

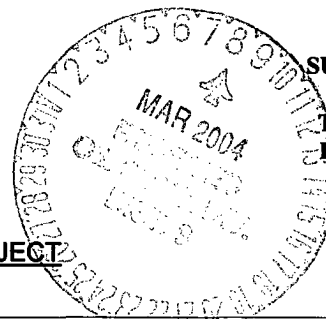
New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

APPLICATION FOR  
WELL WORKOVER PROJECT



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name HANCOCK				Well Number 3		API Number 3004507253	
UL	Section	Township	Range	Feet From The	Feet From The	County	
M	22	28 N	9 W	890 FSL	990 FWL	SAN JUAN	

II. Workover

Date Workover Commence 4/17/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE AZTEC PICTURED CLIFFS (GAS)
Date Workover Completed: 5/17/2003	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.  
Leslie D. White, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  
Signature Leslie D. White Title Sr. Accountant Date 3/5/04  
SUBSCRIBED AND SWORN TO before me this 5 day of March, 2004.  
My Commission expires: September 15, 2004  
Notary Public Tamatha Wimsatt

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5/17/03.

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>4/6/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

<b>HANCOCK</b>	<b>3</b>	<b>3004507253</b>	<b>71280</b>	<b>72319</b>	<b>71629</b>
		<b>REG DTL DT GAS</b>	<b>PROD GAS</b>	<b>PROD GAS</b>	<b>PROD</b>
		01-May-02	2062	1015	
		01-Jun-02	1466	722	
		01-Jul-02	1978	974	
		01-Aug-02	1865	918	
		01-Sep-02	1979	975	
		01-Oct-02	2046	1008	
		01-Nov-02	1963	967	
		01-Dec-02	1819	896	
		01-Jan-03	1379	679	
		01-Feb-03	1423	701	
		01-Mar-03	2005	987	
		01-Apr-03	878	432	
		01-May-03	748	748	749
		01-Jun-03	1375	1375	1375
		01-Jul-03	1528	1528	1528
		01-Aug-03	2066	2066	2066

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## Operations Summary Report

Legal Well Name: HANCOCK #3  
 Common Well Name: HANCOCK #3  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 04/18/1959  
 Start: 04/17/2003 End: 05/17/2003  
 Rig Release: 05/17/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/18/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RU RIG & EQUIP , RIG CREW , AIR HANDS , RU DRIVERS & PUSHER WERE PRESENT .
	07:00 - 09:30	2.50	MIMO	a	MIRU	ROAD RIG FROM MCCLANAHAN # 9 TO HANCOCK # 3 .
	09:30 - 10:30	1.00	WAIT	a	MIRU	WAIT ON RIG RAMP FROM OUTHER LOC .
	10:30 - 11:30	1.00	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK .
	11:30 - 13:00	1.50	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP , LAY FLOWLINES .
	13:00 - 13:30	0.50	NUND	a	MIRU	ND TREE , NU BOP , TBG HAD 120 PSI , CSG HAD 120 PSI , BH HAD 20 PSI .
	13:30 - 16:00	2.50	TRIP	a	OBJECT	TOOH W/ TBG , CHANGING OUT SLIMHOLE COUPLERS
	16:00 - 19:00	3.00	CASE	a	OBJECT	RU WIRELINE , RIH W/ 7 5/8" RBP & SET @ 3251' , START LOADING HOLE WHILE POOH , RIH W/ CCL/GR/CBL , LOG FROM 3250' TO 2100' , TOP OF CEMENT @ 2666' , POOH , RD WL .
	19:00 - 19:30	0.50	SHDN	a	OBJECT	LOCK BLINDS , PU TOOLS & LOC , FUEL UP RIG , SDFW
	04/22/2003 06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PRESS TESTING CSG , RIG CREW , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TIH W/ 7 5/8" PKR & SET @ 3050'.
	08:00 - 08:30	0.50	PRES	a	OBJECT	PRESS TEST RBP & CSG TO 3300 PSI , TESTED GOOD .
	08:30 - 09:30	1.00	TRIP	a	OBJECT	TOOH W/ PKR .
	09:30 - 11:30	2.00	PERF	a	OBJECT	RU WIRELINE , RIH W/ 3 1/8" HSC CSG GUN LOADED W/ 3125 - 302 10 GM CHARGES , PERF FLC FROM 3154' TO 3159' , 3183' TO 86' , 3189' TO 92' , 3236' TO 46' , @ 2 SPF FOR A TOTAL OF 42 HOLES , POOH , RD WL .
	11:30 - 14:30	3.00	WAIT	a	OBJECT	SPOT IN TBG FLOAT , PU 7 5/8" PKR ON 1 JT OF 3 1/2" N-80 TBG , WAIT ON HIGH WINDS TO DIE DOWN .
	14:30 - 17:00	2.50	TRIP	a	OBJECT	RIH W/ PKR , PU 3 1/2" FRAC STRING , SET PKR @ 3050' , RABBIT & TALLY SAME .
	17:00 - 17:30	0.50	NUND	a	OBJECT	MU & NU FRAC MANDERAL , FRAC VALVE & FRAC -Y .
	17:30 - 18:00	0.50	SAFE	a	OBJECT	PRIME UP PUMPS , HOLD SAFETY MEETING ON FRACING FLC , FRAC CREW , RIG CREW , PKR HAND , FRAC CONSULTANT , CONSULTANT WERE PRESENT , PRESS TEST LINES TO 7900 PSI , TESTED GOOD .
	18:00 - 18:45	0.75	FRAC	a	OBJECT	BREAKDOWN @ 520 PSI @ 4 BPM , SPEARHEAD 500 GALS OF 15% HCL , PUMP 4000 GAL 30# X - LINK PRE PAD @ 15 BPM @ 1050 PSI , PUMPED 14,000 GAL 70 QUALITY 30# X - LINK PAD @ 45 BPM @ 3850 TO 4000 PSI , PUMPED APPROX 80,000# 20/40 ARIZONA SAND @ .25 TO 4 PPG SAND CONC @ 44 TO 46 BPM @ 3780 TO 6400 PSI , 70 QUALITY FOAM , 30# LINEAR GEL , DISPLACED W/ 9.5 FLUID BBLS , 9200 SCF N2 , TOTAL FRAC LOAD TO RECOVER 507 BBLS , TOTAL N2 890,200 SCF , AVG RATE 44 BPM , MAX 46 , MIN 15 , AVG PRESS 5200 , MAX 6400 , MIN 1060 , ISIP 2300 .
	18:45 - 20:00	1.25	RURD	a	OBJECT	RD FRAC LINE , RU FLOWLINE & PRESS TEST W/ WELL PRESS , TESTED GOOD .
	20:00 - 22:00	2.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 8/64" CHOKE , MAKING HEAVY MIST , NO SAND , @ 1300 TO 1000 PSI .
	22:00 - 00:00	2.00	FLOW	a	CLEAN	10/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 1000 TO 450 PSI .
	00:00 - 02:00	2.00	FLOW	a	CLEAN	12/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 450 TO 300 PSI .
	02:00 - 04:00	2.00	FLOW	a	CLEAN	14/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 300 PSI .
	04:00 - 05:00	1.00	FLOW	a	CLEAN	18/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 200 PSI .
	05:00 - 06:00	1.00	FLOW	a	CLEAN	32/64" CHOKE , MAKING MODERATE TO LIGHT MIST , NO SAND @

