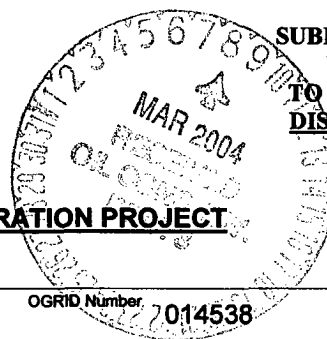


New Mexico
Energy Minerals and Natural Resources Department

Form C-139
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name CHARLES ET AL				Well Number 1		
API Number 3004506623						
UL	Section	Township	Range	Feet From The	Feet From The	County
J	12	27 N	9 W	1450 FSL	1450 FEL	SAN JUAN
Previous Producing Pool(s) (If change in Pools): BASIN DAKOTA						
Date Production Restoration Started: 5/7/2003				Date Well Returned to Production: 5/20/2003		
Describe the process used to return the well to production (Attach additional information if necessary): See Attached						

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:

- ☐ Well file record showing that well was plugged ☐ ONGARD PRODUCTION DATA
☐ Oct form C-115 (Operator's Monthly Report)

IV. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>3/5/04</u>
SUBSCRIBED AND SWORN TO before me this <u>5</u> day of <u>March</u> , <u>2004</u> .		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Tamatha Wimsatt</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5/20/03.

Signature District Supervisor <u>SS. S</u>	OCD District <u>3</u>	Date <u>3/8/04</u>
--------------------------------------------	-----------------------	--------------------

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

CHARLES ET AL 1

3004506623

71599

REG DTL DT GAS PROD

01-May-01	0
01-Jun-01	0
01-Jul-01	0
01-Aug-01	0
01-Sep-01	0
01-Oct-01	0
01-Nov-01	0
01-Dec-01	0
01-Jan-02	0
01-Feb-02	0
01-Mar-02	0
01-Apr-02	0
01-May-02	0
01-Jun-02	0
01-Jul-02	0
01-Aug-02	0
01-Sep-02	0
01-Oct-02	0
01-Nov-02	0
01-Dec-02	0
01-Jan-03	0
01-Feb-03	0
01-Mar-03	0
01-Apr-03	0
01-May-03	3920
01-Jun-03	7337
01-Jul-03	5119
01-Aug-03	3784

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: CHARLES ET AL #1
 Common Well Name: CHARLES ET AL #1
 Event Name: FACILITIES
 Contractor Name: TJR WELL SERVICE
 Rig Name: TJR

