

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

960' FSL, 830' FEL, Sec. 23, T30N, R13W, NMPM

5. Lease Number
SF-078213

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Maddox D Federal
Com 1E

9. API Well No.
30-045-25004

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

ACCEPTED FOR RECORD

APR 20 2004

FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct.

Signed Tammie H. Kinsatt Title Regulatory Specialist Date 4/7/04

(This space for Federal or State Office use)

APPROVED BY Title Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RECEIVED

070 Farmington, NM

APR 14 PM 3:15

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

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Operations Detail Report for: MADDUX D FEDERAL COM #1E FACILITIES

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	12/20/2003 06:00	07:15	1.25		MIRU	SRIG a	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
1 (FAC)	12/20/2003 07:15	07:30	0.25		MIRU	SAFE a	SAFETY MEETING: MIRU COMPLETION RIG & EQUIPMENT SAFELY
1 (FAC)	12/20/2003 07:30	14:00	6.50		MIRU	MIMO a	MOVE AWS RIG #521 & EQUIPMENT F/PINON MESA C#2 T/MADDUX "D" FEDERAL COM #1E VIA M&R TRUCKING, LAY 2-2" BLOW LINES T/FLOWBACK TANK, SITP: 600 PSI, SICP: 775 PSI, SIBHP: 0 PSI, BLOWDOWN TBG T/FLOWBACK TK WHILE RIGGING UP, SPOT IN WORK TANK, PUMP & PIT, ACCUMULATOR & CATWALK, SPOT IN AIR COMP AIR PKG
1 (FAC)	12/20/2003 14:00	15:00	1.00		OBJECT	NUND a	N/D X-TREE, N/U 7.065"-3000 PSI BOP STACK, STRIPPING HEAD & AIR SLIPS, P/U 2.375" TOOLS
1 (FAC)	12/20/2003 15:00	15:15	0.25		OBJECT	STUK a	UNSEAT & L/D TBG HANGER, LOWER TBG STRING 15' & TAGGED 74' FILL F/6562' T/6636' (PBT) DAK PERFS: 6443'-6538' **NOTE** TBG STRING HAS SLIMHOLE CPLGS, W/O SLIP GRIP ELEVATORS
1 (FAC)	12/20/2003 15:15	16:30	1.25		OBJECT	WAIT a	TBG STRING HAS SLIMHOLE CPLGS, W/O 2.375" SLIP GRIP ELEVATORS
1 (FAC)	12/20/2003 16:30	17:30	1.00		OBJECT	TRIP a	STRAP OUT OF HOLE W/90-JTS 2.375" TBG, S/D RIG F/DARKNESS **NOTE** DRYWATCH WELL, RIG CLOSE T/HOUSES & AREA HAS ALOT OF ACTIVITY AFTER DARK
1 (FAC)	12/20/2003 17:30	06:00	12.50		OBJECT	FLOW a	FLOW WELL UP ANNULUS T/BLOW TANK W/WATCHMEN
2	12/21/2003	07:15	1.25		OBJECT	SRIG	ROAD RIG CREW T/LOC, START, WARM UP &