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## Operations Summary Report

Legal Well Name: HANCOCK #3  
 Common Well Name: HANCOCK #3  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 04/17/2003  
 Rig Release: 05/17/2003  
 Rig Number: 449

Spud Date: 04/18/1959  
 End: 05/17/2003  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/22/2003	05:00 - 06:00	1.00	FLOW	a	CLEAN	100 TO 20 PSI .
04/23/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LAYING DOWN FRAC STRING , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	NUND	a	OBJECT	KILL TBG W/ 15 BBLs OF 2% KCL , ND FRAC VALVE , FRAC MANDERL , UNSET PKR .
	08:00 - 10:00	2.00	TRIP	a	OBJECT	POOH W/ PKR , LAYING DOWN FRAC STRING .
	10:00 - 11:15	1.25	RURD	a	OBJECT	CHANGE OUT SLIPS , ELEV , & RAMS TO 2 3/8" , HOOK UP BLOOE LINE .
	11:15 - 12:30	1.25	TRIP	a	OBJECT	TIH W/ RETREIVING HEAD TO TOP PERF @ 3154'.
	12:30 - 16:00	3.50	BLOW	a	CLEAN	UNLOAD W/ AIR MIST , MAKING 20 TO 25 BPH OF H2O & LIGHT FOAM , 5 TO 6 CUPS OF SAND .
	16:00 - 16:15	0.25	TRIP	a	CLEAN	SHORT TIH , TAG UP @ 3200' , HAD 51' OF FILL .
	16:15 - 18:00	1.75	COUT	a	CLEAN	CO TO TOP OF RBP W/ AIR MIST , MAKING 25 BPH OF H2O , LIGHT FOAM , 1/2 GALLON OF SAND , CLEANED UP TO 20 BPH OF H2O , LIGHT FOAM , 5 TO 6 CUPS OF SAND .
	18:00 - 06:00	12.00	BLOW	a	CLEAN	PULL UP TO 3190' , BLOW W/ AIR MIST , MAKING 20 BPH OF H2O , 5 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O , 1 CUP OF SAND .
04/24/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON SLIPS , TRIPS & FALLS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 3221' , RBP @ 3251' , HAD 30' OF FILL .
	07:15 - 09:00	1.75	COUT	a	CLEAN	CO TO TOP OF RBP W/ AIR MIST , MAKING 9 BPH OF H2O , 5 CUPS OF SAND , CLEANED UP TO 5 TO 7 BPH OF H2O , 1 TO 3 CUPS OF SAND .
	09:00 - 11:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE , HAD 3' FLAME .
	11:00 - 13:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 3241' , HAD 10' OF FILL , CO TO TOP OF RBP W/ 1 TO 1 AIR & MIST , MAKING 5 TO 7 BPH OF H2O , 2 TO 3 CUPS OF SAND .
	13:00 - 15:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE , HAD 3 TO 5' FLAME .
	15:00 - 17:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 3241' , HAD 10' OF FILL , CO TO TOP OF RBP W/ 1 TO 1 AIR MIST , MAKING 5 TO 7 BPH OF H2O , 2 TO 3 CUPS OF SAND .
	17:00 - 19:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE , HAD 3 TO 5' FLAME .
	19:00 - 21:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 3 TO 5 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	21:00 - 23:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , HAD 3 TO 5' FLAME .
	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 3 TO 5 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	01:00 - 03:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , HAD 3 TO 5' FLAME .
	03:00 - 05:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 2 TO 4 BPH OF H2O , 1/2 TO 1 CUP OF SAND .
	05:00 - 06:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 1/2 BPH OF H2O , HAD 3 TO 5' FLAME . TAKE WATER SAMPLE .
04/25/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 3248' , RBP @ 3251' , HAD 3' OF FILL .
	07:15 - 11:00	3.75	BLOW	a	CLEAN	CO TO TOP OF RBP , MAKING 2 TO 3 BPH OF H2O , 1 CUP TO 2 TABLESPOONS OF SAND .
	11:00 - 16:00	5.00	PCKR	a	OBJECT	LATCH RBP , MOVED RBP UP HOLE 3 TO 4" , PLUG STOPPED MOVING , WORK TBG TRY TO FREE PLUG , CIRCULATE W/ AIR MIST & H2O , PLUG WOULD NOT MOVE , BREAK SAFTIES IN

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## Operations Summary Report

