

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

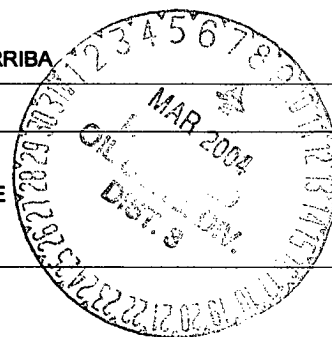
**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT				Well Number 129M		
API Number 3003925592						
UL	Section	Township	Range	Feet From The	Feet From The	County
I	16	29 N	7 W	1850 FSL	1190 FEL	RIO ARRIBA

II. Workover

Date Workover Commence 5/21/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 5/28/2003	



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)		
) ss.		
County of <u>San Juan</u>)		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>3/5/04</u>
SUBSCRIBED AND SWORN TO before me this <u>5</u> day of <u>March</u> , <u>2004</u> .		
Notary Public		
My Commission expires: <u>September 15, 2004</u>		
<u>Tamatha Wincott</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5/28/03.

Signature District Supervisor <u>353</u>	OCD District <u>3</u>	Date <u>4/8/04</u>
--	-----------------------	--------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT

129M

3003925592

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE
5/1/2002	3887	12310
6/1/2002	2847	9014
7/1/2002	4337	13733
8/1/2002	3875	12271
9/1/2002	3632	11501
10/1/2002	3763	11918
11/1/2002	3611	11436
12/1/2002	3707	11739
1/1/2003	3808	12058
2/1/2003	3289	10414
3/1/2003	3301	10454
4/1/2003	3179	10066
5/1/2003	2577	8153
6/1/2003	4431	14031
7/1/2003	4810	15231
8/1/2003	4701	14886

