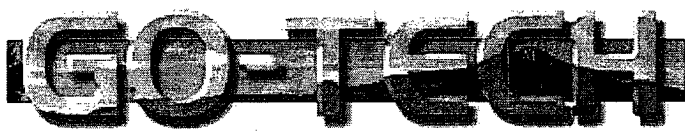


VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$37.11
Navajo WTXI \$33.75
Henry Hub \$5.55
Updated 3/23/2004

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Production Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: OHIO C GOVT S No.: 001
Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004527726 Township: 28.0N Range: 11W
Section: 26 Unit: M
Land Type: F County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 0 (BBLS) Gas: 473829 (MCF)
Water: 384 (BBLS) Days Produced: 3798 (Days)

Year: 2002
Pool Name: BASIN FRUITLAND COAL (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 1628 | 0 | 31 | 0 | 1628 |
| February | 0 | 1579 | 0 | 28 | 0 | 3207 |
| March | 0 | 2402 | 0 | 31 | 0 | 5609 |
| April | 0 | 2380 | 0 | 30 | 0 | 7989 |
| May | 0 | 1980 | 0 | 31 | 0 | 9969 |
| June | 0 | 1905 | 0 | 30 | 0 | 11874 |
| July | 0 | 1465 | 0 | 31 | 0 | 13339 |
| August | 0 | 1416 | 0 | 30 | 0 | 14755 |
| September | 0 | 1158 | 0 | 27 | 0 | 15913 |
| October | 0 | 1372 | 50 | 31 | 0 | 17285 |
| November | 0 | 3503 | 80 | 30 | 0 | 20788 |
| December | 0 | 4226 | 0 | 31 | 0 | 25014 |
| Total | 0 | 25014 | 130 | 361 | | |

3091 MCF prior

Year: 2003
Pool Name: BASIN FRUITLAND COAL (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 5724 | 60 | 31 | 0 | 30738 |
| February | 0 | 5636 | 30 | 28 | 0 | 36374 |
| March | 0 | 6322 | 44 | 31 | 0 | 42696 |
| April | 0 | 5835 | 50 | 30 | 0 | 48531 |
| May | 0 | 6750 | 0 | 31 | 0 | 55281 |
| June | 0 | 6280 | 0 | 30 | 0 | 61561 |
| July | 0 | 6253 | 35 | 31 | 0 | 67814 |
| August | 0 | 5359 | 0 | 28 | 0 | 73173 |

6428 MCF after

| | | | | | | |
|-----------|---|-------|-----|-----|---|-------|
| September | 0 | 5631 | 35 | 29 | 0 | 78804 |
| October | 0 | 4473 | 0 | 28 | 0 | 83277 |
| November | 0 | 0 | 0 | 0 | 0 | 83277 |
| December | 0 | 0 | 0 | 0 | 0 | 83277 |
| Total | 0 | 58263 | 254 | 297 | | |

XTO Energy Well Workover Report

OHIO C GOVT S #1

Objective: Install Compressor

4/5/03: Built new comp pad & set WH screw comp fr/the Hanson #1. Inst welded 3" S40 FB pipe suc & 2" T&C pipe disch manifolds on comp. Conn suc & disch manifolds to sep comp manifold w/welded 3" S40 FB pipe suc & 2" T&C pipe disch lines. Inst & conn 2" S40 T&C pipe comp by-pass w/mtr vlv & comp scrubber dump line to pit tnk. Inst ppg ut fuel gas line to disch manifold. SDFN & wknd.

4/8/03: Ditched in auto cables fr/ RTU to comp. Inst & conn comp suc/disch press xmtrs, bypass vlv, circ vlv & comp run status/kill switches. Termin cables in RTU. Function tst RTU. Prep comp for start up. PTP 65 psig, SICP 26 psig. Std XTO WH screw comp & RWTP @ 9:30 a.m., 4/7/03.