Legal Well Name: HANCOCK #3  
 Common Well Name: HANCOCK #3  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 04/17/2003 Spud Date: 04/18/1959  
 End: 05/17/2003  
 Rig Release: 05/17/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/25/2003	11:00 - 16:00	5.00	PCKR	a	OBJECT	RETRIEVING HEAD, RELEASE RBP.
	16:00 - 17:00	1.00	TRIP	a	OBJECT	TOOH W/ RH.
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS, PU TOOLS & LOC, FUEL UP RIG SDFD.
04/26/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON FISHING, RIG CREW, AIR HAND, FISHING HAND, CONSULTANT WERE PRESENT.
	07:00 - 07:30	0.50	PULD	a	FISH	PU OVERSHOT DRESSED W/ 2 1/8" GRAPPLE, JARS & 4 - 3 1/8" DRILL COLLARS.
	07:30 - 08:30	1.00	TRIP	a	FISH	TIH W/ OS, TAG RBP @ 3251'.
	08:30 - 10:00	1.50	FISH	a	FISH	UNLOAD & CIR W/ AIR MIST, LATCH RBP, PULLED 10K OVER, CAME FREE, COULD NOT GO DOWN.
	10:00 - 10:45	0.75	TRIP	a	FISH	TOOH W/ OS, DID NOT HAVE RBP.
	10:45 - 11:30	0.75	PULD	a	FISH	BREAK OS DOWN TO LOOK @ GRAPPLE, PAINT WAS GONE ON FIRST 2 TEETH ON GRAPPLE, WAS NOT GETTING OVER FISH FAR ENOUGH.
	11:30 - 12:15	0.75	TRIP	a	FISH	TIH W/ SHORT CATCH OS, LATCH RBP @ 3251'.
	12:15 - 17:00	4.75	FISH	a	FISH	UNLOAD & CIR W/ AIR MIST, JAR RBP FREE, RIH TO TOP OF LINER, STACK OUT ON RBP, START OUT OF HOLE, RBP HUNG UP @ 3251' WHERE IT WAS SET, JAR RBP FREE, DRUG FOR 2 STANDS CAME FREE.
	17:00 - 17:45	0.75	TRIP	a	FISH	TOOH W/ RBP.
	17:45 - 18:15	0.50	PULD	a	FISH	BREAK OUT & LAY DOWN RBP & FISHING TOOLS & COLLARS.
	18:15 - 19:30	1.25	TRIP	a	OBJECT	TIH W/ SAWTOOTH COLLAR, SEAT NIPPLE, 1 JT, 4' PUP JT, REST OF TBG, TAG UP @ 5619', PBTD @ 5709', HAD 90' OF FILL.
	19:30 - 20:30	1.00	COUT	a	CLEAN	CO TO PBTD W/ AIR MIST, PULL UP TO 5650', MAKING 20 TO 25 BPH OF H2O, LIGHT CONDENSATE, 3 TO 6 CUPS OF SAND, TURN WELL OVER TO FLOWBACK HANDS.
	20:30 - 06:00	9.50	BLOW	a	CLEAN	BLOW W/ AIR MIST, MAKING 20 TO 13 BPH OF H2O, LIGHT CONDENSATE, 1 TO 3 CUPS OF SAND.
04/27/2003	06:00 - 12:00	6.00	BLOW	a	CLEAN	BLOW W/ AIR MIST, MAKING 13 TO 8 BPH OF H2O, LIGHT CONDENSATE, 1 TO 1/2 CUP OF SAND.
	12:00 - 14:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL, MAKING 3 BPH OF H2O, HAD 15' FLAME.
	14:00 - 18:00	4.00	BLOW	a	CLEAN	BLOW W/ AIR MIST, MAKING 15 TO 8 BPH OF H2O, LIGHT CONDENSATE, 2 TO 1/2 CUP OF SAND.
	18:00 - 20:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL, MAKING 3 BPH OF H2O, HAD 15' FLAME.
	20:00 - 00:00	4.00	BLOW	a	CLEAN	BLOW W/ AIR MIST, MAKING 15 TO 8 BPH OF H2O, LIGHT CONDENSATE, 2 TO 1/2 CUP OF SAND.
04/28/2003	00:00 - 02:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL, MAKING 3 BPH OF H2O, HAD 15' FLAME.
	02:00 - 06:00	4.00	BLOW	a	CLEAN	BLOW W/ AIR MIST, MAKING 15 TO 8 BPH OF H2O, LIGHT CONDENSATE, 1 TO 1/2 CUP OF SAND.
	06:00 - 08:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL, MAKING 3 BPH OF H2O, HAD 15' FLAME.
	08:00 - 12:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST, MAKING 13 TO 8 BPH OF H2O, 1 TO 1/2 CUP OF SAND.
	12:00 - 14:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL, MAKING 3 BPH OF H2O, HAD 15' FLAME.
	14:00 - 18:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST, MAKING 13 TO 8 BPH OF H2O, 1/2 CUP OF SAND.
	18:00 - 20:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL, MAKING 3 BPH OF H2O, HAD 15' FLAME.
	20:00 - 00:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST, MAKING 10 TO 6 BPH OF H2O, 1/2 TO 1/4 CUP OF SAND.
	00:00 - 02:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL, MAKING 3 BPH OF H2O, HAD 15' FLAME.
	02:00 - 06:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST, MAKING 10 TO 6 BPH OF H2O, 1/2 TO 1/4 CUP OF SAND.

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## Operations Summary Report

Legal Well Name: HANCOCK #3  
Common Well Name: HANCOCK #3  
Event Name: CAP WORKOVER  
Contractor Name: AZTEC WELL SERVICE  
Rig Name: AZTEC