Start: 05/07/2003 Spud Date: 03/04/1965
 Rig Release: 05/19/2003 End: 05/20/2003
 Rig Number: 4 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/07/2003	09:00 - 10:00	1.00	RURD	a	OBJECT	RD WOU.
	10:00 - 12:00	2.00	MIMO	a	OBJECT	ROAD RIG TO CHARLES ET AL #1.
	12:00 - 14:30	2.50	RURD	a	MIRU	RIG UP WORKOVER UNIT.
	14:30 - 14:45	0.25	NUND	a	MIRU	NIPPLE UP 2" BLOWLINE TO FLOWBACK TANK.
	14:45 - 15:15	0.50	BLOW	a	OBJECT	CP 450, TBG 10, BLOW WELL DOWN, LOAD HOLE W/ 80 BBLS OF WATER (STILL GASING).
	15:15 - 17:30	2.25	NUND	a	OBJECT	NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE TEST OPER.
05/08/2003	17:30 - 19:30	2.00	TRIP	a	OBJECT	PU 3 JTS OF 2-3/8" TBG, CONCERNED W/ 1-1/4" 1965 PIPE, DIDN'T TRIP IN ANY FUTHER, TOO H W/ 175 1-1/4" TBG.
	19:30 - 20:00	0.50	SHDN	a	OBJECT	SECURE LOCATION, SDFN.
	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START AND WARM UP RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM - WORKING W/ NEW HAND, 4 RIG CREW, AIR HAND, AND RIG SUPERVISOR.
	07:15 - 08:00	0.75	TRIP	a	OBJECT	TOOH & LD 27 JTS OF 1-1/4" TUBING.
	08:00 - 10:30	2.50	TRIP	a	OBJECT	TIH W/ RBP, HD COMPRESSION PACKER, & 202 JTS OF 2-3/8" TBG, SET RBP @ 6286'.
	10:30 - 11:00	0.50	CIRC	a	OBJECT	ROLL THE HOLE.
	11:00 - 11:15	0.25	PRES	a	OBJECT	SET PACKER @ 6251', PRESSURE TEST RBP TO 1000 PSI, TEST OK.
	11:15 - 11:30	0.25	PRES	a	OBJECT	RELEASE PACKER, PSI TEST TO 750 PSI, FAILED TEST, ESTABLISHED RATE OF 1.5 BBLS/MIN AT 800 PSI.
	11:30 - 12:30	1.00	TRIP	a	OBJECT	TOOH W/ 100 JTS OF 2-3/8" TBG TO 3136'.
	12:30 - 12:45	0.25	PRES	a	OBJECT	PRESSURE TEST INTERVAL (3136'-6286') TO 800 PSI, FAILED TEST, ESTABLISHED RATE OF 1.5 BBLS/MIN AT 800 PSI.
	12:45 - 13:00	0.25	TRIP	a	OBJECT	PRESSURE TEST INTERVAL (0-3136') TO 800 PSI, TEST OK.
	13:00 - 13:15	0.25	PRES	a	OBJECT	TIH TO 4380'.
	13:15 - 13:45	0.50	TRIP	a	OBJECT	PRESSURE TEST INTERVAL (4380'-6286') TO 800 PSI, TEST OK, PRESSURE TEST INTERVAL (0-4380') TO 800 PSI, FAILED TEST, ESTABLISHED RATE OF 1.5 BBLS/MIN AT 800 PSI.
	13:45 - 14:00	0.25	PRES	a	OBJECT	TOOH TO 4072'.
	14:00 - 14:30	0.50	TRIP	a	OBJECT	PRESSURE TEST INTERVAL (4072'-6286') TO 800 PSI, FAILED TEST, ESTABLISHED RATE OF 1.5 BBLS/MIN AT 800 PSI, PRESSURE TEST INTERVAL (0-4072') TO 800 PSI, FAILED TEST, ESTABLISHED RATE OF 1.5 BBLS/MIN AT 800 PSI.
	14:30 - 14:45	0.25	PRES	a	OBJECT	TIH TO 4108'.
	14:45 - 15:15	0.50	TRIP	a	OBJECT	PRESSURE TEST INTERVAL (4108'-6286') TO 800 PSI, TEST OK, PRESSURE TEST INTERVAL (0-4108') TO 800 PSI, FAILED TEST, ESTABLISHED RATE OF 1.5 BBLS/MIN AT 800 PSI.
	15:15 - 15:30	0.25	PRES	a	OBJECT	TIH TO 3822'.
05/09/2003	15:30 - 15:45	0.25	TRIP	a	OBJECT	PRESSURE TEST INTERVAL (3822'-6286') TO 800 PSI, FAILED TEST, ESTABLISHED RATE OF 1.5 BBLS/MIN AT 800 PSI, PRESSURE TEST INTERVAL (0-3822') TO 800 PSI, TEST OK.
	15:45 - 16:00	0.25	PRES	a	OBJECT	TIH TO 3884'.
	16:00 - 17:00	1.00	TRIP	a	OBJECT	PRESSURE TEST INTERVAL (3884'-6286') TO 800 PSI, FAILED TEST, PRESSURE TEST INTERVAL (0-3884') TO 800 PSI, FAILED TEST.
	17:00 - 20:30	3.50	PRES	a	OBJECT	TOOH W/ 2-3/8" TBG & PACKER, LD PACKER.
	20:30 - 21:00	0.50	SHDN	a	OBJECT	RUN CBL FROM 4700'-SURFACE, HAD TO PRESSURE CASING UP TO 500 PSI DUE TO GAS INTERFERENCE.
	06:00 - 07:00	1.00	SRIG	a	PREWRK	SECURE LOCATION, SDFN.
						ROAD CREW TO LOCATION, START AND WARM UP RIG.

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: CHARLES ET AL #1
 Common Well Name: CHARLES ET AL #1
 Event Name: FACILITIES
 Contractor Name: TJR WELL SERVICE
 Rig Name: TJR

Spud Date: 03/04/1965
 Start: 05/07/2003 End: 05/20/2003
 Rig Release: 05/19/2003 Group:
 Rig Number: 4

