

New Mexico  
Energy Minerals and Natural Resources Department

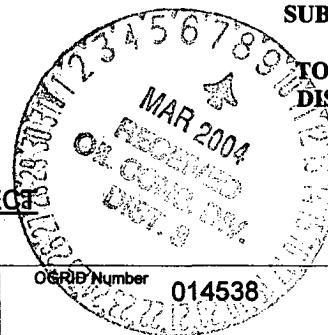
Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

|                       |         |          |       |   |               |             |              |
|-----------------------|---------|----------|-------|---|---------------|-------------|--------------|
| Operator name address |         |          |       | Burlington Resources Oil and Gas Co. LP<br>Box 4289, Farmington, NM 87499 |               | OSRD Number | 014538       |
| Contact Party         |         |          |       | Leslie D. White   |               | Phone       | 505/326-9700 |
| Property Name         |         |          |       | BUNNY ET AL   |               | Well Number | 1            |
| API Number            |         |          |       | 3004506609  |               |             |              |
| UL                    | Section | Township | Range | Feet From The   | Feet From The | County      |              |
| P                     | 10      | 27 N     | 9 W   | 1040 FSL  | 1190 FEL      | SAN JUAN    |              |

II. Workover

|                          |           |   |
|--------------------------|-----------|---|
| Date Workover Commence   | 5/20/2003 | Previous Producing Pool(s) (Prior to Workover):<br><br>BASIN DAKOTA                      BLANCO MESAVERDE |
| Date Workover Completed: | 5/29/2003 |   |

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. AFFIDAVIT:

|  |  |                                      |                    |
|--|--|--------------------------------------|--------------------|
| State of <u>New Mexico</u> )   |  | ) ss.                                |                    |
| County of <u>San Juan</u> )  |  |                                      |                    |
| <u>Leslie D. White</u> , being first duly sworn, upon oath states:   |  |                                      |                    |
| 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  |  |                                      |                    |
| 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.                                    |  |                                      |                    |
| 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. |  |                                      |                    |
| Signature <u>Leslie D. White</u>   |  | Title <u>Sr. Accountant</u>          | Date <u>3/5/04</u> |
| SUBSCRIBED AND SWORN TO before me this <u>5</u> day of <u>March</u> , <u>2004</u> .  |  |                                      |                    |
| My Commission expires: <u>September 16, 2004</u>   |  | Notary Public <u>Tamatha Winsatt</u> |                    |

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5/29/03.

|  |                       |                    |
|--|-----------------------|--------------------|
| Signature District Supervisor <u>[Signature]</u> | OCD District <u>3</u> | Date <u>3/8/04</u> |
|--|-----------------------|--------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

| REG_DTL_D | BASIN DAKOTA | BLANCO MESAVERDE |
|-----------|--------------|------------------|
| 5/1/2002  | 1295         | 2503             |
| 6/1/2002  | 1185         | 2290             |
| 7/1/2002  | 1088         | 2102             |
| 8/1/2002  | 1039         | 2007             |
| 9/1/2002  | 1019         | 1969             |
| 10/1/2002 | 1046         | 2022             |
| 11/1/2002 | 1046         | 2022             |
| 12/1/2002 | 1229         | 2376             |
| 1/1/2003  | 1009         | 1950             |
| 2/1/2003  | 962          | 1861             |
| 3/1/2003  | 1233         | 2382             |
| 4/1/2003  | 1139         | 2199             |
| 5/1/2003  | 770          | 1489             |
| 6/1/2003  | 1282         | 2477             |
| 7/1/2003  | 1709         | 3303             |
| 8/1/2003  | 1729         | 3341             |

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: BUNNY ET AL #1  
 Common Well Name: BUNNY ET AL #1  
 Event Name: FACILITIES  
 Contractor Name: TJR WELL SERVICE  
 Rig Name: TJR