Start: 04/17/2003  
Rig Release: 05/17/2003  
Rig Number: 449  
Spud Date: 04/18/1959  
End: 05/17/2003  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/29/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5649' , PBTD @ 5709' , HAD 60' OF FILL .
	07:15 - 13:00	5.75	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST , MAKING 15 TO 8 BPH OF H2O , LIGHT CONDENSATE , 5 TO 2 CUPS OF SAND .
	13:00 - 15:00	2.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 3 BPH OF H2O , HAD 15' OF FILL .
	15:00 - 18:00	3.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 5698' , HAD 11' OF FILL , CO TO PBTD W/ AIR MIST , MAKING 12 TO 8 BPH OF H2O , LIGHT CONDENSATE , 4 TO 2 CUPS OF SAND .
	18:00 - 20:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , MAKING 3 BPH OF H2O , HAD 15' FLAME .
	20:00 - 23:00	3.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 10 TO 8 BPH OF H2O , LIGHT CONDENSATE , 3 TO 2 CUPS OF SAND .
04/30/2003	23:00 - 01:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , HAD 15' FLAME .
	01:00 - 04:00	3.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 10 TO 8 BPH OF H2O , LIGHT CONDENSATE , 1 TO 2 CUPS OF SAND .
	04:00 - 06:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , HAD 15' FLAME .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LIGHTING BLOOE LINE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5681' , PBTD @ 5709' , HAD 30' OF FILL .
	07:15 - 11:00	3.75	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST , MAKING 12 TO 8 BPH OF H2O , LIGHT CONDENSATE , 2 TO 1 CUP OF SAND .
	11:00 - 13:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , MAKING 3 BPH OF H2O , LIGHT CONDENSATE , HAD 15' FLAME .
	13:00 - 15:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 5789' , HAD 10' OF FILL , CO TO PBTD W/ AIR MIST , MAKING 10 TO 8 BPH OF H2O , LIGHT CONDENSATE , 1 TO 1/2 CUP OF SAND .
	15:00 - 17:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , MAKING 3 BPH OF H2O , LIGHT CONDENSATE , HAD 20' FLAME .
	17:00 - 19:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 10 TO 8 BPH OF H2O , LIGHT CONDENSATE , 1/2 TO 1/4 CUP OF SAND .
	19:00 - 21:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , LIGHT CONDENSATE , HAD 20' FLAME .
	21:00 - 23:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 10 TO 8 BPH OF H2O , LIGHT CONDENSATE , 1/2 TO 1/4 CUP OF SAND .
	23:00 - 01:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , LIGHT CONDENSATE , HAD 20' FLAME .
	01:00 - 03:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 10 TO 8 BPH OF H2O , LIGHT CONDENSATE , 1/2 TO 1/4 CUP OF SAND .
	03:00 - 05:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , LIGHT CONDENSATE , HAD 20' FLAME .
05/01/2003	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 10 TO 8 BPH OF H2O , LIGHT CONDENSATE , 1/2 TO 1/4 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON TRIPPING PIPE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5699' , PBTD @ 5709' , HAD 10' OF FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST .
	09:00 - 10:00	1.00	TRIP	a	OBJECT	TOOH W/ TBG .
	10:00 - 10:15	0.25	PULD	a	OBJECT	PU & MU 5 1/2" RBP & PKR

# BURLINGTON RESOURCES O & G CO

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## Operations Summary Report

Legal Well Name: HANCOCK #3  
Common Well Name: HANCOCK #3  
Event Name: CAP WORKOVER  
Contractor Name: AZTEC WELL SERVICE  
Rig Name: AZTEC

Start: 04/17/2003 End: 05/17/2003  
Rig Release: 05/17/2003 Group:  
Rig Number: 449

Spud Date: 04/18/1959

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/01/2003	10:15 - 11:00	0.75	TRIP	a	OBJECT	TIH W/ RBP & PKR , TAGGED UP @ 3388' , TOP OF LINER , TRY TO WORK PLUGS THRU LINER , TAGGING SOLID .
	11:00 - 11:30	0.50	TRIP	a	OBJECT	TOOH W/ RBP & PKR .
	11:30 - 13:00	1.50	WAIT	a	OBJECT	WAIT ON TAPER MILL FROM TOWN .
	13:00 - 16:00	3.00	TRIP	a	OBJECT	PU & MU 4 3/4" TAPER MILL , TIH W/ MILL , TAGGED UP @ 3388' , TOP OF LINER , DRESS OFF LINER TOP , TIH TO 5709' .
	16:00 - 16:45	0.75	TRIP	a	OBJECT	TOOH W/ MILL .
	16:45 - 17:45	1.00	TRIP	a	OBJECT	LAY DOWN MILL , PU & MU 5 1/2" RBP & PKR , TIH TO 5500' .
	17:45 - 18:15	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , PU TOOLS & LOC , FUEL UP RIG , SDFD .
05/02/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:30	0.50	TRIP	a	OBJECT	SET 5 1/2" RBP @ 5500' , SET PKR @ 5225' .
	07:30 - 13:00	5.50	TEST	a	OBJECT	FLOW MENEFEER UP TBG , MADE NO H2O , BLOW ON FLOWLINE NEVER CHANGED , HAD 120 PSI SHUT IN ON TBG .
	13:00 - 13:30	0.50	TRIP	a	OBJECT	SET RBP @ 5712' , SET PKR @ 5500' .
	13:30 - 18:00	4.50	TEST	a	OBJECT	FLOW POINT LOOKOUT UP TBG , MAKING 2 BPH OF H2O , TBG SHUT IN WAS 350 PSI .
05/03/2003	18:00 - 18:30	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS , SHUT IN TIW , PU TOOLS & LOC , FUEL UP RIG , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	TEST	a	OBJECT	FLOW POINT LOOKOUT UP TBG , STARTED OUT MAKING 2 BPH OF H2O , DRIED UP TO LESS THAN 1/4 BPH OF H2O , SHUT IN PRESS ON POINT LOOKOUT OF 450 PSI .
	09:00 - 10:30	1.50	TRIP	a	OBJECT	SHORT TIH TO LATCH RBP , HAD 15' OF FILL , TOOH W/ PKR .
	10:30 - 12:00	1.50	TRIP	a	OBJECT	TIH W/ RETREIVING HEAD .
	12:00 - 13:00	1.00	BLOW	a	CLEAN	CO TO TOP OF RBP W/ AIR MIST .
	13:00 - 13:30	0.50	TRIP	a	OBJECT	LATCH & UNSET RBP , TOOH TO 5500' . RESET RBP OVER TOP OF POINT LOOKOUT .
	13:30 - 14:30	1.00	BLOW	a	CLEAN	UNLOAD & BLOW W/ AIR MIST , MAKING 1 BPH OF H2O
	14:30 - 14:45	0.25	TRIP	a	OBJECT	UNSET RBP , TOOH TO 5225' , TOP OF MENEFEER @ 5274' , SET RBP @ 5225' .
	14:45 - 15:45	1.00	BLOW	a	CLEAN	UNLOAD & BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O .
	15:45 - 16:15	0.50	TRIP	a	OBJECT	LATCH & UNSET RBP , TOOH TO 3400' , TOP OF LINER @ 3388' , SET RBP @ 3400' .
	16:15 - 17:15	1.00	BLOW	a	CLEAN	UNLOAD & BLOW W/ AIR MIST , MAKING 1 TO 2 BPH OF H2O , PC & FLC PERFS FROM 3154' TO 3290' .
	17:15 - 17:45	0.50	TRIP	a	OBJECT	UNSET RBP , TIH TO 5225' & SET RBP .
	17:45 - 18:15	0.50	BLOW	a	CLEAN	UNLOAD & BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O .
	18:15 - 19:00	0.75	SHDN	a	OBJECT	PULL UP , SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , PU TOOLS & LOC , FUEL UP RIG , SDFW .
05/06/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PRESS TESTING , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	BLOW	a	OBJECT	BLOW W/ AIR MIST , MAKING 8 BPH OF H2O .
	08:30 - 09:30	1.00	TRIP	a	OBJECT	LATCH & UNSET RBP , TOOH W/ RBP .
	09:30 - 10:30	1.00	TRIP	a	OBJECT	TIH W/ 5 1/2" CIBP & PKR .
	10:30 - 11:00	0.50	PRES	a	OBJECT	SET CIBP @ 5244' , SET PKR @ 5213' , TEST CIBP , TEST FAILED , SET PKR @ 5234' , TEST CIBP , PRESS UP TO 1000 PSI THEN BROKE BACK , PUMPING INTO @ 2 BPM @ 1000 PSI .

