

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$37.11
 Navajo WTXI \$33.75
 Henry Hub \$5.55

Updated 3/23/2004

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Production Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: O H RANDEL No.: 001E
 Operator: XTO ENERGY, INC. [[NM SLO data](#)]
 API: 3004524165 Township: 26.0N Range: 11W
 Section: 9 Unit: I
 Land Type: F County: San Juan Total Acreage: 320
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 3346 (BBLS) Gas: 284063 (MCF)
 Water: 3008 (BBLS) Days Produced: 6295 (Days)

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1	0	31	0	1
February	0	0	0	0	0	1
March	5	3442	160	31	5	3443
April	0	2887	50	29	5	6330
May	76	2470	65	29	81	8800
June	14	2382	80	27	95	11182
July	23	2443	117	30	118	13625
August	22	2243	80	27	140	15868
September	8	2171	80	29	148	18039
October	10	2173	110	31	158	20212
November	7	1921	160	30	165	22133
December	10	1565	76	24	175	23698
Total	175	23698	978	318		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	27	1371	80	27	202	25069
February	16	1091	80	17	218	26160
March	14	1013	80	18	232	27173
April	6	489	76	14	238	27662
May	7	367	0	18	245	28029
June	5	2233	432	26	250	30262
July	10	2473	160	26	260	32735
August	5	2268	160	30	265	35003

September	38	2106	160	30	303	37109
October	25	1803	155	28	328	38912
November	0	0	0	0	328	38912
December	0	0	0	0	328	38912
Total	153	15214	1383	239		

XTO Energy Well Workover Report
RANDEL OH #1E DK
Objective: Swab

4/1/03: MIRU Hurricane Swabbing Service rig #1. BFL @ 4,950' FS. S. 0 BO, 7 BW, 3 hrs (8 runs). FFL @ 5,500' FS. Well KO flwg to prod pit on 1st run. FTP 50 psig, SICP 180 psig. Tbg flwd for 20" & died. Made 4 more runs & plngr did not surf. RIH w/2" FT & rec bar stock plngr. Plngr had sd on it. Dropped new bar stock plngr. SWI 45". SITP 145 psig, SICP 150 psig. OWU to prod pit 20". FTP 0 psig, SICP 167 psig. Plngr did not surf. S. 1 BW, 1.5 hrs (3 runs). Well KO flwg after each run. Plngr did not surf. SWI. SITP 45 psig, SICP 156 psig. SDFN.

4/2/03: SITP 45 psig, SICP 200 psig. BFL @ 5,800' FS. S. 0 BO, 9 BW, 1.5 hrs (4 runs total). FFL @ 5,800' FS. OWU to prod pit. Tbg died in 7". RIH w/2" FT. Rec 2 bar stock plngs in 2 runs. Made 1 swb run. Well KO flwg to prod pit. FTP 50 psig, SICP 175 psig. Dropped bar stock plngr. SWI 45". Equalized tbg & csg. SITP 170 psig, SICP 170 psig. Shut csg vlv & OWU to comp for 35". Plngr did not cycle to surf. OWU to prod pit & tbg died. RIH w/2" FT & rec bar stock plngr. RIH w/2" FT & rec BHBS. BHBS showed scale build up. Made 3 more swb runs (4 total). FTP 3 psig, SICP 135 psig. SDFN.

4/3/03: MIRU Downhole Services SL trk. RIH w/1.5" IB, tgd fill @ 6,276' (PBTD). RIH w/1.901" tbg broach to SN, no TS. RDMO SL trk. RU swb. BFL @ 5,800' FS. S. 0 BO, 6 BW, 10.5 hrs (4 runs). FFL @ 5,850' FS. Made 1st swb run & rec 1.5 BW. Well KO. Flwd well to pit for 2 hrs, no fluid rec during flowback. Made 2nd run & rec 1.5 BW. Well KO. Flwd well to pit for 1 hr, no fluid rec during flowback. SWI 1 hr. Dropped BHBS & plngr. SITP 60 psig, SICP 180 psig. OWU to pit for 30", no plngr arrival. Made 3rd run & rec 1.5 BW. Well KO. Flwd well back for 3.5 hrs, no fluid rec during flowback. No plngr arrival. Made 4th run & rec 1.5 BW, plngr arrived in 30". Rec 1.5 BW w/plngr run. (7.5 BW total). Dropped plngr. SWI. SITP 120 psig, SICP 150 psig. SDFN.

4/4/03: SITP 140 psig, SICP 200 psig. BFL @ 5,900' FS. S. 0 BO, 2 BW, 1.5 hrs (3 runs). FFL scattered to SN. Op tbg to pit 20" & died. Made 1st swb run. Well KO flwg well to pit for 18" & died. No fluid rec during flowback. Well KO flwg after 2nd swb run. Flwd well to pit for 21", no fluid rec during flowback. SWI 1 hr. Dropped single pad plngr. SITP 82 psig, SICP 188 psig. OWU to pit for 38", no plngr arrival. Well KO flwg after 3rd swb run. Flwd well back for 12". Rec pad plngr & bar stock plngr. No fluid rec during flowback. Removed bar stock plngr & dropped single pad plngr. SWI for 31". SITP 120 psig, SICP 175 psig. OWU to comp sales, plngr arrived in 17". Rec 0.5 BW w/plngr run, (2.5 BW total). FTP 140 psig, SICP 160 psig. RWTP @ 12:07 p.m. SDFN.