

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1650'FNL, 1650'FEL, Sec.21, T31N, R9W, NMPM

5. **Lease Number**
SF-078386-A

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Sunray G 2

9. **API Well No.**
30-045-10584

10. **Field and Pool**
Blanco MV/Blanco PC

11. **County and State**
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

ACCEPTED FOR RECORD

APR 20 2004

FARMINGTON FIELD OFFICE

BY MA

070 FARMINGTON, NM

APR 20 11 PM 3:10

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wineath Title Regulatory Specialist Date 4/7/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCED

BURLINGTON
RESOURCESSan Juan Division - Intranet Well Information System
(DIMS)

Friday, April 2, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

[Export to Excel](#)Operations Detail Report for: SUNRAY G #2
LOE WORK

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (LWK)	03/23/2004 06:00	07:00	1.00		OBJECT	SRIG a	N CREW TRAVEL, SER RIG
1 (LWK)	03/23/2004 07:00	07:15	0.25		OBJECT	SAFE a	N WARM UP EQUIPMENT, HSM
1 (LWK)	03/23/2004 07:15	08:30	1.25		OBJECT	MIMO a	N ROAD UNIT, CREW AND EQUIPMENT FROM SCOTT 102 TO SUNRAY G 2, RIG MOVE 21 MILES 1 WAY
1 (LWK)	03/23/2004 08:30	10:00	1.50		OBJECT	MIMO a	N MIRU DWS # 22, SPOT EQUIPMENT, MOVE RIG EQUIPMENT 21 MILES 1WAY WITH 3 TRUCKS
1 (LWK)	03/23/2004 10:00	11:00	1.00		OBJECT	RURD a	N PU 3/4 ROD, PU ON ROD STR AND REMOVE PUMPJACK HEAD, LAY BLOW LINES TO FLOWBACK TANK
1 (LWK)	03/23/2004 11:00	11:15	0.25		OBJECT	BLOW a	N TBG 130 PSI, CSG 240 PSI, BH 0 PSI, OPEN WELL TO FLOWBACK TANK
1 (LWK)	03/23/2004 11:15	11:45	0.50		OBJECT	HOTO a	N RIG UP AND LOAD HOT OIL UNIT, UNSEAT PUMP & HOT OIL DOWN TBG WITH 30 BBLS 2% KCL AT 250 DEGREES
1 (LWK)	03/23/2004 11:45	12:10	0.42		OBJECT	PRES a	N RESEAT PUMP, LOAD TBG AND PRES TEST, TBG WOULD NOT TEST
1 (LWK)	03/23/2004 12:10	14:50	2.67		OBJECT	TRIP a	N POOH WITH RODS, COULD NOT GET RODS CLEANED UP DUE TO HOLE IN TBG BEING HIGH, HOT OILED RODS 4 TIMES WHILE POOH WITH TOTAL OF 60 BBLS 2% KCL, PULLED 231-3/4 PLAIN RODS, 4-1.250 SINKER BARS AND PUMP
1 (LWK)	03/23/2004 14:50	15:20	0.50		OBJECT	NUND a	N X-OVER STUDS ON BOP FOR 2000# WH, NDWH, NUBOPS AND FUNCTION TEST
1 (LWK)	03/23/2004 15:20	15:40	0.33		OBJECT	RURD a	N RIG UP FLOOR AND TONGS, X-OVER TOOLS TO PULL TBG

