District I – €705) 393-6451
1625 N. French Dr, Hobbs, NM 88240
District II – (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV – (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

Date Worko/ver Completed:

9/01/2003

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 8750

(505) 476-3440

RECEIVED

OIL CONS. DIV

DIST. 3

APPLICATION FOR WELL WORKOVER PROJEC

Operator and Well OGRID Number 217817 Operator name & address ConocoPhillips Company 980 POB 315 Johnstone Bartlesville, OK 74004 Contact Party Phone 918-661-7894 Donna Wallace Well Number **Property Name API Number** 22 MV 30-039-07849 San Juan 30-5 Township Feet From The East/West Line UL Section Range Feet From The North/South Line County 17 30 1850 North 1650 East Rio Arriba G Workover Previous Producing Pool(s) (Prior to Workover): Date Workover Commenced: Blanco - Mesaverde 8/28/2003

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

three months of production following the workover reflecting a positive production increase.
/. AFFIDAVIT:
State of Oklahoma)
) ss.
County of <u>Washington</u>)
Donna Wallace, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this
Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table
for this Well are complete and accurate.
Signature Walka Mallall Title Associate Date February 23 2004
Signature Wallace Title Associate Date February 23, 2004
E-mail Address 1
SUBSCRIBED AND SWORN TO before me this 25 th day of Jelnuary, 20 04.
U
Motor, D. Mio
Notary Public
My Commission expires: 12-31-05 Henria Kansey
01020101

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2// . 20 0 7

Si	gnature District Supervisor	70	OCD District	Date	
}		5) (7	3/1/2	
<u> </u>				311/09	
1///	DATE OF MOTIFICAT	FION TO THE SECOND NOV O	THE TAVATION AND	DEVENUE DEDADEMENT.	

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 30-5 #22 MV

Well Workover Start Date =

8/28/2003

INSTALL PLUNGER LIFT

Well Workover End Date =

9/1/2003

Compi Name - Compl SAN JUAN 30-5 #22 MV Compl ID - Compl F037001

API Well Cd 3003907849

Rsvr Name - Compl BLANCO MESAVERDE PUN 1146129 Cnty Name RIO ARRIBA SECT TWN RNG DIR 17 30 5 W

Production Date	MESAVERDE		
Sep-02 Oct-02 Nov-02 Dec-02 Jan-03 Feb-03 Mar-03 Apr-03 May-03 Jun-03 Jun-03 Jun-03 Aug-03		2,011 1,892 4,147 3,102 3,872 2,630 3,265 2,904 3,728 2,1777 2,921	
AVERAGE PRIOR TO WORKOVER	Sum:	36712 3059	
	TOTAL WELL AVERAGE	3059	

WELL WORKOVER SEPTEMBER, 2003

4056

Oct-0 Nov-0 Dec-0	3,353 3,030
	Sum: 9921
AVERAGE AFTER WORKOVER	3307
	TOTAL WELL AVERAGE 3307

SAN JUAN 30-5 # 22 MV Lease #8910003460; API 30-039-07849 Unit G, 1850 FNL & 1650 FEL Section 17, T30N, R5W, Rio Arriba County, NM

Standard Procedure to Install Plunger Lift

It is recommended to operate plunger lift applications on 2 3/8" tubing landed within the perforated interval. A profile nipple should be located in the bottom joint of tubing with no tubing below the nipple.

- 1. Conduct pre-job safety meeting before beginning any operation on the well.
- 2. Rig up slickline unit and lubricator. If there is no profile nipple in the tubing, set profile nipple in the bottom joint of tubing.
- 3. Run in with broach to the profile nipple. Broach any tight spots, recording depths.
- 4. Run in with drift bas and tag the profile nipple.
- 5. Run in with impression block and tag for fill and fluid level.
- 6. If tubing and well configuration is acceptable for plunger application (no rig work is required), install necessary plunger lift equipment.
- 7. Install and check all electrical and end devices.
- 8. Drop plunger and commence monitoring for program adjustments for individual well operations.

Work began approx. 8/28/2003 and was completed 9/01/2003