(FAC)	06:00					a	SERVICE RIG
2 (FAC)	12/21/2003 07:15	07:30	0.25		OBJECT	SAFE a	N SAFETY MEETING: C/O FILL W/AIR/MIST SAFELY
2 (FAC)	12/21/2003 07:30	09:30	2.00		OBJECT	TRIP a	N STRAP OUT OF HOLE INSPECTING 212-JTS 2.375" TBG W/SLIMHOLE CPLGS ON TOP 45-JTS, SLIMHOLE CPLGS LIPPED DN, LOOKS LIKE THEY WERE PULLED W/REG BOTTLENECK ELEVATORS
2 (FAC)	12/21/2003 09:30	11:30	2.00		OBJECT	TRIP a	N P/U & RIH W/3.875" MILL, 3.125" BIT SUB W/FLOAT & 2.375" TBG, TAG 74' FILL F/6562' T/6636' (PBSD)
2 (FAC)	12/21/2003 11:30	13:00	1.50		OBJECT	COUT a	N C/O 74' FILL F/6562' T/6636' (PBSD) W/1500 CFM AIR & 15 MBPH FOAM MIST W/HVY SAND RTNS, C/O WASHED OUT FLOW TEE & NIPPLE ON FLOWLINE T/TANK
2 (FAC)	12/21/2003 13:00	16:45	3.75		OBJECT	BLOW a	N BLOW WELL W/1500 CFM AIR & 15 BPH FOAM MIST MW/HVY SAND RTNS
2 (FAC)	12/21/2003 16:45	17:00	0.25		OBJECT	TRIP a	N SHORT TRIP 10-STDS 2.375" TBG T/6011'
2 (FAC)	12/21/2003 17:00	06:00	13.00		OBJECT	FLOW a	N FLOW WELL NATURAL UP ANNULUS T/BLOW TANK W/WATCHMEN T/CLEAN UP WELL
3 (FAC)	12/22/2003 06:00	07:15	1.25		OBJECT	SRIG a	N ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
3 (FAC)	12/22/2003 07:15	07:30	0.25		OBJECT	SAFE a	N SAFETY MEETING: ALWAYS WEAR PPE WHEN ON LOC
3 (FAC)	12/22/2003 07:30	08:00	0.50		OBJECT	TRIP a	N TIH W/2.375" TBG, TAG 45' FILL F/6562' T/6636' (PBSD)
3 (FAC)	12/22/2003 08:00	09:00	1.00		OBJECT	COUT a	N C/O 45' FILL F/6591' T/6636' (PBSD) W/1500 CFM AIR & 15 MBPH FOAM MIST W/HVY SAND RTNS
3 (FAC)	12/22/2003 09:00	12:00	3.00		OBJECT	BLOW a	N BLOW WELL W/1500 CFM AIR & 15 BPH FOAM MIST MW/HVY SAND RTNS
3 (FAC)	12/22/2003 12:00	12:15	0.25		OBJECT	TRIP a	N SHORT TRIP 10-STDS 2.375" TBG T/6011'
3 (FAC)	12/22/2003 12:15	14:15	2.00		OBJECT	FLOW a	N FLOW WELL NATURAL UP ANNULUS T/BLOW TANK W/WATCHMEN T/CLEAN UP WELL
3 (FAC)	12/22/2003 14:15	14:30	0.25		OBJECT	TRIP a	N TIH, TAG 10' FILL F/6626' T/6636' (PBSD)
3 (FAC)	12/22/2003 14:30	15:15	0.75		OBJECT	COUT a	N C/O 10' FILL ON BTM F/6626' T/6636' (PBSD) W/1500 CFM AIR & 15 BPH FOAM MIST W/HVY SAND RTNS
3 (FAC)	12/22/2003 15:15	16:45	1.50		OBJECT	BLOW a	N BLOW WELL ON BTM W/600 CFM AIR & 6 BPH FOAM MIST
3 (FAC)	12/22/2003 16:45	17:00	0.25		OBJECT	TRIP a	N SHORT TRIP 10-STDS 2.375" TBG T/6011'
3 (FAC)	12/22/2003 17:00	06:00	13.00		OBJECT	FLOW a	N FLOW WELL NATURAL UP ANNULUS W/WATCHMEN OVERNIGHT
4 (FAC)	12/23/2003 06:00	07:15	1.25		OBJECT	SRIG a	N ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG

