

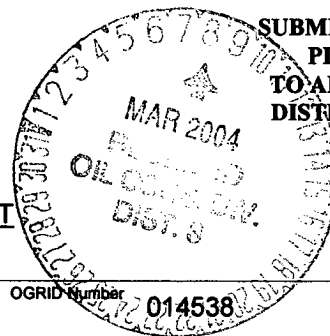
New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**APPLICATION FOR  
WELL WORKOVER PROJECT**



**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>	
Contact Party <b>Leslie D. White</b>					Phone <b>505/326-9700</b>	
Property Name <b>MADDOX COM</b>				Well Number <b>1A</b>		
API Number <b>3004522366</b>						
UL	Section	Township	Range	Feet From The	Feet From The	County
<b>I</b>	<b>17</b>	<b>30 N</b>	<b>8 W</b>	<b>2050 FSL</b>	<b>790 FEL</b>	<b>SAN JUAN</b>

**II. Workover**

Date Workover Commence <b>5/5/2003</b>	Previous Producing Pool(s) (Prior to Workover): <b>BLANCO MESAVERDE</b>
Date Workover Completed: <b>5/12/2003</b>	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. **AFFIDAVIT:**

State of New Mexico )  
County of San Juan ) ss.  
Leslie D. White, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  
Signature Leslie D. White Title Sr. Accountant Date 3/5/04  
SUBSCRIBED AND SWORN TO before me this 5 day of March, 2004.  
My Commission expires: September 15, 2004  
Notary Public Tametha Wimsatt

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5/12/03.

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>4/8/04</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

## BLANCO MESAVERDE

REG\_DTL\_D

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5/1/2002	5320
6/1/2002	5322
7/1/2002	6872
8/1/2002	6027
9/1/2002	5762
10/1/2002	6656
11/1/2002	7064
12/1/2002	5748
1/1/2003	5147
2/1/2003	6435
3/1/2003	4256
4/1/2003	7518
5/1/2003	7067
6/1/2003	7821
7/1/2003	7241
8/1/2003	7627

## BURLINGTON RESOURCES O&amp;G CO

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## Operations Summary Report

Legal Well Name: MADDOX COM #1A  
 Common Well Name: MADDOX COM #1A  
 Event Name: CAP WORKOVER  
 Contractor Name: DRAKE WELL SERVICE  
 Rig Name: DRAKE