Start: 05/20/2003 Spud Date: 12/03/1964  
 Rig Release: 05/29/2003 End: 05/29/2003  
 Rig Number: 4 Group:

| Date       | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations   |
|------------|---------------|-------|------|----------|--------|---|
| 05/20/2003 | 08:15 - 09:00 | 0.75  | 01   | a        | MIRU   | MOVED RIG TO LOC.   |
|            | 09:00 - 11:30 | 2.50  | 01   | a        | MIRU   | RIG UP ON WELL SET PUMP & PIT AIR EQUIPMENT   |
|            | 11:30 - 12:00 | 0.50  | 22   | b        | OBJECT | NOTE: 180 PSI MV TBG STRING 200 PSI CASING 200 PSI DK TBG STRING BLOW CASING & MV STRING DOWN TO FLOW TANK        |
|            | 12:00 - 14:00 | 2.00  | 22   | b        | PREWRK | RIG UP SLICK LINE RUN BROACH TO 4868' SET PLUG @ 4865' BLOW DK DOWN   |
|            | 14:00 - 15:30 | 1.50  | 14   | a        | PREWRK | N. D WELL HEAD N.U BOP & RIG EQUIPMENT  |
| 05/21/2003 | 15:30 - 17:00 | 1.50  | 22   | b        | PREWRK | TOH W/ 152 JTS 1 1/4" TBG LAY DOWN PERF SUB & BULL PLUG   |
|            | 17:00 - 19:15 | 2.25  | 22   | b        | PREWRK | TIH W/ 1 1/4" TBG TO 4300' CLOSED WELL IN SHUT DOWN   |
|            | 07:00 - 08:00 | 1.00  |      |          |        | ROAD CRUW TO LOC. SERVICE & START RIG   |
|            | 08:00 - 08:15 | 0.25  | 22   | a        |        | SAFETY MEETING  |
|            | 08:15 - 10:00 | 1.75  | 22   | b        | CLEAN  | BLOW WELL AROUND W/ AIR   |
|            | 10:00 - 10:30 | 0.50  | 06   | b        | OBJECT | TIH TAG @ 4420'   |
|            | 10:30 - 12:00 | 1.50  | 22   | b        | OBJECT | CLEAN OUT 4420' TO 4430' W/ AIR 6 BPH COULD CIRCULATE PAST 4430'  |
|            | 12:00 - 12:30 | 0.50  | 22   | b        | OBJECT | PUMP 8 BBLS TO KILL TBG   |
|            | 12:30 - 14:00 | 1.50  | 06   | a        | OBJECT | TOH LAY DOWN 155 JTS 1 1/4" MV TBG STRING   |
|            | 14:00 - 14:30 | 0.50  | 22   | b        | OBJECT | NIPPLE DOWN OFF SET TOOLS & CHANG OFF SET RAMS TO CENTER BORE RAMS  |
| 05/22/2003 | 14:30 - 15:30 | 1.00  | 22   | b        | OBJECT | WORK 1 1/4' TBG TO PULL OUT PKR TBG STUCK IN HOLE PARTED TBG WORKING TBG FROM 14000# TO 30,000# WHEN TBG PARTED   |
|            | 15:30 - 16:30 | 1.00  | 06   | a        | OBJECT | LAY DOWN 57 JTS 1 1/4" TBG 1780' TBG PULLED OUT OF TOOL JT.   |
|            | 16:30 - 17:00 | 0.50  | 22   | b        | OBJECT | CHANG OUT 1 1/4" RAMS TO 2 3/8" RAMS CLOSED WELL IN SHUT DOWN   |
|            | 06:00 - 07:00 | 1.00  |      |          |        | ROAD CREW TO LOC. SERVICE & START RIG   |
|            | 07:00 - 07:15 | 0.25  | 22   | a        | OBJECT | 15 MIN SAFETY MEETING   |
|            | 07:15 - 08:00 | 0.75  | 19   | a        | OBJECT | MOVED 1 1/4" TBG OFF LOC. SPOT 2 3/8" TBG ON LOC.   |
|            | 08:00 - 09:30 | 1.50  | 19   | a        | OBJECT | PICK UP 3 7/8" OVER SHOT 2 3/8" TOP SUB BOX AND 2 3/8" TBG TAG FISH @ 1690'                                       |
|            | 09:30 - 10:30 | 1.00  | 21   | a        | FISH   | STAND BY FOR WIRE LINE  |
|            | 10:30 - 11:00 | 0.50  | 22   | a        | OBJECT | SAFETY MEETING W/ WIRELINE CREW & RIG AIR HAND FISHERMUN  |
|            | 11:00 - 13:00 | 2.00  | 19   | a        | OBJECT | RIG UP WIRELINE & FREE PONT 1 1/4" TBG @ 4326' RUN CCL 4850' TO 4190' APPEARS TO BE BLAST JTS FROM 4342' TO 4450' |
| 05/23/2003 | 13:00 - 15:00 | 2.00  | 19   | a        | OBJECT | RU CUTTER RIH FILL TBG W/ 2% KCL WATER MAKE CUT @ 4326'   |
|            | 15:00 - 16:00 | 1.00  | 22   | b        | OBJECT | TOH W/ 2 3/8" TBG TO 1 1/4" TBG CHANG 2 3/8" EQUIPMENT TO 1 1/4" EQUIPMENT  |
|            | 16:00 - 17:00 | 1.00  | 21   | a        | OBJECT | STANDBY FOR FLOAT TO LAY TBG ON   |
|            | 17:00 - 18:00 | 1.00  | 22   | b        | OBJECT | LAY DOWN 83 JTS 1 1/4" & 15' STUB   |
|            | 18:00 - 18:30 | 0.50  | 22   | b        | OBJECT | CHANG OUT 1 1/4" EQUIPMENT TO 2 3/8" EQUIPMENT CLOSED WELL IN SHUT DOWN   |
|            | 06:00 - 07:00 | 1.00  |      |          |        | ROAD CREW TO LOC. SERVICE & START RIG   |
|            | 07:00 - 07:15 | 0.25  | 22   | a        | OBJECT | 15 MIN SAFETY MEETING   |
|            | 07:15 - 08:00 | 0.75  | 22   | b        | OBJECT | PICKED UP OVERSHOT JARS BUMPER SUB 4 3 1/8" DRILL COLLARS   |
|            | 08:00 - 09:45 | 1.75  | 06   | a        | OBJECT | TIH W/ BHA 2 3/8" TBG TAG FISH @ 4326'  |
|            | 09:45 - 10:30 | 0.75  | 19   | a        | OBJECT | JARED ON FISH 30 MIN PULLED FISH FREE 6000# GAN IN STRING   |
| 05/23/2003 | 10:30 - 11:30 | 1.00  | 22   | b        | OBJECT | TOOH W/ 2 3/8" TBG @ BHR TO FISH  |
|            | 11:30 - 12:00 | 0.50  | 22   | b        | OBJECT | KILL W 20 BBLS 2 % KCL WATER CHANG OUT 2 3/8" EQUIPMENT TO 1 1/4" EQUIPMENT                                       |
|            |               |       |      |          |        |   |

