

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

660' FNL, 1945' FEL, Sec. 34, T-26-N, R-9-W, NMPM

5. Lease Number
SF-078103-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit 552

9. API Well No.
30-045-3113

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other	

13. Describe Proposed or Completed Operations

Burlington Resources did workover operations as per the attached daily summary.

ACCEPTED FOR RECORD

APR 19 2004

FARMINGTON FIELD OFFICE
BY [Signature]

070 Farmington, NM

APR 19 11 PM 3:36

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed Frances Sand Title Regulatory Specialist Date 04/02/04
fsb

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Friday, April 2, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

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Operations Detail Report for: HUERFANO UNIT #552 LOE WORK

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (LWK)	01/23/2004 12:30	13:30	1.00		RDMO	MIMO a	RDMO
1 (LWK)	01/23/2004 13:30	14:00	0.50		MIRU	MIMO a	RR TO LOC (NOTIFIED J. LEE RIG MOVING ONTO WELL, WITNESSED RIG MOVE)
1 (LWK)	01/23/2004 14:00	15:00	1.00		MIRU	RURD a	MIRUSU AND EQUIP
1 (LWK)	01/23/2004 15:00	15:30	0.50		OBJECT	BLOW a	BWD SICP-70 PSI
1 (LWK)	01/23/2004 15:30	16:00	0.50		OBJECT	NUND a	ND/ HH
1 (LWK)	01/23/2004 16:00	16:30	0.50		OBJECT	PRES a	STACK OUT RODS AND P/T TBG
1 (LWK)	01/23/2004 16:30	17:00	0.50		OBJECT	RURD a	UNSEAT PUMP (DID NOT FEEL PUMP UNSEAT) L/D POLISH ROD AND ROD SUBS
1 (LWK)	01/23/2004 17:00	17:30	0.50		OBJECT	TRIP a	DRAIN PUMP AND LINES
1 (LWK)	01/23/2004 17:30	18:00	0.50		PREWRK	SHDN a	SWI / SDFN
2 (LWK)	01/25/2004 05:30	06:30	1.00		PREWRK	SRIG a	CREW TRAVEL
2 (LWK)	01/24/2004 06:30	07:00	0.50		PREWRK	SAFE a	HSM W/ 4 HANDS AND BR CONSULTANT TOPIC- SAND LINE SAFETY
2 (LWK)	01/24/2004 07:00	07:30	0.50		OBJECT	BLOW a	BWD SICP - 70 PSI
2 (LWK)	01/24/2004 07:30	08:30	1.00		OBJECT	TRIP a	TOOH W/ RODS L/D PUMP (PUMP STUCK OPEN) PULLED 2" X 1-1/4"X 10' X 14' PUMP, 1" X 1' LIFT SUB, 2- 1-1/4" WEIGHT BARS, 78- 3/4"

							PLAIN RODS, 1 - 3/4" X8' ROD SUB, 1 - 3/4" X 6' ROD SUB, 1 - 3/4" X 2' ROD SUB, 1-1/4" X 22 P/ ROD W/ 1-1/2" X 10' PR/ LINER
2 (LWK)	01/24/2004 08:30	09:30	1.00		OBJECT	PRES a	N DROP STANDING VALVE P/T TO 1000 PSI @ 15 MIN (HELD)
2 (LWK)	01/24/2004 09:30	10:30	1.00		OBJECT	TRIP a	N TIH W/ PUMP AND RODS (SEAT PUMP) RAN 2" X 1-1/4"X 10' X 14' PUMP (# BR 589) , 1" X 1' LIFT SUB, 2- 1-1/4" WEIGHT BARS, 78- 3/4" PLAIN RODS, 1 - 3/4" X8' ROD SUB, 1 - 3/4" X 6' ROD SUB, 1 - 3/4" X 2' ROD SUB, 1-1/4" X 22 P/ ROD W/ 1-1/2" X 10' PR/ LINER
2 (LWK)	01/24/2004 10:30	11:00	0.50		OBJECT	PRES a	N P/T TBG AND PUMP TO 500 PSI (HELD) LONGSTROKE TO 500 PSI
2 (LWK)	01/24/2004 11:00	11:30	0.50		OBJECT	NUND a	N SPACE OUT AND NU/ HH
2 (LWK)	01/24/2004 11:30	12:30	1.00		RDMO	RURD a	N RDMO TO HUEFANO # 553 WELL SUMMARY AS FOLLOWS; RR TO LOC, MIRUSU AND EQUIP, BWD,ND/ HH, STACK OUT RODS AND P/T TBG (NO TEST). TOOH W/ RODS L/D PUMP, DROP STANDING VALVE P/T TO 1000 PSI @ 15 MIN (HELD),TIH W/ PUMP AND RODS , P/T TBG AND PUMP TO 500 PSI (HELD) LONGSTROKE TO 500 PSI,SPACE OUT AND NU/ HH, HWO RLSE RIG & TWO/ PROD 1230 HRS 01/24/2004 NOTIFIED J. LEE
3 (LWK)	01/30/2004 10:30	11:30	1.00		MIRU	MIMO a	N RR TO LOC
3 (LWK)	01/30/2004 11:30	12:30	1.00		MIRU	RURD a	N SPOT EQUIPMENT
3 (LWK)	01/30/2004 12:30	15:30	3.00		PREWRK	RRSR a	N REPLACE ROD TRANSFER AND REBUILD CYL (PLANNED RRSR)
3 (LWK)	01/30/2004 15:30	17:00	1.50		MIRU	RURD a	N MIRU SU
3 (LWK)	01/30/2004 17:00	17:30	0.50		PREWRK	SHDN a	N SECURE LOC,SDFN
4 (LWK)	02/01/2004 05:30	06:30	1.00		PREWRK	SRIG a	N CREW TRAVEL
4 (LWK)	01/31/2004 06:30	07:00	0.50		PREWRK	SAFE a	N HSM W/ 4 CREW , TOOL PUSHER, AND BR CONSULTANT TOPIC- USING JACKS TO JACK DONUT OUT OF WELL HEAD
4 (LWK)	01/31/2004 07:00	07:30	0.50		OBJECT	BLOW a	N BWD SITP - 100 PSI SICP -125 PSI
4 (LWK)	01/31/2004 07:30	08:00	0.50		OBJECT	NUND a	N N/D HH & STACK OUT RODS
4 (LWK)	01/31/2004 08:00	08:30	0.50		OBJECT	PRES a	N P/T TBG TO 500 PSI @ 15 MIN (HELD) LONSTROKE PUMP (NO PUMP ACTION)
4 (LWK)	01/31/2004 08:30	09:30	1.00		OBJECT	TRIP a	N TOOH W/ RODS L/D PUMP (PUMP STUCK OPEN) PULLED 2" X 1-1/4"X 10' X 14' PUMP, 1" X 1' LIFT SUB, 2- 1-1/4" WEIGHT BARS, 78- 3/4" PLAIN RODS, 1 - 3/4" X8' ROD SUB, 1 - 3/4" X 6'

