

District I - (505) 393-6161
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District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

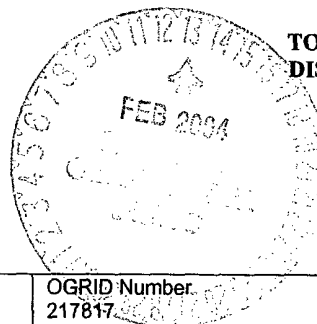
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address ConocoPhillips Company 980 POB 315 Johnstone Bartlesville, OK 74004						OGRID Number 217817		
Contact Party Paul Patterson						Phone 918-661-1937		
Property Name San Juan 32-8					Well Number 247		API Number 30-045-29761	
UL L	Section 19	Township 32	Range 8	Feet From The 1885	North/South Line South	Feet From The 185	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 6/9/2003	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL
Date Workover Completed: 6/9/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Washington)
Paul Patterson, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Paul Patterson Title Associate Date February 10, 2004

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 10th day of February, 20 04

My Commission expires: 12-31-05
#01020904

Notary Public
Henna Ramsey

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

6/9, 20 03

Signature District Supervisor <u>31.8</u>	OCD District <u>3</u>	Date <u>2/13/04</u>
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ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 32-8 #247 FC

Well Workover Start Date = 6/9/2003 INSTALL COMPRESSOR
Well Workover End Date = 6/9/2003

Compl Name - Compl	Compl ID - Compl	API Well Cd	Rsvr Name - Compl	PUN	Cnty Name	SECT	TWN	RNG	DIR
SAN JUAN 32-8 # 247 FC	F8B7701	3004529761	BASIN FRUITLAND COAL	1202926	SAN JUAN	19	32N	8	W

Production Date	FRUITLAND COAL
Jun-02	56,270
Jul-02	59,815
Aug-02	60,624
Sep-02	47,776
Oct-02	62,274
Nov-02	68,214
Dec-02	79,717
Jan-03	86,407
Feb-03	85,613
Mar-03	97,335
Apr-03	94,341
May-03	95,642
	Sum: 894,028
AVERAGE PRIOR TO WORKOVER	74,502
	TOTAL WELL AVERAGE

WELL WORKOVER JUNE, 2003

Jul-03	99,091
Aug-03	96,610
Sep-03	95,379
Oct-03	96,963
	Sum: 388,043
AVERAGE AFTER WORKOVER	97,011
	TOTAL WELL AVERAGE

**SAN JUAN 32-8 #247
Lease #891000446B; API 30-045-29761
Unit L, 1885 FSL & 185 FWL
Section 19, T32N, R8W, San Juan County, NM**

Description of workover procedure used to increase production of the subject well:

A compressor was installed and the work entailed:

- 1. Setting a concrete pad.**
- 2. Place the puming unit on top of the pad.**
- 3. Run fuel gas lines or electrical power to run the engine.**
- 4. MIRU.**
- 5. Pull the tubing.**
- 6. RIH w/bottomhole assemble.**
- 7. Run RTP (rods, tubing and pump)**
- 8. RD rig and MO.**
- 9. Hood up and return well to production.**

Work began approx. 6/09/2003 and was completed 6/09/2003