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: BUNNY ET AL #1  
 Common Well Name: BUNNY ET AL #1  
 Event Name: FACILITIES  
 Contractor Name: TJR WELL SERVICE  
 Rig Name: TJR

Start: 05/20/2003 Spud Date: 12/03/1964  
 Rig Release: 05/29/2003 End: 05/29/2003  
 Rig Number: 4 Group:

| Date       | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations   |
|------------|---------------|-------|------|----------|--------|---|
| 05/23/2003 | 12:00 - 12:30 | 0.50  | 22   | b        | OBJECT | LAY DOWN LAY DOWN 15' STUB 6 BLAST JTS 4' PUP   |
|            | 12:30 - 13:00 | 0.50  | 22   | b        | OBJECT | SHUT DOWN FOR LUNCH   |
|            | 13:00 - 15:30 | 2.50  | 22   | b        | OBJECT | PULLED 1 1/4" TBG INTO CLOSED PIPE RAM DROP TBG DOWN HOLE TIH W / FISHING TOOLS @ 2 3/8" TBG FISH TBG @ 4835'   |
|            | 15:30 - 17:00 | 1.50  | 22   | b        | OBJECT | TOOH W / 2 3/8" TBG FISHING TOOLS LAY DOWN OVERSHOT   |
|            | 17:00 - 18:00 | 1.00  | 22   | b        | OBJECT | CHANG OVER TO 1 1/4" EQUIPMENT LAY DOWN 60 JTS 1 1/4" TBG @ SEAL ASS'Y  |
|            | 18:00 - 18:30 | 0.50  | 22   | b        | OBJECT | CLOSED WELL IN SHUT DOWN  |
| 05/24/2003 | 06:00 - 07:00 | 1.00  |      |          |        | NOTE: NEAR MISS<br>RIG CREW CLOSED PIPE RAMS ATE LUNCH WHEN RETURNING TO WORK PICK UP ON TBG PULLED 1 1/4" TBG THROUGH PIPE RAMS AND PULLED TBG OUT OF TOOL JT DROPPING TBG DOWN HOLE |
|            | 07:00 - 07:15 | 0.25  | 22   | a        | OBJECT | ROAD CREW TO LOC. SERVICE @ START RIG   |
|            | 07:15 - 08:00 | 0.75  | 22   | b        | OBJECT | 15 MIN SAFETY MEETING   |
|            | 08:00 - 11:00 | 3.00  | 22   | b        | OBJECT | PICKED UP PACKER PLUCK  |
|            | 11:00 - 11:30 | 0.50  | 22   | b        | OBJECT | TIH W / PACKER TOOL JARS COLLARS 2 3/8" TBG TAG PSCKER @ TAG PKR @ 6374'  |
|            | 11:30 - 16:30 | 5.00  | 19   | a        | OBJECT | P. U POWER SWIVEL BREAK CIRCULATION CIRC DOWN TO PKR @ 6395'  |
| 05/28/2003 | 16:30 - 17:00 | 0.50  | 22   | b        | OBJECT | MILL PKR FROM 6395 - 6397 MILLED 5 HRS VARYING WT ON MILL 1K TO 9K RPMS 70 TO 85 PULL ON PKR  |
|            | 17:00 - 18:30 | 1.50  | 06   | a        | OBJECT | W / SPEAR 30K OVER STRING WT PKR WILL NOT RELEASE - RELEASE SPEAR   |
|            | 18:30 - 19:00 | 0.50  | 22   | b        | OBJECT | SET BACK SWIVEL   |
|            | 06:00 - 07:00 | 1.00  |      |          |        | TOOH W / 2 3/8" TBG COLLARS PKR TOOL  |
