



# ConocoPhillips Company Workover Application MCF History

## Workover Tax Incentive Profile for San Juan 32-8 #205 FC

Well Workover Start Date = 8/25/2003 INSTALL PUMPING UNIT  
Well Workover End Date = 8/27/2003

Compl Name - Compl	Compl ID - Compl	API Well Cd	Rsvr Name - Compl	PUN	Cnty Name	SECT	TWN	RNG	DIR
SAN JUAN 32-8 # 205 FC	F8B3201	3004528769	BASIN FRUITLAND COAL	1146257	SAN JUAN	34	32N	8	W

Production Date	FRUITLAND COAL
Aug-02	57,168
Sep-02	54,842
Oct-02	56,989
Nov-02	54,682
Dec-02	56,142
Jan-03	55,186
Feb-03	49,285
Mar-03	54,427
Apr-03	50,661
May-03	53,252
Jun-03	51,340
Jul-03	52,346
Sum:	646,320
AVERAGE PRIOR TO WORKOVER	53,860
TOTAL WELL AVERAGE	

### WELL WORKOVER AUGUST, 2003

Sep-03	53,949
Oct-03	59,885
Nov-03	61,175
Dec-03	62,658
Sum:	237,667
AVERAGE AFTER WORKOVER	59,417
TOTAL WELL AVERAGE	

**SAN JUAN 32-8 #205  
Lease #891000446B; API 30-045-28769  
Unit G, 1880 FNL & 1735 FEL  
Section 34, T32N, R8W, San Juan County, NM**

**Description of workover procedure used to increase production of the subject well:**

**A pumping unit was installed and the work entailed:**

- 1. Setting a concrete pad.**
- 2. Place the puming unit on top of the pad.**
- 3. Run fuel gas lines or electrical power to run the engine.**
- 4. MIRU.**
- 5. Pull the tubing.**
- 6. RIH w/bottomhole assemble.**
- 7. Run RTP (rods, tubing and pump)**
- 8. RD rig and MO.**
- 9. Hood up and return well to production.**

**Work began approx. 8/25/2003 and was completed 8/27/2003**