District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I. Opera	tor and We	11						۲,		
Operator name &							1	OGRID N	umber	
XTO ENERGY			The Contraction	167067						
2700 FARMIN FARMINGTO		•	: K-1							
Contact Party	N, INIVI 0/4	Phone	a and an analysis and an analy							
	RKINS. RE	GULATO	ORY SPECIALIS	Т					(505) 324-1090	
Property Name Well Number								API Number		
	RANDEL, OH							#1E 30-045-24165		
UL Section	Township		Range Feet From The North/South Line					Vest Line	County	
II. RECO	26N MPLETION	11W	1620	SOUTH	79	<u>U</u>		AST	SAN JUAN	
Date Workover (Producing Pool(s) (Prior to Workover):						
4/1/03			DAKOTA							
Date Workover C	ompleted:	İ								
4/4/03		l <u>.</u>								
			e Workover Proc							
									ior to the workover and at	
		is of pro	duction following	the workover re	nectin	g a positive	e proa	uction inc	rease.	
	OAVIT: of NEW N	4EVICO					•			
Siate	OI INEVV	MEXICO	/) ss.							
Coun	y of SAN J	ΠΔΝ) 33.)							
	NDA WAL		/	, being first du	ılv swo	orn. upon d	ath st	ates:		
1.			r, or authorized r						renced Well.	
2.									asonably available for this	
Well.										
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table										
for the best of my knowledge, this application and the data dised to prepare the production curve and/or table										
11×18										
Signature	Signature Manager of Regulatory Compliance Date 3/24/04									
SUBSCENE SWOORNETO before me this 24TH day of MARCH , 4004.										
SUBSCIA			*	_ 	/ UI —	1VIARCET	\mathcal{I}	—, /	<i>l</i>	
		က	S :			11/1/11	/	? \//	. /_	
E.	0 2		1	Notary Pu	ublic	LAND	4 (-1 Tex	Rus	
My Commiss	My Commission expires 1-04									
	CO EM TOTAL									

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

VII.

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 0.9 - 0.9

Signature District Sapervisor	OCD District	Date
	12+00/14	11 - 1 2 - 1
(/hrely Laxa	ATICLE	4-21-2009

LINKS | CONTACT

PTTC PRRC NM-TECH NMBGMR



NYMEX LS Crude Navajo WTXI

\$37.11 \$33.75 \$5.55

Updated 3/23/2004

GENERAL

COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

Henry Hub

View Production Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: OHRANDEL No.: 001E

Operator: XTO ENERGY, INC. [NM SLO data] API: 3004524165 Township: 26.0N Range: 11W

Section: 9 Unit: |

Land Type: F County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 3346 (BBLS) Gas: 284063 (MCF)

Water: 3008 (BBLS) Days Produced: 6295 (Days)

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1	0	31	0	1
February	0	0	0	0	0	1 .
March	5	3442	160	31	5	3443
April	0	2887	50	29	5	6330
May	76	2470	65	201C/	81	8800
June	14	2382	80 018	27 N	95	11182
July	23	2443	117/9/	30 V 27 29	118	13625
August	22	2243	80 2 h	N 27	140	15868
September	8	2171	80 /	29	148	18039
October	10	2173	110 ^l *	31	158	20212
November	7	1921	160	30	165	22133
December	10	1565	76	24	175	23698
Total	175	23698	978	318		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	27	1371	80	27	202	25069
February	16	1091	80	17	218	26160
March	14	1013	80	18 ₿	232	27173
April	6	489	76	14 A & A.	238	27662
May	7	367~	0	CT8 Auct 1	2 45	28029
June	5	2233	432 7 52	-26	~2 50	30262
July	10	2473 >	160 N	-26 13112-21	260	32735
August	5	2268	160 5 7	30	265	35003

Septemb	er 38	2106	160	30	303	37109	
October	25	1803	155	28	328	38912	
Novembe	er O	0	0	0	328	38912	
Decembe	er O	0	0	0	328	38912	
Total	153	15214	1383	239			

