<u>District I</u> – (505) 393-6161 1625 N. French Dr. Hobbs, NM 88240 <u>District I</u> – (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE FEB 2004

APPLICATION FOR WELL WORKOVER PROJECT

Concophillips Company 980 POB 315 Johnstone Bartlesville, OK 74004 Contact Party Donna Wallace Property Name San Juan 32-8 UL Section Township Range Feet From The North/South Line Feet From The East/West Line County Basin Fruit LAND COAL Date Worknover Commenced: 8/15/2003 Basin FRUITLAND COAL Date Worknover Commenced: 8/15/2003 Basin FRUITLAND COAL Date Worknover Completed: 8/15/2003 Coale Worknover Completed: 8/15/2003 Basin Fruit LAND COAL Date Worknover Completed: 8/15/2003 Coale Worknover Coale Worknover) 8/15/2003 Coale Worknover Coale Worknover) 8/15/	. Operator and Well					
Section Tomatic Party Property Name Well Number San Juan 32-8 Johnstone San Juan 32-8 Johnstone San Juan 32-8 Johnstone San Juan 32-8 Johnstone John	Operator name & address				iber 1939	
Bartlesville, OK 74004 Contact Party Onna Wallace Phone 918-861-7894 Phone 918-861-7894 Phone 918-861-7894 Phone 918-861-7894 Phone 918-861-7894 Phone 918-861-7894 Phone 918-961-7894 Phone 91	980 POB			2.7017		
Donna Wallace						
Donna Wallace				-		
Property Name San Juan 32-8 Range Feet From The North/South Line Feet From The East/West Line County San Juan 32-8 Range					94	
U. Section Township Range Feet From The 1833 North South Line Feet From The 1805 East San Juan	Property Name			1	1	
G 33 32 8 1833 North 1805 East San Juan		From The North/South Line		<u> </u>		
Date Workover Commenced: B/15/2003 Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL					•	
BASIN FRUITLAND COAL						
Date Workover Completed: 8/16/2003 Attach a description of the Workover Procedures performed to increase production. V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. V. AFFIDAVIT: State of Oklahoma)ss. County of Washington)ss. County of Washington)ss. 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature Wallaw Title Associate Date February 10, 2004 E-mail Address SUBSCRIBED AND SWORN TO before me this Motary Public Herman Representation of the production of the workover and at least twelve months of production increase. Notary Public Herman Representation of the workover and at least twelve months of production increase. Notary Public Herman Representation of the workover and at least twelve months of production increase. Notary Public Herman Representation of the workover and at least twelve months of production increase. Notary Public Herman Representation of the workover and at least twelve months of production increase. Notary Public Herman Representation of the workover and at least twelve months of production increase. Notary Public Herman Representation of the workover and at least twelve months of production increase. Notary Public Herman Representation of the workover and at least twelve months of production increase. Notary Public Herman Representation of the workover and at least twelve months of production increase.			:			
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E-mail Address SUBSCRIBED AND SWORN TO before me this 10th day of Jehrnary 20 04 My Commission expires: 12-31-05 Hold 20904 FOR OIL CONSERVATION DIVISION USE ONLY:	D. a della	lla se /				
SUBSCRIBED AND SWORN TO before me this 10th day of Jehrnary 20 04 My Commission expires: 12-31-05 #01020904 Notary Public Senna Kamsey FOR OIL CONSERVATION DIVISION USE ONLY:	Signature William War	Title Ass	ociate	Date	<u>February 10, 2004</u>	
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My Commission expires: 12-31-05 #01020904 FOR OIL CONSERVATION DIVISION USE ONLY:	E-mail Address		41			
My Commission expires: 12-31-05 #01020904 FOR OIL CONSERVATION DIVISION USE ONLY:	SUBSCRIBED AND SWORN TO bef	ore me this 1044 day of	telruary	20 04		
FOR OIL CONSERVATION DIVISION USE ONLY:						
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FOR OIL CONSERVATION DIVISION USE ONLY:	My Commission expires: 12-31	-05				
FOR OIL CONSERVATION DIVISION USE ONLY:	#01020904		jenna la	male	1	
	FOR OIL CONSERVATION DIVISION USE	ONLY:		V		
	VI. CERTIFICATION OF APPROV					
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the						
Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on						
8/16, 20 6)						
Signature District Supervisor OCD District Date	Signature District Supervisor	OCD Dietr	ict Do	te		
	Significant Superior Superior	J COD DISU	7	7/1-	104	
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:	VII. DATE OF NOTIFICATION TO THE	E SECRETARY OF THE TAY	TION AND DEVENUE	DEDARTATA		

ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 32-8 #203

Well Workover Start Date =

8/15/2003

INSTALL PUMPING UNIT

35235

Well Workover End Date =

8/16/2003

Compl Name - Compl SAN JUAN 32-8 #219 Compl ID - Compl F8B3001 API Well Cd 3004528720 Rsvr Name - Compl
BASIN FRUITLAND COAL

PUN 1146257 Cnty Name S

SECT TWN RNG DIR 33 32 8 W

Production Date		FRUITLAND COAL					
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	Sep-02		36,974				
	Oct-02		37,945				
	Nov-02		36,123				
	Dec-02		37,060				
	Jan-03		36,211				
	Feb-03		32,333				
	Mar-03		35,403				
	Apr-03		31,777				
	May-03		34,113				
	Jun-03		32,951				
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		Sum:	422819				
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WELL WORKOVER AUGUST, 2003

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	Oct-03			43,419		:
	Nov-03	4 · · · · · · · · · · · · · · · · · · ·	restunctu	44,237		
	Dec-03	<u></u>		46,382	<u></u>	<u> </u>
		Sum:		169923	Page 1	
AVERAGE AFTER WORK	OVER		in manifestration (il espec value II dell'in Thu	42481	, i venem ingerverste er - Venem Stande generaliste	
_	ТО	TAL WELL AV	ERAGE	42481		

TOTAL WELL AVERAGE

SAN JUAN 32-8 #203 Lease #891000446B; API 30-045-28720 Unit G, 1833 FNL & 1805 FEL Section 33, T32N, R8W, San Juan County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.
- 2. Place the puming unit on top of the pad.
- 3. Run fuel gas lines or electrical power to run the engine.
- 4. MIRU.
- 5. Pull the tubing.
- 6. RIH w/bottomhole assemble.
- 7. Run RTP (rods, tubing and pump)
- 8. RD rig and MO.
- 9. Hood up and return well to production.

Work began approx. 8/15/2003 and was completed 8/16/2003