## Operations Summary Report

Legal Well Name: HANCOCK #3  
 Common Well Name: HANCOCK #3  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 04/17/2003 Spud Date: 04/18/1959  
 Rig Release: 05/17/2003 End: 05/17/2003  
 Rig Number: 449 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/06/2003	11:00 - 12:00	1.00	TRIP	a	OBJECT	TOOH W/ PKR .
	12:00 - 12:45	0.75	TRIP	a	OBJECT	TIH W/ 5 1/2" RBP & PKR .
	12:45 - 13:15	0.50	PRES	a	OBJECT	SET RBP @ 4319', SET PKR @ 4289', PRESS TEST RBP TO 1000 PSI , TESTED GOOD .
	13:15 - 13:45	0.50	TRIP	a	OBJECT	TOOH TO 3400' & SET PKR .
	13:45 - 14:00	0.25	PRES	a	OBJECT	PRESS TEST RBP & CSG TO 1000 PSI , TESTED GOOD .
	14:00 - 14:30	0.50	TRIP	a	OBJECT	TIH TO 4319', LATCH & UNSET RBP .
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TIH TO 5170', SET RBP , SET PKR @ 5160', TEST RBP TO 1000 PSI , TESTED GOOD .
	15:00 - 15:15	0.25	TRIP	a	OBJECT	TOOH TO 4319', SET PKR .
	15:15 - 15:30	0.25	PRES	a	OBJECT	PRESS TEST CSG & RBP TO 1000 PSI , TESTED GOOD .
	15:30 - 16:30	1.00	TRIP	a	OBJECT	TIH , LATCH & UNSET RBP , TOOH W/ RBP & PKR .
	16:30 - 16:45	0.25	PULD	a	OBJECT	LAY DOWN RBP & RETRIEVING HEAD .
	16:45 - 17:30	0.75	TRIP	a	OBJECT	TIH W/ 5 1/2" PKR TO 3200' .
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , PU TOOLS & LOC , FUEL UP RIG , SDFD .
05/07/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON SLIPS , TRIPS & FALLS , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	TRIP	a	OBJECT	FINISH TIH TO CIBP @ 5244', TAG UP @ 5240', HAD 4' OF FILL .
	08:00 - 08:30	0.50	PRES	a	OBJECT	SET PKR @ 5240', PRESS TEST CIBP TO 1000 PSI , TESTED GOOD , PULL UP SET PKR @ 5213', TEST CSG & CIBP TO 1000 PSI , TESTED GOOD , TEST FAILED PREVIOUSLY , UNSET PKR , PRESS UP ON TBG , TBG PRESS UP TO 1000 PSI .
	08:30 - 09:00	0.50	TRIP	a	OBJECT	START TOOH , TONGS WENT DOWN .
	09:00 - 12:00	3.00	WAIT	a	OBJECT	MOTOR HOUSING ON BACK OF TONGS BROKE , WAIT ON NEW SET OF TONGS FROM TOWN .
	12:00 - 12:15	0.25	RURD	a	OBJECT	RU NEW TONGS .
	12:15 - 13:00	0.75	TRIP	a	OBJECT	FINISH TOOH W/ PKR .
	13:00 - 14:00	1.00	PULD	a	OBJECT	LAY DOWN PKR , X-OVER ON TOP OF PKR WAS FULL OF FORMATION SAND & PIPE DOPE .
	14:00 - 15:00	1.00	TRIP	a	OBJECT	TIH W/ TBG OPEN ENDED , TAG UP @ 5238', HAD 6' OF FILL .
	15:00 - 18:00	3.00	BLOW	a	CLEAN	CO TO TOP OF CIBP , MAKING 8 BPH OF H2O & 1 CUP OF SAND , CLEANED UP TO 8 BPH OF H2O & TABLE SPOON OF SAND .
05/08/2003	18:00 - 18:30	0.50	SHDN	a	OBJECT	PULL UP , SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , PU TOOLS & LOC , FUEL UP RIG , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5240', CIBP @ 5244', HAD 4' OF FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO TOP OF CIBP W/ AIR MIST , MAKING 8 BPH OF H2O , 1 CUP OF SAND , CLEANED UP TO 8 BPH OF H2O TRACE OF SAND .
	09:00 - 10:00	1.00	TRIP	a	OBJECT	TOOH W/ TBG .
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TIH W/ 5 1/2" FULLBORE , SET PKR @ 5243' .
	11:00 - 12:00	1.00	PRES	a	OBJECT	PRESS TEST CIBP TO 1000 PSI , TESTED GOOD . PULL UP SET PKR @ 5000' TO GET INJECTION RATE , STARTED PUMPING INTO WELL @ 5 BPM @ 250 PSI , PRESS STARTED CLIMBING , CLIMBED UP TO 1500 PSI @ 1/2 BPM , SHUT DOWN , PRESS DID NOT BLEED OFF UNSET PKR , TIH TO 5170' , SET PKR , TRY TO GET INJ RATE , COULD NOT PUMP INTO WELL , SURGE PRESS BACK SEVERAL TIMES , TRY TO OPEN UP HOLE , STILL COULD NOT PUMP INTO WELL . UNSET PKR , TIH , TAG UP @ 5243', HAD 1' OF FILL .
	12:00 - 13:00	1.00	WAIT	a	OBJECT	UNSET PKR , WAIT TO SEE IF HOLE WOULD OPEN UP .



