

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1025' FNL, 1390' FEL, Sec. 15, T30N, R8W, NMPM

5. Lease Number  
NMSF-078578-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
HOWELL K 300S

9. API Well No.  
30-045-31322

10. Field and Pool  
BASIN FRUITLAND COAL

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other

13. Describe Proposed or Completed Operations

Burlington Resources did workover operations as per attached daily summary.

ACCEPTED FOR RECORD

APR 19 2004

FARMINGTON FIELD OFFICE

BY [Signature]

070 Farmington, NM  
2004 APR 19 PM 2:32

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend Title Regulatory Specialist Date 04/013/04  
fsb

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Friday, April 2, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

Export to Excel

## Operations Detail Report for: HOWELL K #300S FACILITIES

Entire Well / All Events
Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	01/09/2004 06:00	07:00	1.00		PREWRK	MIMO a	ROAD RIG AND CREW TO LOC., LINDSEY COM 250
1 (FAC)	01/09/2004 07:00	07:30	0.50		PREWRK	SRIG a	WARM UP RIG, REMOVE CHAINS
1 (FAC)	01/09/2004 07:30	08:30	1.00		PREWRK	MIMO a	ROAD RIG FROM LINDSEY COM 250 TO LOCATION
1 (FAC)	01/09/2004 08:30	08:45	0.25		PREWRK	SAFE a	SAFETY MEETING - TIGHT LOCATION, WELLHEAD, PIPING, LAND FARM, MARK DANGER POINTS WITH RIBBON, BACK CAREFULLY, 5 CREW, RIG SUPERV.
1 (FAC)	01/09/2004 08:30	09:45	1.25		MIRU	MIMO a	SPOT RIG, LEVEL FROZEN SOIL FOR PADS, RU RIG
1 (FAC)	01/09/2004 09:45	10:45	1.00		OBJECT	NUND a	NDWH, NUBOP, PULL DON UT, PU 2 JOINTS, TAG @ 2785, LD 2 JOINTS PICKED UP OFF TRAILER, LAY DOWN 1 JOINT TUBING & 1 6' PUP OUT OF TUBING STRING, LAND TUBING @ 2715.61, SN @ 2687.87, PBTD @ 2785, PERFS 2481 TO 2695, 5 1/2" 15.5# LINER, LINER TOP 2484, TUBING CONFIG: 1 - 2.375 BULL PLUG 1 - 2.375 EUE PUP JOINT (6') 1 - 3.061 COLLAR SIZE SEPARATOR 1 - 2.375 EUE PUP JOINT (3') 1 - 2.375 EUE PUP JOINT (12') 1 - 2.375 SEATING NIPPLE 84 - JOINTS 2.375 EUE J-55 4.7# TUBING 1 - 2.375 EUE PUP JOINT (8') 1 - 2.375 EUE PUP JOINT (10') 1 - 2.375 EUE J-55 4.7# TUBING
1 (FAC)	01/09/2004 10:45	11:30	0.75		OBJECT	NUND a	RIG DOWN FLOOR, NDBOP, NUWH, PREPARE TO INSTALL NEW PUMP AND RODS
1 (FAC)	01/09/2004 11:30	12:00	0.50		OBJECT	WAIT a	WAIT ON PUMP AND RODS

1 (FAC)	01/09/2004 12:00	12:30	0.50		OBJECT	NUND a	N	BREAK OUT MASTER VALVE, NU RADIGAN, FLOW TEE, PIPING
1 (FAC)	01/09/2004 12:30	14:30	2.00		OBJECT	PULD a	N	PU PUMP, TIH W/FOLLOWING: 1 - 2" X 1 1/2" X 10 X 14 RWAC-Z DV SV&TV, SCPID-001 BBL, 4SM-003 PLUNGER, TV SN /TC, SV CER/TC A/A VALVES, 99" MAX STROKE, BR745, 3/4" PIN, SANDCHECK, SPIRAL ROD GUIDE LIFT SUB 3 - 1.250 SINKER BARS 103 - .750 SUCKER RODS CLASS "D" PLAIN 4 - .750 PONIES (2, 6, 6, 8) 1 - 1.250 POLISH ROD W/1.500 POLISH ROD LINER 1 - INJECTAPAK STUFFING BOX
1 (FAC)	01/09/2004 14:30	15:30	1.00		OBJECT	PRES a	N	SPACE OUT, SEAT PUMP, LOAD TUBING W/WATER, PRESSURE TEST TO 1500#, BLEED OFF, LONGSTROKE FROM 200 TO 600#, GOOD PUMP ACTION
1 (FAC)	01/09/2004 15:30	16:15	0.75		OBJECT		N	PURGE ALL LINES TO BACKSIDE OF METER RUN, GET GOOD FUEL TO PUMPING UNIT, START
1 (FAC)	01/09/2004 16:15		0.00		OBJECT			RUHH, HANG OFF, SET TAG, PICKUP TOOLS OUT OF THE MUD, SECURE RIG, LEAVE PUMPING UNIT PUMPING TO TANK, NOTIFIED LEASE OPERATOR AND DUANE BIXLER, WILL CHECK ON LOCATION OVER WEEKEND. SDTM 1-12-2004
2 (FAC)	01/12/2004 06:00	07:00	1.00		PREWRK	MIMO a	N	ROAD CREW TO LOC., WARM UP AND SERVICE RIG
2 (FAC)	01/12/2004 07:00	07:15	0.25		PREWRK	SAFE a	N	SAFETY MEETING - ENVIRONMENTAL, ALL SPILLS CLEANED UP, NO TRASH LEFT ON LOCATION OR ROAD INTO, 5 CREW, RIG SUPERV., TOOLPUSHER
2 (FAC)	01/12/2004 07:15	08:00	0.75		RDMO	RURD a	N	RIG DOWN RIG, RELEASE RIG @ 0800 HOURS, LEAVE PUMPING UNIT RUNNING, RAN ALL WEEKEND, MOVE TO HOWELL K 300 PULLED UP ON TUBING, NO FILL, RELAND HIGHER, 11' BELOW BOTTOM PERF, RAN IN HOLE WITH NEW PUMP AND RODS, PURGED ALL LINES, STARTED NEW PUMPING UNIT, LET PUMPING UNIT PUMP OVER WEEKEND, MOVE TO HOWELL K 300 CLEANED UP ALL SPILLS AND TRASH OFF LOCATION