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/09/2003	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM - CEMENT TRUCKS, 4 RIG CREW, AIR HAND, AND RIG SUPERVISOR.
	07:15 - 08:00	0.75	TRIP	a	OBJECT	TIH W/ 202 JTS OF 2-3/8" TBG, ENGUAGE RBP @ 6286'.
	08:00 - 10:30	2.50	TRIP	a	OBJECT	TOOH W/ 202 JTS OF 2-3/8" TBG AND RBP, LD RBP.
	10:30 - 12:00	1.50	TRIP	a	OBJECT	TIH W/ CIBP, HD COMPRESSION PACKER, & 203 JTS OF 2-3/8" TBG, SET CIBP @ 6308'.
	12:00 - 12:30	0.50	TRIP	a	OBJECT	SET PACKER @ 6277', PRESSURE TEST CIBP TO 750 PSI, TEST OK.
	12:30 - 14:00	1.50	TRIP	a	OBJECT	TOOH W/ 202 JTS OF 2-3/8" TBG AND PACKER, LD PACKER.
	14:00 - 15:00	1.00	TRIP	a	OBJECT	TIH W/ CEMENT RETAINER & 120 JTS OF 2-3/8" TBG, SET RETAINER @ 3758'.
	15:00 - 18:30	3.50	CEMT	a	OBJECT	RU BJ SERVICES, HSM - PRESSURE INCREASES, 4 RIG CREW, 4 BJ CREW, WATER TRUCK DRIVER, PACKER HAND AND RIG SUPERVISOR. PUMP 7 BBL H2O AHEAD TO EST INJ RATE. PUMP 44.4 BBL SLURRY, 182 SX TYPE III NEAT CMT 14.6 PPG. DISPLACE W/ 13.5 BBL H2O AND SHUT DOWN (OBTAINED VERBAL APPROVAL FROM STEVE MASON @ THE BLM @ 08:30 AM ON 05/08/03).
05/10/2003	18:30 - 19:00	0.50	SHDN	a	OBJECT	SECURE LOCATION, SDFN.
	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START AND WARM UP RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM - PUMPING CEMENT, 5 RIG CREW, AIR HAND, AND RIG SUPERVISOR.
	07:15 - 08:00	0.75	WIRE	a	OBJECT	RU BLACK WARRIOR, RIH, SHOOT ONE HOLE @ 1450', POOH, RD BLACK WARRIOR.
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TIH W/ TENSION SET PACKER & 43 JTS OF 2-3/8" TBG, SET PACKER @ 1358'.
05/13/2003	09:00 - 11:30	2.50	CEMT	a	OBJECT	RU BJ SERVICES, HSM - PRESSURE INCREASES, 5 RIG CREW, 4 BJ CREW, 3 WATER TRUCK DRIVERS, PACKER HAND AND RIG SUPERVISOR. PUMP 10 BBL H2O AHEAD TO EST INJ RATE. PUMP 122 BBL SLURRY, 500 SX TYPE III NEAT CMT 14.5 PPG. DISPLACE W/ 5.95 BBL H2O AND SHUT DOWN (OBTAINED VERBAL APPROVAL FROM STEVE MASON @ THE BLM @ 13:40 ON 05/08/03, OBTAINED VERBAL APPROVAL FROM CHARLIE PERRIN @ NMOCD @ 12:00 ON 05/08/03).
	11:30 - 12:00	0.50	SHDN	a	OBJECT	SECURE LOCATION, SDFWE.
	06:00 - 07:00	1.00				Crew Travel
	07:00 - 08:00	1.00	SAFE	a		15 Min Safety Meeting Unset PKR TOH w/ 2 3/8" tbg 41/2" PKR
	08:00 - 10:00	2.00				Standby For Bit Sub Tallied 4= 3 3/8" Drill Collars
	10:00 - 11:00	1.00	TRIP	a		Picked up TIH w/ 3 7/8" Mill Drill Collars 2 3/8" Tbg Tag Cement @ 1365'
	11:30 - 14:30	3.00	DIRD	a		Drill Out Cement 1365' To 1495'
	14:30 - 15:00	0.50	PRES	a		Circulaed Hole Clean Pressure Test Squeeze Holes @1450' 10 min Test @ 750 PSI OK
	15:00 - 15:30	0.50	TRIP	a		TIH tag Cement 3745'
	15:30 - 19:00	3.50	DRLG	a		Drill Out 13' Cement On Top Retainer And 1' of Retainer

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: CHARLES ET AL #1
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 Event Name: FACILITIES
 Contractor Name: TJR WELL SERVICE
 Rig Name: TJR