|            | 07:00 - 07:15 | 0.25  | 22   | a        | OBJECT | CLOSED WELL IN FOR WEEK END SHUT DOWN   |
|            | 07:15 - 08:00 | 0.75  | 22   | b        | OBJECT | ROAD CREW TO LOC. SERVICE & START RIG   |
| 05/29/2003 | 08:00 - 09:15 | 1.25  | 06   | a        | OBJECT | SAFETY MEETING  |
|            | 09:15 - 09:45 | 0.50  | 22   | b        | OBJECT | BLOW WELL DOWN TO TANK KILL W/ 20 BBLS 2 % KCK WATER  |
|            | 09:45 - 11:00 | 1.25  | 03   | c        | OBJECT | TIH W / PKR TOOL DRILLERS 2 3/8" TBG TO 6380'   |
|            | 11:00 - 12:00 | 1.00  | 22   | b        | OBJECT | PICK UP SWIVEL BLOW WELL AROUND W/ AIR AND 15 BPH MIST  |
|            | 12:00 - 14:00 | 2.00  | 06   | a        | OBJECT | MILL OVER PKR @ 6395' PRESSUER COME UP TO 1400 PSI W/ 12 BPH MIST CUT PKR FREE  |
|            | 14:00 - 16:00 | 2.00  | 06   | a        | OBJECT | CIRCULATED HOLE CLEAN   |
| 05/29/2003 | 16:00 - 20:00 | 4.00  | 22   | b        | OBJECT | SET BACK SWIVEL TOOH W / TBG DRILL COLLARS PKR TOOL   |
|            | 20:00 - 21:30 | 1.50  | 06   | a        | OBJECT | TIH W / MILL DRILL COLLARS 2 3/8" TBG TAG @ 6622' KB  |
|            | 06:00 - 07:00 | 1.00  |      |          |        | CLEAN OUT W/ 1200 SCFM AIR AND 12 BPH MIST TO 6732' PBTD  |
|            | 07:00 - 07:15 | 0.25  | 22   | a        | OBJECT | TOOH TO 4300' CLOSED WELL IN SHUT DOWN  |
|            | 07:15 - 09:00 | 1.75  | 06   | a        | OBJECT | ROAD CREW TO LOC. SERVICE & START RIG   |
|            | 09:00 - 11:00 | 2.00  | 22   | b        | OBJECT | 15 MIN SAFETY MEETING   |
| 05/29/2003 | 11:00 - 12:00 | 1.00  | 22   | b        | OBJECT | TOOH W / 2 3/8" TBG LAY DOWN 3 1/8" DRILL COLLARS & MILL  |
|            | 12:00 - 12:30 | 0.50  | 22   | b        | OBJECT | TIH W / PROD BHA 2 3/8" TBG BROACH TBG OK. LAND TBG ON HANGER @ 6626'   |
|            | 12:30 - 13:30 | 1.00  | 01   | b        | OBJECT | NIPPLE DOWN BOP NIPPLE UP WELL HEAD   |
|            |               |       |      |          |        | PUMP OUT CHECK @ 1200 PSI   |
|            |               |       |      |          |        | RIG DOWN MOVED OFF LOC. RETURN WELL TO PRODUCTION   |
|            |               |       |      |          |        | WELL SUMMARY<br>MOVED IN RIG UP LAY BLOWLINE MV TBG 180 PSI 200 PSI DK TBG 200 PSI CASING BLOW DOWN ND WELL HEAD NU BOP TOOH 152 JTS 1 1/4" TBG TIH TO 4300' CLOSED IN SHUT DOWN      |