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO Energy Well Workover Report RANDEL OH #1E DK Objective: Swab

4/1/03: MIRU Hurricane Swabbing Service rig #1. BFL @ 4,950' FS. S. 0 BO, 7 BW, 3 hrs (8 runs). FFL @ 5,500' FS. Well KO flwg to prod pit on 1st run. FTP 50 psig, SICP 180 psig. Tbg flwd for 20" & died. Made 4 more runs & plngr did not surf. RIH w/2" FT & rec bar stock plngr. Plngr had sd on it. Dropped new bar stock plngr. SWI 45". SITP 145 psig, SICP 150 psig. OWU to prod pit 20". FTP 0 psig, SICP 167 psig. Plngr did not surf. S. 1 BW, 1.5 hrs (3 runs). Well KO flwg after each run. Plngr did not surf. SWI. SITP 45 psig, SICP 156 psig. SDFN.

4/2/03: SITP 45 psig, SICP 200 psig. BFL @ 5,800' FS. S. 0 BO, 9 BW, 1.5 hrs (4 runs total). FFL @ 5,800' FS. OWU to prod pit. Tbg died in 7". RIH w/2" FT. Rec 2 bar stock plngrs in 2 runs. Made 1 swb run. Well KO flwg to prod pit. FTP 50 psig, SICP 175 psig. Dropped bar stock plngr. SWI 45". Equalized tbg & csg. SITP 170 psig, SICP 170 psig. Shut csg vlv & OWU to comp for 35". Plngr did not cycle to surf. OWU to prod pit & tbg died. RIH w/2" FT & rec bar stock plngr. RIH w/2" FT & rec BHBS. BHBS showed scale build up. Made 3 more swb runs (4 total). FTP 3 psig, SICP 135 psig. SDFN.

4/3/03: MIRU Downhole Services SL trk. RIH w/1.5" IB, tgd fill @ 6,276' (PBTD). RIH w/1.901" tbg broach to SN, no TS. RDMO SL trk. RU swb. BFL @ 5,800' FS. S. 0 BO, 6 BW, 10.5 hrs (4 runs). FFL @ 5,850' FS. Made 1st swb run & rec 1.5 BW. Well KO. Flwd well to pit for 2 hrs, no fluid rec during flowback. Made 2nd run & rec 1.5 BW. Well KO. Flwd well to pit for 1 hr, no fluid rec during flowback. SWI 1 hr. Dropped BHBS & plngr. SITP 60 psig, SICP 180 psig. OWU to pit for 30", no plngr arrival. Made 3rd run & rec 1.5 BW. Well KO. Flwd well back for 3.5 hrs, no fluid rec during flowback. No plngr arrival. Made 4th run & rec 1.5 BW, plngr arrived in 30". Rec 1.5 BW w/plngr run.(7.5 BW total). Dropped plngr. SWI. SITP 120 psig, SICP 150 psig. SDFN.

4/4/03: SITP 140 psig, SICP 200 psig. BFL @ 5,900' FS. S. 0 BO, 2 BW, 1.5 hrs (3 runs). FFL scattered to SN. Op tbg to pit 20" & died. Made 1st swb run. Well KO flwg well to pit for 18" & died. No fluid rec during flowback. Well KO flwg after 2nd swb run. Flwd well to pit for 21", no fluid rec during flowback. SWI 1 hr. Dropped single pad plngr. SITP 82 psig, SICP 188 psig. OWU to pit for 38", no plngr arrival. Well KO flwg after 3rd swb run. Flwd well back for 12". Rec pad plngr & bar stock plngr. No fluid rec during flowback. Removed bar stock plngr & dropped single pad plngr. SWI for 31". SITP 120 psig, SICP 175 psig. OWU to comp sales, plngr arrived in 17". Rec 0.5 BW w/plngr run, (2.5 BW total). FTP 140 psig, SICP 160 psig. RWTP @ 12:07 p.m. SDFN.