							ROD SUB, 1 - 3/4" X 2' ROD SUB, 1-1/4" X 22 P/ ROD W/ 1-1/2" X 10' PR/ LINER, TEAR DOWN PUMP (FOUND FORMATION SAND IN PUMP)
4 (LWK)	01/31/2004 09:30	10:30	1.00		OBJECT	RURD a	N CHNG HNDLING EQUIP
4 (LWK)	01/31/2004 10:30	11:00	0.50		OBJECT	NUND a	N ND/ NU
4 (LWK)	01/31/2004 11:00	12:00	1.00		OBJECT	STUK a	N TRY TO PULL DONUT (STUCK IN W/H) RIG UP JACKS AND JACK DONUT OUT OF WELL HEAD
4 (LWK)	01/31/2004 12:00	12:30	0.50		OBJECT	TRIP a	N TIH TO CHECK FILL (NO FILL)
4 (LWK)	01/31/2004 12:30	13:00	0.50		OBJECT	TRIP a	N TOO H L/D BHA (BHA BELOW C/F SEPERATOR FULL OF SAND)
4 (LWK)	01/31/2004 13:00	13:30	0.50		OBJECT	TRIP a	N PU/ NEW BHA & TIH W TBG (NEW BHA CONSISTS OF S/N , 2" X 20' SLOTED GAS SEPERATOR W/ PINNED END)
4 (LWK)	01/31/2004 13:30	14:00	0.50		OBJECT	RURD a	N LAND WELL W/ 2 3/8" X 20' SLOTED GAS SEPERATOR W/ PINNED END, 2 3/8" S/N (MIN ID - 1.78") 63 JTS 2 3/8" J55, 4.7# EUE 8RD TBG, 1 - 2 3/8" X 10' PUP JT, 1 - JT 2 3/8" TBG SN / SA - 1992' (10' BELOW BTM PERF AS PER D. ALLISON), EOT / SA- 2013'
4 (LWK)	01/31/2004 14:00	14:30	0.50		OBJECT	NUND a	N ND/ NU
4 (LWK)	01/31/2004 14:30	15:30	1.00		OBJECT	RURD a	N CHNG HNDLNG EQUIP
4 (LWK)	01/31/2004 15:30	16:00	0.50		OBJECT	TRIP a	N TIH W/ RODS AND NEW PUMP 2" X 1-1/4" X 25' 3 TUBE PUMP, 1" X 1' LIFT SUB, 2- 1-1/4" WEIGHT BARS, 76- 3/4" PLAIN RODS, 1 - 3/4" X 4' ROD SUB, 1 - 3/4" X 2' ROD SUB, 1-1/4" X 22 P/ ROD W/ 1-1/2" X 10' PR/ LINER
4 (LWK)	01/31/2004 16:00	16:30	0.50		OBJECT	PRES a	N SEAT PUMP AND PRESS TEST TO 500 PSI @ 15 MIN
4 (LWK)	01/31/2004 16:30	17:00	0.50		OBJECT	NUND a	N NU/ HH & SPACE OUT
4 (LWK)	01/31/2004 17:00	17:30	0.50		OBJECT	RURD a	N HWO, LEASE OPERATOR STARTED PUMPING UNIT , CHECKED FOR TAG- OK TO HIS SATISFACTION, TWO / PROD AND RLSE RIG @ 1730 HRS 1/31/2004 WELL SUM AS FOLOWS; MOVE BACK ON TO WELL TO DETERMINE WHY PUMPS WON'T LAST IN WELL AS PER JOEL LEE AND DAVE ALLISON . STACK OUT RDS, P/T 500 PSI - OK, NO PUMP ACTION, TOO H L/D PUMP, TEAR DOWN PUMP (FOUND SAND) NU/ND, DONUT STUCK IN W/H, RU JACKS AND JACK DONUT OUT OF W/H, TIH CHECK FOR FILL (NONE TO PBTD) TOO H L/D BHA (FULL OF SAND BELOW C/F SEPERATOR),HAD NEW SLOTTED GAS SEPERATOR MADE (AS PER D. ALLISON) TIH W/ NEW BHA, LAND WELL, ND/NU,TIH W/ RODS/ NEW 3 TUBE BTM HOLD

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