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: BUNNY ET AL #1  
Common Well Name: BUNNY ET AL #1  
Event Name: FACILITIES  
Contractor Name: TJR WELL SERVICE  
Rig Name: TJR

Start: 05/20/2003  
Rig Release: 05/29/2003  
Rig Number: 4

Spud Date: 12/03/1964  
End: 05/29/2003  
Group:

| Date       | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations   |
|------------|---------------|-------|------|----------|--------|---|
| 05/29/2003 | 12:30 - 13:30 | 1.00  | 01   | b        | OBJECT | <p>DAY 2 BLOW WELL AROUND CLEAN OUT FROM 4420 TO 4430' TOOH LAY DOWN 155 JTS 1 1/4" TBG CHANG OVER WORK DK STRING FROM 14000# TO 30,000# WHEN TBG PARTED</p> <p>DAY 3 RUN OVER SHOT FISH 1 1/4" TBG FREE PONT CUT TBG OFF @ 4326' TOOH LAY DOWN 83 JTS 1 1/4" TBG CLOSED IN SHUT DOWN</p> <p>DAY 4 TIH W/ OVERSHOT FISH 1 1/4" TBG JAR TBG FREE TOOH DROP 1 1/4" TBG TIH FISH TBG TOOH LAY DOWN 1 1/4" TBG CLOSED IN SHUT DOWN</p> <p>DAY 5 TIH W/ PKR PLUCKER MILL OVER PKR FROM 6395' TO 6397' TOOH W/ PKR TOOL CLOSED IN SHUT DOWN</p> <p>DAY 6 TIH MILL OVER PKR TOOH LAY DOWN PKR TIH TAG FILL @ 6622' CLEAN OUT TO 6732' PBD TOOH TO 4300' CLOSED IN SHUT DOWN</p> <p>DAY 7 TOOH LAY DOWN BHA TIH W/ NEW BHA &amp; 2 3/8" TBG TAG 6732' ON FILL OVER NIGHT LAND TBG @ 6626' ND BOP NU WELL HEAD PUMP OUT CHECK RIG DOWN MOVE OFF LOC.</p> |