Start: 05/07/2003 Spud Date: 03/04/1965
 Rig Release: 05/19/2003 End: 05/20/2003
 Rig Number: 4 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/13/2003	15:30 - 19:00	3.50	DRLG	a		Circulated Hole Clean Shut Down
	19:00 - 19:30	0.50	CIRC	a		
05/14/2003	06:00 - 07:00	1.00				Road Crue to loc. Service and start rig
	07:00 - 07:15	0.25	SAFE	a		15 min Saftey
	07:15 - 12:00	4.75	DRLG	a		Drill out Retainer @ 3758' and down to 3792'
	12:00 - 14:30	2.50				Set back swivel TOH Chang out Mill picked up 3 3/8" Bit
05/15/2003	14:30 - 19:00	4.50				TIH picked up Swivel
	19:00 - 19:30	0.50				Drilled From 3792' to 3921'
	06:00 - 07:00	1.00				Circulated clean Shut down
	07:00 - 07:15	0.25	SAFE	a		Road Rig Crew to Loc. Service and start Rig
05/16/2003	07:15 - 13:30	6.25	DRLG	a		15 Min Saftey Meeting
	13:30 - 14:30	1.00	CIRC	a		Drilled out cement from 3921' to 4110'
	14:30 - 15:30	1.00	TRIP	a		Circulated Hole Clean Pressure Test Squeeze 750 PSI
	15:30 - 17:30	2.00	WIRE	a		5 Min OK Setback swivel
	17:30 - 18:00	0.50	SHDN	a		TOH w/ 2 3/8" Tbg 3 3/8" Drill Collers
	06:00 - 07:00	1.00				Rig up B W W C Log well From 4200' to top of well Rig down wireline
	07:00 - 07:15	0.25	SAFE	a		Closed well in Shut down
	07:15 - 08:00	0.75	NUND	a		ROAD CREW TO LOC. SERVICE AND START RIG
	08:00 - 10:00	2.00	RURD	a		15 MIN SAFETY MEETING
	10:00 - 12:30	2.50	RURD	a		NIPPLE DOWN B.O.P
	12:30 - 13:00	0.50	NUND	a		NIPPLE DOWN WELL HEAD
	13:00 - 14:00	1.00	TRIP	a		NIPPLE UP WELL HEAD PRESSURE TEST HEAD TO 2000 PSI
	14:00 - 15:00	1.00	TRIP	a		NIPPLE UP B.O.P
	15:00 - 16:00	1.00	TRIP	a		TIH TO 2480' UNLOAD HOLE W/ AIR
05/17/2003	16:00 - 17:00	1.00	TRIP	a		TIH TO 4350' COULD NOT UNLOAD W/ AIR
	17:00 - 18:00	1.00	RURD	a		TOH TO 3800' UNLOAD HOLE W/ AIR
	18:00 - 19:00	1.00	DRLG	a		TIH TO 5200' UNLOAD HOLE W/ AIR
	19:00 - 19:30	0.50	SHDN	a		TIH TO 6300' PICKED UP SWIVEL
	06:00 - 07:00	1.00				BLOWED WELL W/ 1700 SCFM AIR 14 BBL MIST PER HR DRILL ON PLUG @ 6308'
	07:00 - 07:15	0.25	SAFE	a		BLOWED WELL CLEAN CLOSED IN FOR NIGHT
	07:15 - 08:00	0.75	DRLG	a		ROAD CREW TO LOC. SERVICE AND STAT RIG
	08:00 - 10:00	2.00	COUT	a		15 MIN SAFETY MEETING
05/20/2003	10:00 - 12:00	2.00	TRIP	a		BROKE CIRCULATION W/ AIR & MIST 14 BPH DRILL OUT PLUG
	12:00 - 15:30	3.50	TRIP	a		CLEAN OUT TO PBTD 6592' W/ 1600 SCFM AIR 4 BBL MIST PER HR.
	15:30 - 17:00	1.50	NUND	a		TOH W/ 2 3/8' TBG & 3 3/8" COLLARS LAY DOWN 4 DRILL COLLARS & MILL
	06:00 - 07:00	1.00				TIH W/ CHECK 1' STD SEAT NIPPLE 1' 10" 1 JT 2 3/8" TBG 31.22 1
05/20/2003	07:00 - 07:15	0.25	SAFE	a		2' 2 3/8" TBG SUB 206 JTS 2 3/8" TBG 6426.38' KB 12' LANDED @
	07:15 - 08:15	1.00	MIMO	a		6473. 70' BROACH TBG IS CLEAR
						NIPPLE DOWN B.O.P NIPPLE UP WELL HEAD CLOSED WELL IN FOR WEEKEND SHUT DOWN
05/20/2003						ROAD CREW TO LOC. SERVICE & START RIG
						15 MIN SAFETY MEETING W/ RIG CREW & M.R TRUCKING
						RIG DOWN MOVE OFF LOC.
WELL SUMMARY: MIRU WOU, ND BOP, NU WH, TBG PRESS 450 PSI, CSG PRESS 10 PSI, TBG BWD, TOOH W/ 175 JTS OF 1-1/4" TBG. TIH W/ MILL AND TBG						

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: CHARLES ET AL #1
Common Well Name: CHARLES ET AL #1
Event Name: FACILITIES
Contractor Name: TJR WELL SERVICE
Rig Name: TJR

Start: 05/07/2003
Rig Release: 05/19/2003
Rig Number: 4

Spud Date: 03/04/1965
End: 05/20/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/20/2003	07:15 - 08:15	1.00	MIMO	a		TRANSFER JTS OF 2-7/8" FROM CHARLES ET. AL. #1 TO BUNNY #1. TRANSFER 27 JTS OF 2-3/8" TBG FROM CHARLES ET. AL. BR YARD TRANSFER 175 JTS OF 1-1/4" TBG TO BR YARD.