1 (LWK)	03/23/2004 15:40	16:10	0.50		OBJECT	PULD a	N	PICKUP 1 JT, REMOVE TBG HANGER, TAG FILL @ 5946' NO C/OUT NEEDED AT THIS TIME
1 (LWK)	03/23/2004 16:10	17:15	1.08		OBJECT	TRIP a	N	DROP STANDING VALVE, POOH WITH TUBING, FOUND 3 ROD CUT HOLES IN TOP OF JT # 39 FROM SURFACE APPROX 1200', LAYED IT DOWN, PULLED 1 MORE STAND
1 (LWK)	03/23/2004 17:15	18:00	0.75		OBJECT	PRES a	N	LOAD TBG AND PRES TEST WITH RIG PUMP TO 1000 PSI, HELD GOOD, WILL STAGGER TBG AND PRES TEST BACK IN HOLE FROM THIS POINT, INSTALL TBG VALVE, LOCK RAMS AND SDFN
2 (LWK)	03/24/2004 06:00	07:00	1.00		OBJECT	SRIG a	N	CREW TRAVEL, SER RIG, WARM UP EQUIP
2 (LWK)	03/24/2004 07:00	07:15	0.25		OBJECT	BLOW a	N	TBG 0 PSI, CSG 200 PSI, BH 0 PSI, BLOW WELL DOWN TO FBT
2 (LWK)	03/24/2004 07:15	07:30	0.25		OBJECT	PULD a	N	LAY DOWN 4 BAD JTS 2-3/8 TBG AND REPLACE WITH 4 JTS 2-3/8 YELLOW BAND 122' ON BOTH SIDES OF ROD CUT HOLE, JTS REPLACED #38,39,40,41
2 (LWK)	03/24/2004 07:30	07:50	0.33		OBJECT	TRIP a	N	FINISH TIH WITH TBG
2 (LWK)	03/24/2004 07:50	08:05	0.25		OBJECT	PRES a	N	LOAD TBG WITH 2% KCL, PRESSURE TEST TBG TO 1100 PSI, HELD GOOD FOR 10 MINUTES
2 (LWK)	03/24/2004 08:05	08:45	0.67		OBJECT	TRIP a	N	RIH WITH SANDLINE & RETRIEVE STANDING VALVE, POOH
2 (LWK)	03/24/2004 08:45	09:15	0.50		OBJECT	RURD a	N	LAND TBG ON HANGER @ 5934 KB, WITH SN @ 5903. RIG DOWN FLOOR AND TBG TONGS, X-OVER TOOLS TO RUN RODS
2 (LWK)	03/24/2004 09:15	10:00	0.75		OBJECT	NUND a	N	NDBOP, NUWH
2 (LWK)	03/24/2004 10:00	12:30	2.50		OBJECT	TRIP a	N	PU NEW PUMP 2X1-1/4X10X14 RWAC-Z HF PUMP, BR # 362 RIH W/PUMP & RODS, 4-1.250 SINKER BARS, 4-3/4 GUIDED RODS, 173 PLAIN 3/4 RODS, 6 GUIDED RODS, 48 PLAIN 3/4 RODS, GUIDED RODS ARE NEW
2 (LWK)	03/24/2004 12:30	13:00	0.50		OBJECT	RURD a	N	INSTALL POLISH ROD AND LINER, SEAT PUMP, LOAD TBG, PRES TEST WITH RIG PUMP TO 700 PSI, BLEED OFF TBG, PRES TEST WITH ROD PUMP TO 500 PSI, HELD GOOD.
2 (LWK)	03/24/2004 13:00	13:30	0.50		OBJECT	RURD a	N	INSTALL PUMPJACK HEAD, SPACE PUMP, HANG RODS, RETURN WELL TO PRODUCTION
2 (LWK)	03/24/2004 13:30	15:30	2.00		OBJECT	MIMO a	N	RIG DOWN RIG AND EQUIPMENT, CLEANUP AROUND WELLHEAD AND LOCATION, INSTALL GAURDS AROUND PUMPJACK, MOVE OFF LOCATION. REPAIRED TBG LEAK, REPLACED 4 JTS TBG W/-121ft YELLOW BAND PIPE, REPLACED 10-3/4 PLAIN RODS W/GUIDED RODS, REPLACED DOWN HOLE PUMP. TRANSFER 5 JTS TBG TO BR YARD AS JUNK 4 JTS FROM SUNRAY G # 2, 1 JT FROM 32-9 # 45-A, REPLACED THE 4 JTS WITH YELLOW BAND OFF RIG, TRANSFER 2

									JTS TO SUNRAY G # 1-A.
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