# BURLINGTON RESOURCES O & G CO

## Operations Summary Report

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Legal Well Name:	HANCOCK #3		
Common Well Name:	HANCOCK #3	Spud Date:	04/18/1959
Event Name:	CAP WORKOVER	Start:	04/17/2003
Contractor Name:	AZTEC WELL SERVICE	Rig Release:	05/17/2003
Rig Name:	AZTEC	Group:	
		Rig Number:	449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/08/2003	13:00 - 13:30	0.50	PRES	a	OBJECT	RESET PKR @ 5170', TRY TO GET INJECTION RATE , JUST PRESS UP TO 1000 PSI .
	13:30 - 14:30	1.00	TRIP	a	OBJECT	TOOH W/ PKR .
	14:30 - 15:30	1.00	TRIP	a	OBJECT	TIH W/ SAW TOOTH COLLAR , TAG UP @ 5240', HAD 4' OF FILL .
	15:30 - 20:00	4.50	BLOW	a	CLEAN	CO TO TOP OF CIBP , BLOW W/ AIR MIST , MAKING 4 BPH OF H2O , 1 CUP OF SAND , MAKING 5 BPH OF H2O & TRACE OF SAND .
	20:00 - 00:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL .
	00:00 - 02:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 5 BPH OF H2O , 1/2 CUP OF SAND , MAKING 8 BPH OF H2O , TRACE OF SAND .
	02:00 - 04:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL .
	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 8 BPH H2O , 1/2 CUP OF SAND , MAKING 8 BPH OF H2O , TRACE OF SAND .
05/09/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON STAYING AWAY FROM AIR LINES WHILE BLOWING RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5229', CIBP @ 5244', HAD 15' OF FILL .
	07:15 - 11:00	3.75	BLOW	a	CLEAN	CO TO TOP OF CIBP W/ AIR MIST , SURGING 4 TO 8 BPH OF H2O , 1/2 GALLON TO 2 CUPS OF SAND .
	11:00 - 13:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL .
	13:00 - 15:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 5234', HAD 10' OF FILL , CO TO TOP OF CIBP W/ AIR MIST , SURGING 4 TO 8 BPH OF H2O , 5 TO 1 CUPS OF SAND .
	15:00 - 17:00	2.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL .
	17:00 - 19:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 5239', HAD 5' OF FILL , CO TO TOP OF CIBP W/ AIR MIST , SURGING 4 TO 8 BPH OF H2O , 5 TO 1 CUPS OF SAND .
	19:00 - 22:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL .
	22:00 - 00:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , SURGING 6 TO 8 BPH OF H2O , 3 TO 1 CUPS OF SAND .
	00:00 - 03:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL .
05/10/2003	03:00 - 05:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , SURGING 6 TO 8 BPH OF H2O , 3 TO 1 CUPS OF SAND .
	05:00 - 06:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LIGHTING BLOOEIE LINE , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5234', CIBP @ 5244', HAD 10' OF FILL .
	07:15 - 10:30	3.25	BLOW	a	CLEAN	CO TO TOP OF CIBP W/ AIR MIST , SURGING 6 TO 8 BPH OF H2O , 5 TO 1 CUP OF FORMATION SAND , FRAC SAND , COAL FINDS .
	10:30 - 11:30	1.00	TRIP	a	OBJECT	TOOH W/ SAWTOOTH .
	11:30 - 12:30	1.00	TRIP	a	OBJECT	TIH W/ 4 3/4" JUNK MILL , TAG UP @ 5234', HAD 10' OF FILL .
	12:30 - 16:00	3.50	MILL	a	OBJECT	MILL OUT CIBP @ 5244', W/ AIR MIST .
	16:00 - 16:15	0.25	TRIP	a	OBJECT	CHASE PLUG TO BOTTOM @ 5726'.
	16:15 - 16:45	0.50	TRIP	a	OBJECT	TOOH TO TOP OF LINER @ 3388'.
05/11/2003	16:45 - 18:00	1.25	BLOW	a	CLEAN	BLOW W/ AIR MIST TO MAKE SURE LINER TOP IS CLEAR .
	18:00 - 18:30	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , PU TOOLS & LOC , FUEL UP RIG , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PRESS TESTING , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	TRIP	a	OBJECT	FINISH TOOH W/ MILL .
	08:00 - 08:30	0.50	PULD	a	OBJECT	LAY DOWN MILL & BIT SUB , PU 7 5/8" PKR .
	08:30 - 09:00	0.50	TRIP	a	OBJECT	TIH TO 3000', SET PKR .

## Operations Summary Report

Legal Well Name: HANCOCK #3  
 Common Well Name: HANCOCK #3  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 04/17/2003  
 Rig Release: 05/17/2003  
 Rig Number: 449