BURLINGTON RESOURCES O&G CO

Page 1 of 2

Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #129M
 Common Well Name: SAN JUAN 29-7 UNIT #129M
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 05/21/2003 Spud Date: 12/26/1996
 End: 05/28/2003
 Rig Release: 05/28/2003 Group:
 Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/22/2003	06:00 - 07:00	1.00	MIMO	a	MIRU	TRAVEL TO LOC. WARM UP RIG.
	07:00 - 11:00	4.00	MIMO	a	MIRU	MIRU DRAKE #24.
	11:00 - 12:00	1.00	NUND	a	OBJECT	BLEED DOWN WELL. ND WH. NU BOP.
	12:00 - 14:00	2.00	TRIP	a	OBJECT	PULL DONUT. TOH W/ 2 3/8" PROD TBG.
	14:00 - 15:30	1.50	CASE	a	OBJECT	RU BLACK WARRIOR. RUN & SET 4 1/2" CIBP @ 4500'. RD W/L.
	15:30 - 16:45	1.25	SPOT	a	OBJECT	RU THREE RIVERS. SPOT 500 GALS 15% HCL ACID DOWN EMPTY CASING. FINISH LOADING HOLE W/ 2% KCL WATER.
	16:45 - 17:15	0.50	TRIP	a	OBJECT	PU 7" PACKER ON PUP JT. SET BELOW WELLHEAD.
	17:15 - 17:30	0.25	PRES	a	OBJECT	PRESSURE TEST CIBP & CASING TO 3000 PSI F/ 15 MIN. OK.
	17:30 - 18:00	0.50	TRIP	a	OBJECT	RELEASE & PULL PKR. SDFN.
	05/23/2003 06:00 - 06:30	0.50	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
05/23/2003	06:30 - 07:30	1.00	PERF	a	OBJECT	RU BLACK WARRIOR. PERF LEWIS W/ 1 SPF. 4054'- 4467'. 25 INTERVALS. 25 HOLES. RD W/L.
	07:30 - 08:15	0.75	NUND	a	OBJECT	NU FRAC MANDREL & FRAC VALVE. RU FRAC EQUIP TO WH.
	08:15 - 08:30	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	08:30 - 08:45	0.25	PRES	a	OBJECT	PRESSURE TEST LINES TO 4000 PSI.
	08:45 - 09:45	1.00	FRAC	a	OBJECT	FRAC LEWIS W/ 65,000# 20/40 BRADY & 511 BBL SLICKWATER W/ 1,686,000 SCF N2 AS 85Q FOAM. AVERAGE BH FOAM RATE @ 40 BPM. AVERAGE PRESSURE @ 2350 PSI.
	09:45 - 11:00	1.25	RURD	a	OBJECT	RD FRAC EQUIP. RU FLOW LINE.
	11:00 - 06:00	19.00	FLOW	a	OBJECT	FLOW BACK FRAC THRU CHOKES. 16/64"- 1360 PSI- 1200 PSI. HVY FOAM. HVY MIST. MOD SAND. 24/64"- 1200 PSI- 780 PSI. HVY FOAM. HVY MIST. LT SAND. 32/64"- 780 PSI- 330 PSI. HVY FOAM. HVY MIST. LT SAND. 48/64"- 330 PSI- 80 PSI. MOD FOAM. HVY MIST. TRACE SAND. OPEN ON 2". 80 PSI- 30 PSI. LT FOAM MOD MIST. TRACE SAND. SLUGGING FLUID EVERY 30-45 MIN.
	05/24/2003 06:00 - 06:00	24.00	FLOW	a	CLEAN	CONT/ FLOW WELL THRU 2". LT MIST. NO SAND. SD F/ HOLIDAY.
	05/28/2003 06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 07:30	0.50	FLOW	a	CLEAN	SICP- 340 PSI. BLEED DOWN WELL.
05/28/2003	07:30 - 08:00	0.50	KILL	a	CLEAN	KILL WELL W/ 50 BBL 2% KCL WATER.
	08:00 - 09:00	1.00	NUND	a	CLEAN	ND FRAC VALVE, FRAC MANDREL, & PULL PKR. X-OVER TO 2 3/8" EQUIP. CHASNGE RAMS.
	09:00 - 10:00	1.00	TRIP	a	CLEAN	TIH W/ 3 7/8" MILL TAG 60' FILL.
	10:00 - 10:30	0.50	BLOW	a	CLEAN	SWIVEL UP & CO 60' FILL TO CIBP @ 4500'.
	10:30 - 12:30	2.00	MILL	a	CLEAN	MILL UP CIBP @ 4500'.
	12:30 - 13:30	1.00	BLOW	a	CLEAN	BLOW CLEAN. UNLOADED SLUG OF OIL. LIGHT BLOOE LINE. BURN OFF OIL.
	13:30 - 14:30	1.00	TRIP	a	CLEAN	CONT' TIH TO PBTD @ 7515'.
	14:30 - 17:00	2.50	BLOW	a	CLEAN	BLOW CLEAN @ PBTD @ 7515'. RETURNING 3-4 BPH W/ LT SAND.
	17:00 - 06:00	13.00	BLOW	a	CLEAN	BLOW CLEAN OVERNIGHT. RETURNING 3-4 BPH W/ LT SAND DOWN TO 1 BPH W/ TRACE SAND.
	05/29/2003 06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
05/29/2003	07:00 - 08:00	1.00	BLOW	a	CLEAN	TAG 5' FILL FROM OVERNIGHT. BLOW CLEAN.
	08:00 - 09:30	1.50	TRIP	a	CLEAN	TOH W/ MILL.
	09:30 - 12:00	2.50	TRIP	a	CLEAN	TIH W/ EXP CHECK. BROACH TBG EVERY 2000'. REPLACE 1 CRIMPED JT.

BURLINGTON RESOURCES O&G CO

Page 2 of 2

Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #129M
Common Well Name: SAN JUAN 29-7 UNIT #129M
Event Name: CAP WORKOVER
Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Start: 05/21/2003
Rig Release: 05/28/2003
Rig Number: 24
Spud Date: 12/26/1996
End: 05/28/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/29/2003	12:00 - 12:30	0.50	NUND	a	CLEAN	RAN 2 3/8" EXP CHECK; 2 3/8" X 1.780" ID SEATING NIPPLE; 1 JT 2 3/8", 4.7#, J-55, EUE, 8RD TBG; 2 3/8" X 2" PUP JT F/ MARKER; & 235 JTS 2 3/8", 4.7#, J-55, EUE, 8RD TBG. LAND @ 7458' KB. ND BOP. NU WH.
	12:30 - 13:30	1.00	BLOW	a	CLEAN	PUMP OFF CHECK & BLOW CLEAN.
	13:30 - 14:00	0.50	FLOW	a	CLEAN	FLOW UP TBG TO MAKE SURE CHECK PUMPED OFF. RD EQUIP.
						236 JTS PULLED FROM WELL. 236 JTS RE-RUN IN WELL. TRANSFER 8 JTS 2 3/8" W/ RIG TO SJ 29-7 #190. SEND 1 CRIMPED JT TO YARD.