Start: 05/05/2003 Spud Date: 05/01/1977  
 End: 05/12/2003  
 Rig Release: 05/10/2003 Group:  
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/06/2003	10:30 - 13:30	3.00	SRIG	a	MIRU	ROAD RIG TO LOCATION SPOT RIG, RIG EQUIP., & AIRPACK.
	13:30 - 13:45	0.25	SAFE	a	MIRU	PREJOB SAFETY - RIG MOVE, DAILY JOB ACTIVITY. RIG CREW, AIRHAND, RIG MOVERS, BR REP.
	13:45 - 15:00	1.25	RURD	a	MIRU	RU DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE.
	15:00 - 16:30	1.50	NUND	a	OBJECT	CHK PSI TBG @ 120 PSI, CSG @ 175 PSI, BH @ 0 PSI, LAY 2" LINE TO PIT, BWD, KW, ND TREE, NU BOP, RU 4" B-LINE, RIG FLOOR, & TONGS, PREP TO TOH.
05/07/2003	16:30 - 18:00	1.50	TRIP	a	OBJECT	PULL TBG HNGR, TOH W/ 2 3/8" EUE 4.7# J-55 TBG. 151 JTS = 4705'.
	18:00 - 18:30	0.50	TRIP	a	OBJECT	SIW/ SDFN.
	06:00 - 07:30	1.50	SAFE	a	PREWRK	DRAKE SAFETY MEETING- LOTO.
	07:30 - 08:30	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
05/08/2003	08:30 - 11:00	2.50	TRIP	a	OBJECT	OPEN WELL TO BLOW PIT, BWD. PUMU 4 1/2" CIBP ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH TO 3900'. NOTE: TOL 4 1/2" 10.5# @ 2526'.
	11:00 - 13:00	2.00	PRES	a	OBJECT	SET 4 1/2" CIBP @ 3900', LOAD HOLE W/ 2% KCL WTR. PUMU 7" BAKER FB PKR ON 2 3/8" TBG, TIH W/ 30' TBG & PKR, SET, RU 3-RIVERS PUMP TRUCK, TEST 7" 20# CSG & CIBP @ 3000 PSI- 15 MIN. TEST OK. RELEASE PSI, SPOT 600 GAL 15% TRIPPLE INHIB. HCL ACID ACROSS LEWIS PAY; 3490'- 3864'. RD P- TRUCK, PULL PKR & 1 JT 2 3/8" TBG, LD 7" PKR & JT TBG.
	13:00 - 14:30	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD BAKER 7" CIBP SET TOOL.
	14:30 - 16:30	2.00	NUND	a	OBJECT	LOAD HOLE W/ 2% KCL WTR, CHG OUT VALVES ON CSG HEAD. TEST VALVES.
	16:30 - 17:00	0.50	SHDN	a	OBJECT	PREP TO FRAC WELL, DRAIN RIG PUMP, SIW/ SDFN.
	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, WH MAN, TOOLHAND, W/L CREW, BR REP
	07:15 - 10:30	3.25	PERF	a	OBJECT	RU BLACKWARRIOR W/L, RUN GR & CCL LOG FROM 3900'- 2400'. PERF LEWIS PAY; 3490'- 3864', W/ 1 SPF, 25 HOLES, 374' INTERVAL. RDMO W/L.
	10:30 - 11:30	1.00	NUND	a	OBJECT	PUMU 7" 20# BAKER FB PKR, 2 JTS 2 7/8" EUE 6.5# L-80 FRAC TBG, & 8' N-80 PUP JT, RIH W/ 63' PIPE, SET PKR, NU BR ISOLATION TOOL, & CAMERON 4" 5000# FRAC VALVE.
	11:30 - 13:30	2.00	NUND	a	OBJECT	MIRU SCHLUMBERGER FRAC EQUIPMENT & NITROGEN.
05/09/2003	13:30 - 15:00	1.50	FRAC	a	OBJECT	PREFRAC SAFETY - 28 PEOPLE ON LOCATION. TEST LINES @ 4200 PSI. OPEN VALVE @ WELL, BD LEWIS PAY W/ 1230 PSI- 3 BPM. EST INJ RATE, FRAC WELL W/ 65,000# 20/40 BRADY SAND, 1/4- 1 PPG SAND CONE, & 550 BBLS 72- 85 QUALITY FOAMED SLK WTR @ 44 BPM- 2072 PSI. MAX OF 48 BPM- 2184 PSI. DISPLACE W/ 36 FLD BBLS, TOTAL FLD TO RECOVER = 586 FLD BBLS. TOTAL N2 = 1,082,500 SCF N2. ISIP = 1305 PSI. SIP = 1210 PSI. SIW.
	15:00 - 17:30	2.50	NUND	a	OBJECT	RD SCHLUMBERGER FRAC EQUIP., NU 2" FB LINE TO BLOW PIT. OPEN WELL ON 16/64 CHK- 1200 PSI, FWB AS PER SCHEDULE.
	17:30 - 06:00	12.50	FLOW	a	OBJECT	FWB. 7:30 PM - 24/64 CHK, 1400 PSI, HVY FLD, NO SAND. 10:30 PM - 32/64 CHK, 800 PSI, HVY FOAM FLD, TRACE SAND. 1:30 AM - 48/64 CHK, HVY FLD, TRACE SAND. 4:30 AM - 2" LINE, MOD FLD, LIGHT SURGES, TRACE SAND.
	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
05/09/2003	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY- DAILY JOB ACTIVITY. RIG CREW, TOOLHAND, WH MAN, AIRHAND, & BR REP.
	07:15 - 10:00	2.75	TRIP	a	OBJECT	BWD, KW, ND FRC VALVE & CAMERON CIT TOOL, RELEASE BAKER 7" FB PKR, TOH, LD 2 7/8" PUP JT & 2 JTS 2 7/8" EUE 6.5#

# BURLINGTON RESOURCES O&G CO

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Legal Well Name: MADDOX COM #1A  
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 Contractor Name: DRAKE WELL SERVICE  
 Rig Name: DRAKE

Start: 05/05/2003      Spud Date: 05/01/1977  
 Rig Release: 05/10/2003      End: 05/12/2003  
 Rig Number: 22      Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/09/2003	07:15 - 10:00	2.75	TRIP	a	OBJECT	L-80 FRC TBG W/ 7" PKR. PUMU 3 7/8" WO BIT, BITSUB ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH W/ 2500' TBG, UNLOAD HOLE W/ AIR, TIH W/ TBG, TAG FILL @ 3860'.
	10:00 - 14:30	4.50	COUT	a	CLEAN	CO W/ AIRMIST TO TOP 4 1/2" CIBP @ 3900', DRILL OUT CIBP, CIRC HOLE CLN. TIH, CO TO PBTD OF 4973'.
	14:30 - 16:00	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD 3 7/8" WO BIT & BITSUB.
	16:00 - 17:30	1.50	TRIP	a	OBJECT	PUMU 2 3/8" BHA ( EXP CHK, 1.78 STD SN, 1 JT TBG, 2' PUP JT ) TIH W/ 2 3/8" EUE 4.7# J-55 PROD TBG. TAG 6' FILL.
	17:30 - 06:00	12.50	BLOW	a	CLEAN	UNLOAD HOLE W/ AIR, BLOW HOLE CLN, PULL TBG UP, BLOW W/ AIRMIST TO CLN WELL. 5:00 AM- RECOVERING APROX 6-8 BWPH, NO SAND.
05/10/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY, RIG CREW, AIRHAND, BR REP.
	07:15 - 10:00	2.75	COUT	a	CLEAN	TIH W/ TBG, TAG W/ 2' FILL, UNLOAD HOLE, CO TO PBTD W/ AIRMIST.
	10:00 - 12:00	2.00	NUND	a	OBJECT	PULL TBG UP, LND TBG @ 4711', RD TONGS, RIG FLOOR, & 4" B-LINE. ND BOP, NU TREE. RU AIRPACK, PUMP OFF EXP CHK, UNLOAD HOLE, BLOW WELL AROUND, PREP TO RD SR.
	12:00 - 14:00	2.00	COUT	a	CLEAN	NATURAL FLOW WELL 2HR, UNLOAD HOLE, RECOVER APROX 3 BBL FLD, NO SAND.
	14:00 - 16:00	2.00	RURD	a	RDMO	RD DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE. PREP TO MOVE SR.
	16:00 - 06:00	14.00	FLOW	a	OBJECT	NATURAL FLOW, ASSIST W/ AIR AS NEEDED. 5:00 AM RECOVERING APROX 1 BWPH, NO SAND, 350 MCF GAS. SIW/ PREP TP MOVE TO SANOLIND GAS COM #1. SD TILL MONDAY 5/12/2003.
	06:00 -		RURD	a	RDMO	5/9/2003- 6:00 PM, RELEASE DRAKE RIG 22, RIG EQUIP., & AIRPACK. LND TBG @ 4710.7' W/ 151 TOTAL JTS 2 3/8" EUE 4.7# J-55 PROD TBG. 1.780 STD SN @ 4708.8'. TRANSFER 14 JTS 2 3/8" TO STANOLIND GAS COM #1 BY DAWN TRUCKING.
						SUMMARY: MIRU SR, NDNU, TOH W/ PROD TBG, SET CIBP, TST CSG, SPOT ACID, LOG & PERF LEWIS PAY. BD & FRAC LEWIS PAY, CO & DO TO PBTD, LND PROD TBG, NDNU, RDMO TO STANOLIND GAS COM #1. FINAL PITOT @ 350 MCF GAS.
						5/12/2003- 12:30 PM, CHK LOCATION, NO SPILLS, TRASH, & FENCES UP.