4 (FAC)	12/23/2003 07:15	07:30	0.25		OBJECT	SAFE a	N	SAFETY MEETING: BUCK OFF & INSTALL NEW TBG CPLGS SAFELY
4 (FAC)	12/23/2003 07:30	08:00	0.50		OBJECT	TRIP a	N	TIH W/2.375" TBG, TAG 10' FILL F/6626' T/6636' (PBTD)
4 (FAC)	12/23/2003 08:00	08:30	0.50		OBJECT	COUT a	N	C/O 10' FILL F/6626' T/6636' (PBTD) W/1500 CFM AIR & 15 MBPH FOAM MIST W/HVY SAND RTNS
4 (FAC)	12/23/2003 08:30	09:00	0.50		OBJECT	BLOW a	N	BLOW WELL W/1500 CFM AIR & 15 BPH FOAM MIST W/MED SAND RTNS
4 (FAC)	12/23/2003 09:00	11:00	2.00		OBJECT	SAFE a	N	BR RIG INSPECTION & SAFETY MEETING W/STAN TERWILLERGER, RIG CREW, AIR JAMMER & CO-MAN
4 (FAC)	12/23/2003 11:00	13:30	2.50		OBJECT	TRIP a	N	TOH, C/O 55-2.375" SLIMHOLE CPLGS T/STD CPLGS, STANDBACK 2.375" TBG & L/D 3.875" MILL
4 (FAC)	12/23/2003 13:30	15:30	2.00		OBJECT	TRIP a	N	P/U & RIH W/2.375" EXP CK, 2.375" X 1.780" ID SEATING NIPPLE, 1-JT 2.375" TBG, 2.375" X 2.10' PUP JT & BROACH IN HOLE W/210-JTS 2.375"-4.7#-J55-8RD EUE PROD TBG, TAG 8' FILL F/6628' T/6636' (PBTD)
4 (FAC)	12/23/2003 15:30	16:00	0.50		OBJECT	COUT a	N	C/O 8' FILL ON BTM F/6628' T/6636' (PBTD) W/1500 CFM AIR & 15 BPH FOAM MIST W/HVY SAND RTNS
4 (FAC)	12/23/2003 16:00	16:45	0.75		OBJECT	BLOW a	N	BLOW WELL ON BTM W/600 CFM AIR & 6 BPH FOAM MIST
4 (FAC)	12/23/2003 16:45	17:00	0.25		OBJECT	TRIP a	N	SHORT TRIP 10-STDS 2.375" TBG T/6011'
4 (FAC)	12/23/2003 17:00	06:00	13.00		OBJECT	FLOW a	N	FLOW WELL NATURAL UP ANNULUS W/WATCHMEN OVERNIGHT
5 (FAC)	12/24/2003 06:00	07:15	1.25		OBJECT	SRIG a	N	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
5 (FAC)	12/24/2003 07:15	07:30	0.25		OBJECT	SAFE a	N	SAFETY MEETING: N/U TBG HANGER & X-TREE SAFELY
5 (FAC)	12/24/2003 07:30	08:00	0.50		OBJECT	TRIP a	N	TIH W/2.375" TBG, TAG 20' FILL F/6616' T/6636' (PBTD)
5 (FAC)	12/24/2003 08:00	08:30	0.50		OBJECT	COUT a	N	C/O 20' FILL F/6616' T/6636' (PBTD) W/1500 CFM AIR & 15 MBPH FOAM MIST W/MED SAND RTNS
5 (FAC)	12/24/2003 08:30	09:45	1.25		OBJECT	BLOW a	N	BLOW WELL W/1500 CFM AIR & 15 BPH FOAM MIST W/MED SAND RTNS
5 (FAC)	12/24/2003 09:45	10:00	0.25		OBJECT	TRIP a	N	SHORT TRIP 10-STDS 2.375" TBG
5 (FAC)	12/24/2003 10:00	12:30	2.50		OBJECT	FLOW a	N	FLOW WELL NATURAL UP ANNULUS T/BLOW TANK PITOT TST DAKOTA INTERVAL UP ANNULUS THRU 2" LINE: TIME:----- PITOT:-----MCFD:-----RTNS: 12:00 16 OZ 615 DRY 12:15 16 OZ 615 DRY
5 (FAC)	12/24/2003 12:30	13:00	0.50		OBJECT	TRIP a	N	TIH, TAG 2' FILL F/6634' T/6636' (PBTD) LAND 2.375" PROD TBG @ 6523.96', TOP OF 2.375" X

								1.780" ID S.N. @ 6522.27', TOP OF 2.375" X 2.10' PUP JT @ 6489.39'
5 (FAC)	12/24/2003 13:00	13:30	0.50		OBJECT	NUND a	N	N/D 7.065" X 3000 PSI BOP STACK, N/U X-TREE, PMP 3-BBLS 2% KCL WTR, DROP BALL & PMP OUT EXP CK W/1500 CFM AIR @ 700 PSI, PRESS DROPPED T/350 PSI, REV CIRC UP 2.375" TBG & DRY UP WELLBORE
5 (FAC)	12/24/2003 13:30	14:30	1.00		OBJECT	RURD a	N	RIG DN, REL RIG @ 14:30 HRS 12/24/2003 TOTAL 2.375" TBG ON LOC: 212-JTS TOTAL 2.375" TBG RUN IN WELL: 211-JTS TOTAL 2.375" TBG TRANSFERRED T/MADDOX "D" FED COM #100 VIA TRIPLE "S" TRUCKING: 1-JT WELL SUMMARY: C/O 74' FILL ON BTM, TOH, C/O 55-2.375" TBG CPLGS, TIH, C/O 45' FILL, BLOW/FLOW WELL, C/O 20' FILL, BLOW/FLOW WELL, FLOW NAT W/2' FILL ON BTM, LAND TBG @ 6523.96', TOP OF 2.375" X 1.780" ID S.N. @ 6522.27', TOP OF 2.375" X 2.10' PUP JT @ 6489.39', PMP OUT EXP CK, REV CIRC, DRY UP WELL, COMPLETED WELL UNDER AFE'D COST, NO ACCIDENTS. PETE MCNEAL

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