Spud Date: 04/18/1959  
 End: 05/17/2003  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/11/2003	09:00 - 10:30	1.50	PRES	a	OBJECT	LOAD HOLE & PRESS TEST TO 500 PSI , TESTED GOOD
	10:30 - 11:00	0.50	TRIP	a	OBJECT	TOOH W/ PKR .
	11:00 - 12:30	1.50	TRIP	a	OBJECT	LAY DOWN 7 5/8" PKR , PU 5 1/2" CIBP & PKR , TIH TO 5264' , SET CIBP .
	12:30 - 12:45	0.25	PRES	a	OBJECT	SET PKR @ 5254' , PRESS TEST CIBP TO 1000 PSI , TESTED GOOD
	12:45 - 14:00	1.25	PRES	a	OBJECT	RESET PKR @ 5000' , TRY TO GET INJECTION RATE , PRESS UP TO 1000 PSI , BLED OFF 100 PSI IN 10 MIN .
	14:00 - 15:00	1.00	TRIP	a	OBJECT	TOOH W/ PKR .
05/13/2003	15:00 - 15:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , PU TOOLS & LOC , FUEL UP RIG SDFD .
	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: CLEAN OUT FILL W/AIR/MIST SAFELY, STAY CLEAR OF BLOOIE LINE
	07:30 - 08:30	1.00	TRIP	a	OBJECT	P/U & RIH W/4.75" SUPERMILL, 3.125" BIT SUB W/FLOAT & 2.375" TBG T/3388' (TOP OF 5.5" LINER)
	08:30 - 11:00	2.50	BLOW	a	OBJECT	UNLOAD & BLOW WELL @ 3388' (TOP OF 5.5" LINER W/1500 CFM AIR, UNLOADED APPROXIMATELY 5 BBL'S FLUID
	11:00 - 12:00	1.00	TRIP	a	OBJECT	TIH, TAG 2' FILL ON TOP OF CIBP F/5262' T/5264'
	12:00 - 13:00	1.00	TRIP	a	OBJECT	TOH W/2.375" PROD TBG L/D 3.125" BIT SUB W/FLOAT & 4.75" SUPERMILL
	13:00 - 13:45	0.75	TRIP	a	OBJECT	P/U & RIH W/5.5" BAKER RETRIEVE-A-MATIC PKR, SET PKR @ 3435'
	13:45 - 14:15	0.50	PRES	a	OBJECT	R/U & PRESS TST 5.5" CSG F/3435' T/5264' (CIBP) T/2500 PSI, ISOLATE TBG & LOST 100 PSI IN 5-MIN
	14:15 - 14:45	0.50	TRIP	a	OBJECT	R/D FLOWLINE, RELEASE PKR, TIH & SET BAKER 5.5"
	14:45 - 15:15	0.50	PRES	a	OBJECT	RETRIEVE-A-MATIC PKR @ 5092'
	15:15 - 16:30	1.25	TRIP	a	OBJECT	PRESS TST 5.5" CSG F/5092' T/5264' T/2800 PSI LOST 75 PSI IN 10-MIN
	16:30 - 17:30	1.00	WAIT	a	OBJECT	REL 5.5" RETRIEVE-A-MATIC PKR, TOH, L/D PKR
	17:30 - 18:30	1.00	TRIP	a	OBJECT	W/O BAKER 5.5" FULLBORE PKR
05/14/2003						P/U & RIH W/5.5" MODEL "C" RBP, 1-JT 2.375" TBG, 7.625" BAKER FULLBORE PKR & 2.375" TBG, HANG OFF RBP & PKR ABOVE FTC @ 3095', TOO LATE T/SET PKR BELOW OPEN FTC/PC PERF'S, FTC MAKING COAL/SAND, S.I. WELL, SDFN
	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: P/U & L/D PKRS & RBP'S SAFELY
	07:30 - 08:30	1.00	TRIP	a	OBJECT	RIH W/5.5" BAKER MODEL "C" RBP, 1-JT 2.375" TBG & 7.625" BAKER FULLBORE PKR, 7.625" PKR HUNG UP IN BTM OF FTC PERF'S @ 3230', WORK PKR & UNABLE T/RUN PKR BELOW 3230'
	08:30 - 09:30	1.00	TRIP	a	OBJECT	TOH, STANDBACK 2.375" TBG, 7.625" PKR & 5.5" RBP, 7.625" PKR HAD RUB MARKS ON DRAG PADS
	09:30 - 10:30	1.00	WAIT	a	OBJECT	W/O BAKER 6.800" TAPERED MILL
	10:30 - 11:30	1.00	TRIP	a	OBJECT	P/U BAKER 6.800" OD TAPERED MILL, MILL HUNG UP IN TOP OF TBG HEAD, ROTATE TAPERED MILL W/POWER TONGS, UNABLE T/WORK MILL THRU TBG HEAD, TBG HEAD SMALLER THAN DRIFT OF 7.625"-26.4# CSG (6.844")
	11:30 - 12:30	1.00	WAIT	a	OBJECT	W/O 6.750" BAKER TAPERED MILL
	12:30 - 13:15	0.75	TRIP	a	OBJECT	P/U & RIH W/BAKER 6.750" TAPERED MILL, 3.75" BIT SUB W/FLOAT, X-OVER & 2.375" TBG, TAG TIGHT CSG @ 3224' (22' ABOVE BTM FTC PERF'S)
	12:15 - 18:00	5.75	MILL	a	OBJECT	BREAK CIRC W/1500 CFM AIR & 15 BPH FOAM MIST, FAN MILL THRU TIGHT CSG F/3224' T/3230' W/LT METAL & SAND RTNS, WOB: 1-2 PTS, RPM: 80 (FTC PERF'S F/3154' T/3246')

## Operations Summary Report

Legal Well Name: HANCOCK #3  
 Common Well Name: HANCOCK #3  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 04/18/1959  
 Start: 04/17/2003 End: 05/17/2003  
 Rig Release: 05/17/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/14/2003	18:00 - 18:15	0.25	PULD	a	OBJECT	L/D 3-JTS 2.375" TBG, P/U MILL ABOVE FTC PERF'S T/3138', S.I. WELL, SDFN
05/15/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: ALWAYS WEAR PPE WHEN ON BR LOC
	07:30 - 07:45	0.25	TRIP	a	OBJECT	P/U 3-JTS 2.375" TBG W/POWER SWVAL & TAG TIGHT CSG @ 3230'
	07:45 - 11:15	3.50	MILL	a	OBJECT	BREAK CIRC W/1500 CFM AIR & 15 BPH FOAM MIST, FAN MILL THRU TIGHT CSG F/3230' T/3239' W/LT METAL & SAND RTNS, WOB: 1-2 PTS, RPM: 80, FELL THRU F/3239' T/3246', MILL THRU TIGHT CSG F/3246' T/3256', FELL THRU F/3256' T/3388' (TOP OF 5.5" LINER)
	11:15 - 12:00	0.75	BLOW	a	OBJECT	CIRC HOLE CLEAN ON TOP OF 5.5" LINER @ 3388' W/1500 CFM AIR & 15 BPH FOAM MIST W/LT FRAC SAND & VERY LT METAL SHAVINGS RTNS
	12:00 - 13:00	1.00	TRIP	a	OBJECT	TOH, STANDBACK 2.375" TBG, L/D 3.75" BIT SUB W/FLOAT & 6.75" TAPERED MILL
	13:00 - 13:45	0.75	TRIP	a	OBJECT	P/U & RIH W/BAKER 5.5" MODEL "C" RBP, 1-JT 2.375" TBG, BAKER 7.625" FULLBORE PKR, SET 5.5" MODEL "C" RBP @ 3410', 7.625" PKR @ 3375'
	13:45 - 14:00	0.25	PRES	a	OBJECT	R/U & PRESS TST TOP OF 5.5" LINER HANGER @ 3388', 7.625" CSG F/3375' T/3388' & 5.5" CSG F/3388' T/3410' T/1500 PSI F/15-MIN, GOOD TST
	14:00 - 14:15	0.25	TRIP	a	OBJECT	BLEED OFF PRESS, REL PKR, P/U & RE-SET 7.625" FULLBORE PKR @ 3253' (BETWEEN FTC & PC PERF'S)
	14:15 - 16:00	1.75	SWAB	a	OBJECT	R/U, SWAB LUBRICATOR & TOOLS, OIL SAVER PMP FROZE UP, DID NOT HAVE PARTS T/REPAIR, CALLED AWS YARD F/ANOTHER OIL SAVER & PMP
05/16/2003	16:00 - 17:00	1.00	WAIT	a	OBJECT	W/O OIL SAVER & PMP, S.I. WELL, SENT RIG CREW IN, SDFN
	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: R/U SWAB TOOLS & SWAB WELL SAFELY
	07:30 - 13:30	6.00	SWAB	a	OBJECT	R/U OIL SAVER, PMP & SWAB LUBRICATOR, SITP: 0 PSI, SICP: 175 PSI, SWAB TST PC INTERVAL: 3258'-3290': TIME:-----SWAB NO:-----FLUID LEVEL:-----WTR RECOVERED: 08:00 1 2 BBLs BLK WTR 08:30 2 SCATTERED 2 BBLs BLK WTR 09:00 3 SCATTERED 1 BBLs BLK WTR 10:00 4 SCATTERED 1 BBL BLK WTR 11:00 5 SCATTERED .50 BBL BLK WTR 12:00 6 SCATTERED .50 BBL BLK WTR 13:00 7 SCATTERED .50 BBL BLK WTR CAUGHT WTR SAMPLE, SENT T/DOWELL FWTR ANALYSIS REL 7.625" FULLBORE PKR, P/U & RE-SET PKR @ 3125' (29' ABOVE FTC PERF'S) R/U SWAB LUBRICATOR & SWAB TST FTC INTERVAL: 3154'-3246':
	13:30 - 13:45	0.25	TRIP	a	OBJECT	
	13:45 - 18:00	4.25	SWAB	a	OBJECT	

