	08:00	0.50		OBJECT	RURD a	N	THAW OUT GAS LINES TO UNIT START PUMP JACK NO PUMP ACTION
4 (LWK)	12/31/2003 08:00	09:00	1.00		OBJECT	DISP a	N	RU PUMP TO CSG FLUSH 50-BBLS DOWN CSG LEFT UNIT PUMPING WELL STARTED TO PUMP

								TEST TO 500# GOOD PUMP ACTION
4 (LWK)	12/31/2003 09:00	10:00	1.00		OBJECT	RURD a	N	CLEAN UP LOCATION RD RTP MOVE TO 30-6 #430

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