

District I - (505) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

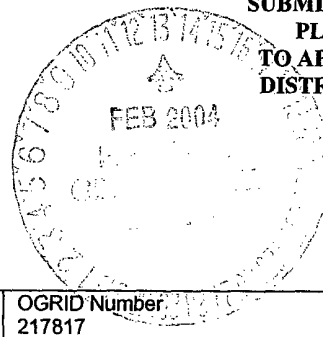
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



I. Operator and Well

Operator name & address ConocoPhillips Company 980 POB 315 Johnstone Bartlesville, OK 74004							OGRID Number 217817		
Contact Party Donna Wallace							Phone 918-661-7894		
Property Name San Juan 32-8					Well Number 203		API Number 30-045-28720		
UL G	Section 33	Township 32	Range 8	Feet From The 1833	North/South Line North	Feet From The 1805	East/West Line East	County San Juan	

II. Workover

Date Workover Commenced: 8/15/2003	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL
Date Workover Completed: 8/16/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
County of Washington) ss.
Donna Wallace, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Donna Wallace Title Associate Date February 10, 2004

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 10th day of February 20 04

My Commission expires: 12-31-05
#01020904

Notary Public
Kenna Ramsey

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

8/16, 2003

Signature District Supervisor <u>35.8</u>	OCD District <u>3</u>	Date <u>2/13/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 32-8 #203

Well Workover Start Date = 8/15/2003 INSTALL PUMPING UNIT
Well Workover End Date = 8/16/2003

Compl Name - Compl	Compl ID - Compl	API Well Cd	Rsvr Name - Compl	PUN	Cnty Name	SECT	TWN	RNG	DIR
SAN JUAN 32-8 #219	F8B3001	3004528720	BASIN FRUITLAND COAL	1146257	SAN JUAN	33	32	8	W

Production Date	FRUITLAND COAL
Aug-02	38,944
Sep-02	36,974
Oct-02	37,945
Nov-02	36,123
Dec-02	37,060
Jan-03	36,211
Feb-03	32,333
Mar-03	35,403
Apr-03	31,777
May-03	34,113
Jun-03	32,951
Jul-03	32,985
	Sum: 422819
AVERAGE PRIOR TO WORKOVER	35235
	TOTAL WELL AVERAGE 35235

WELL WORKOVER AUGUST, 2003

Sep-03	35,885
Oct-03	43,419
Nov-03	44,237
Dec-03	46,382
	Sum: 169923
AVERAGE AFTER WORKOVER	42481
	TOTAL WELL AVERAGE 42481

SAN JUAN 32-8 #203
Lease #891000446B; API 30-045-28720
Unit G, 1833 FNL & 1805 FEL
Section 33, T32N, R8W, San Juan County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.**
- 2. Place the puming unit on top of the pad.**
- 3. Run fuel gas lines or electrical power to run the engine.**
- 4. MIRU.**
- 5. Pull the tubing.**
- 6. RIH w/bottomhole assemble.**
- 7. Run RTP (rods, tubing and pump)**
- 8. RD rig and MO.**
- 9. Hood up and return well to production.**

Work began approx. 8/15/2003 and was completed 8/16/2003