## BURLINGTON RESOURCES O &amp; G CO

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## Operations Summary Report

Legal Well Name: HANCOCK #3  
 Common Well Name: HANCOCK #3  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 04/17/2003 Spud Date: 04/18/1959  
 End: 05/17/2003  
 Rig Release: 05/17/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/16/2003	13:45 - 18:00	4.25	SWAB	a	OBJECT	TIME:-----SWAB NO:-----FLUID LEVEL:-----WTR RECOVERED: 15:00 1 SCATTERED 10 GALS BLK WTR 16:00 2 SCATTERED 10 GALS BLK WTR 17:00 3 SCATTERED 10 GALS BLK WTR CAUGHT WTR SAMPLE, SENT T/DOWELL F/WTR ANALYSIS, S.I. WELL, SDFN
05/17/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: PULL & L/D PKR & RBP SAFELY
	07:30 - 09:00	1.50	TRIP	a	OBJECT	RELEASE 7.625" FULLBORE PKR, LOWER TBG & RETRIEVE 5.5" RBP @ 3410', TOH, L/D PKR & RBP
	09:00 - 09:30	0.50	CIRC	a	OBJECT	LOAD 5.5" LINER F/5264' (RBP) T/3388' (TOP OF 5.5" LINER HANGER)
	09:30 - 11:30	2.00	WAIT	a	OBJECT	W/O BLUE JT W/L TRUCK
	11:30 - 14:00	2.50	CASE	a	OBJECT	R/U BLUE JET WIRELINE & RUN CSG INSPECTION LOG W/40 ARM CALIPER F/5254' T/3390', NO VISABLE CSG DAMAGE DETECTED ON LOG, R/D BLUE JET WIRELINE
	14:00 - 15:30	1.50	TRIP	a	OBJECT	P/U & RIH W/4.75" SUPERMILL, 3.125" BIR SUB W/FLOAT & 2.375" TBG & UNLOAD HOLE @ 3388' & ON TOP OF 5.5' CIBP @ 5264' W/1500 CFM AIR
	15:30 - 06:00	14.50	BLOW	a	OBJECT	BLOW WELL ON TOP OF CIBP @ 5264' W/1500 CFM AIR & 5 BPH FOAM MIST, BUCKET TST:  TIME:-----WTR:----- ---SAND: 16:00 16.4 BPH 1 CUP 17:00 10.2 BPH .25 CUP 18:00 7.2 BPH TRACE 20:00 4.6 BPH TRACE 00:00 3.3 BPH TRACE 03:00 1.6 BPH NONE 05:00 1.0 BPH NONE
05/18/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: MILL OUT CIBP SAFELY
	07:30 - 09:00	1.50	MILL	a	OBJECT	MILL OUT CIBP @ 5264' W/1500 CFM AIR & 15 BPH FOAM MIST, CLEAN UP WELL @
	09:00 - 09:30	0.50	TRIP	a	OBJECT	TIH T/BTM @ 5726' (PBDT) W/NO FILL ON BTM
	09:30 - 11:00	1.50	TRIP	a	OBJECT	TOH W/2.375" TBG & L/D 3.125" BIT SUB & 4.75" MILL
	11:00 - 13:00	2.00	TRIP	a	OBJECT	P/U & BROACH IN HOLE W/2.375" SAWTOOTH COLLAR, 2.375" X 1.780" ID SEATING NIPPLE, 1-JT 2.375" TBG, 2.375" X 4.12' PUP JT & 179-JTS 2.378"-4.7#-J55-8RD EUE PROD TBG, LAND TBG @ 5558.71', TOP OF 2.375" X 1.780" ID SEATING NIPPLE @ 5557.21'
	13:00 - 14:00	1.00	RURD	a	OBJECT	BLOW WELL DRY W/AIR WHILE RIGGING DN, RIG DN, REL RIG @

**Operations Summary Report**

Legal Well Name: HANCOCK #3  
Common Well Name: HANCOCK #3  
Event Name: CAP WORKOVER  
Contractor Name: AZTEC WELL SERVICE  
Rig Name: AZTEC

Start: 04/17/2003  
Rig Release: 05/17/2003  
Rig Number: 449

Spud Date: 04/18/1959  
End: 05/17/2003  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/18/2003	13:00 - 14:00	1.00	RURD	a	OBJECT	14:00 HRS 5/17/2003  TOTAL 2.375" TBG ON LOC: 185-JTS TOTAL 2.375" TBG RUN IN WELL: 180-JTS TOTAL 2.375" TBG SENT T/BR PIPE YARD VIA M&R TRUCKING: 5-JTS  WELL SUMMARY: