

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address

XTO ENERGY INC.

2700 FARMINGTON AVE, SUITE K-1

FARMINGTON, NM 87401

OGRID Number

167067

Contact Party

DARRIN STEED, REGULATORY SUPERVISOR

Phone

(505) 324-1090

Property Name

STEDJE GAS COM

Well Number

2R

API Number

30-045-30175

| UL | Section | Township | Range | Feet From The | North/South Line | Feet From The | East/West Line | County |
|----|---------|----------|-------|---------------|------------------|---------------|----------------|----------|
| A | 27 | 30N | 12W | 1085 | NORTH | 660 | EAST | SAN JUAN |

II. COMPRESSOR UPGRADE

Date Workover Commenced:

3/12/03

Previous Producing Pool(s) (Prior to Workover):

BASIN FRUITLAND COAL

Date Workover Completed:

3/15/03

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)

) ss.

County of SAN JUAN)

DARRIN STEED

, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed

Title REGULATORY SUPERVISOR Date 2/26/04

SUBSCRIBED AND SWORN TO before me this 26th day of FEBRUARY, 2004.

Notary Public

Holly C Perkins

My Commission expires 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/15/03.

Signature District Supervisor

353

OCD District

3

Date

2/24/04

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

TTC
RRC
M-TECH
MBGMR
 NYMEX LS Crude \$34.56
 Navajo WTXI \$31.25
 Henry Hub \$5.54

Updated 2/17/2004

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Production Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: STEDJE GAS COM No.: 002R
 Operator: XTO ENERGY, INC. [NM SLO data]
 API: 3004530175 Township: 30.0N Range: 12W
 Section: 27 Unit: A
 Land Type: P County: San Juan Total Acreage: 320
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 0 (BBLs) Gas: 776001 (MCF)
 Water: 43350 (BBLs) Days Produced: 1216 (Days)

Year: 2002

Pool Name: BASIN FRUITLAND COAL (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 20868 | 960 | 31 | 0 | 20868 |
| February | 0 | 19195 | 880 | 28 | 0 | 40063 |
| March | 0 | 21783 | 800 | 31 | 0 | 61846 |
| April | 0 | 22214 | 800 | 30 | 0 | 84060 |
| May | 0 | 23967 | 720 | 31 | 0 | 108027 |
| June | 0 | 23160 | 640 | 30 | 0 | 131187 |
| July | 0 | 23766 | 640 | 31 | 0 | 154953 |
| August | 0 | 24812 | 400 | 31 | 0 | 179765 |
| September | 0 | 11087 | 240 | 31 | 0 | 190852 |
| October | 0 | 27220 | 800 | 31 | 0 | 218072 |
| November | 0 | 24116 | 480 | 30 | 0 | 242188 |
| December | 0 | 27022 | 560 | 31 | 0 | 269210 |
| Total | 0 | 269210 | 7920 | 349 | | |

*12 mos. prior
213,661 mcf*

Year: 2003

Pool Name: BASIN FRUITLAND COAL (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 28533 | 480 | 31 | 0 | 297743 |
| February | 0 | 26250 | 480 | 28 | 0 | 323993 |
| March | 0 | 28626 | 320 | 29 | 0 | 352619 |
| April | 0 | 30109 | 320 | 30 | 0 | 382728 |
| May | 0 | 30201 | 320 | 31 | 0 | 412929 |
| June | 0 | 27555 | 240 | 30 | 0 | 440484 |
| July | 0 | 30570 | 80 | 31 | 0 | 471054 |
| August | 0 | 27122 | 160 | 30 | 0 | 498176 |

*3 mos. after
292,88 mcf*

| | | | | | | |
|-----------|---|--------|------|-----|---|--------|
| September | 0 | 29326 | 160 | 30 | 0 | 527502 |
| October | 0 | 28540 | 160 | 29 | 0 | 556042 |
| November | 0 | 0 | 0 | 0 | 0 | 556042 |
| December | 0 | 0 | 0 | 0 | 0 | 556042 |
| Total | 0 | 286832 | 2720 | 299 | | |

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO Energy Inc.
STEDJE GAS COM # 002R
Objective: Compressor Upgrade

3/12/03: SWI. Disconn & moved comp sound walls to XTO yard. Disconn, moved & rls'd Universal rental recip. Rebuilt comp pad & set 1 of 2 new WH recip comps. SDFN.

3/13/03: Built 2nd comp pad. Set 2nd new WH recip comp in parallel w/new WH recip comp . Inst welded 3" S40 FB pipe such & disch manifolds & conn to existing 3" suc & disch lines. Conn 2" S40 pipe comp by-pass line w/comp scrubber dump lines to pit tnk. SDFN.

3/14/03: Inst & conn parallel comps run status/kill switches, suc/disch press xmtrs & by-pass vlv to existing auto cables. Inst 2 - 3" ball vlvs on Stedje Gas Com #1E alloc mtr run outlet to isolate meter for calibration. SDWO sound wall inst.

3/15/03 :Inst new 4 sided (2 - 4' x 4' & 6 - 4' x 12'top panels, & 2 - 12' x 10' & 8 - 8' x 12') sound walls w/45 & #730; top kickers & 3 - 4' x 6' swing doors. Prep comp for start up. Std 2 new WH recip comp in parallel & RWTP @ 10:30 a.m., 3/15/03