

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

District I - (505) 393-6161
625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR
WELL WORKOVER PROJECT

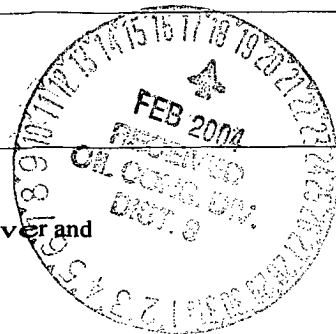
I. Operator and Well

| | | | | | | |
|--|---------|----------|------------------|---------------|--------------------------|----------|
| Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499 | | | | | OGRID Number 014538 | |
| Contact Party Leslie D. White | | | | | Phone 505/326-9700 | |
| Property Name NYE FEDERAL | | | Well Number 1 | | API Number 3004511994 | |
| UL | Section | Township | Range | Feet From The | Feet From The | County |
| L | 08 | 29 N | 10 W | 1450 FSL | 990 FWL | SAN JUAN |

II. Workover

| | |
|---------------------------------------|--|
| Date Workover Commence 4/9/2003 | Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE BASIN DAKOTA |
| Date Workover Completed: 4/11/2003 | |

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:



State of New Mexico)
County of San Juan) ss.
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 2/17/04
SUBSCRIBED AND SWORN TO before me this 17 day of February 2004.
My Commission expires: September 15, 2004 Notary Public Tamatha Wimsatt

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 4/11/03.

| | | |
|--|--------------------------|------------------------|
| Signature District Supervisor <u>SS. J.</u> | OCD District <u>3</u> | Date <u>2/18/04</u> |
|--|--------------------------|------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

| REG_DTL_D | BLANCO MESAVERDE | BASIN DAKOTA |
|-----------|------------------|--------------|
| 4/1/2002 | 2831 | 539 |
| 5/1/2002 | 2989 | 569 |
| 6/1/2002 | 2910 | 554 |
| 7/1/2002 | 2844 | 542 |
| 8/1/2002 | 3064 | 584 |
| 9/1/2002 | 2696 | 514 |
| 10/1/2002 | 3058 | 582 |
| 11/1/2002 | 2714 | 517 |
| 12/1/2002 | 2690 | 512 |
| 1/1/2003 | 2680 | 510 |
| 2/1/2003 | 2395 | 456 |
| 3/1/2003 | 2602 | 496 |
| 4/1/2003 | 1163 | 221 |
| 5/1/2003 | 7353 | 1401 |
| 6/1/2003 | 3998 | 762 |
| 7/1/2003 | 5379 | 1025 |

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: NYE FEDERAL #1
 Common Well Name: NYE FEDERAL #1
 Event Name: FACILITIES
 Contractor Name: TJR WELL SERVICE
 Rig Name: TJR

Start: 04/09/2003 Spud Date: 01/01/2000
 End: 04/11/2003
 Rig Release: 04/11/2003 Group:
 Rig Number: 4

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|--------|---|
| 04/10/2003 | 11:00 - 11:30 | 0.50 | RURD | a | RDMO | RIG DOWN WORKOVER UNIT. |
| | 11:30 - 15:00 | 3.50 | MIMO | a | MIRU | ROAD RIG FROM NM COM N #1 TO NYE FEDERAL #1 (REPAIR BRAKE LINES). |
| | 15:00 - 16:00 | 1.00 | RURD | a | MIRU | RIG UP WORKOVER UNIT. |
| | 16:00 - 16:15 | 0.25 | NUND | a | MIRU | NIPPLE UP 2" BLOWLINE TO FLOWBACK TANK. |
| | 16:15 - 16:30 | 0.25 | BLOW | a | OBJECT | CP 50, TBG 20, BLOW WELL DOWN. |
| | 16:30 - 17:30 | 1.00 | NUND | a | OBJECT | NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE, TEST OPER. |
| | 17:30 - 18:30 | 1.00 | TRIP | a | OBJECT | RELEASE TBG HANGER, TOOH & LD 52 JTS OF 1-1/4" TBG. |
| | 18:30 - 19:00 | 0.50 | RRSR | a | OBJECT | SECURE RIG, SDFN. |
| | 04/11/2003 | 1.00 | SRIG | a | PREWRK | CREW TRAVEL, WARM UP RIG. |
| | | 0.25 | SAFE | a | PREWRK | SAFETY MEETING TOPIC WORKING SAFELY W/ FLOW LINES, TOOLPUSHER, 4 RIG CREW AIRHAND, & RIG SUPV. |
| 04/11/2003 | 07:15 - 09:00 | 1.75 | TRIP | a | OBJECT | TOOH & LD 149 JTS OF 1-1/4" TBG. |
| | 09:00 - 09:30 | 0.50 | SRIG | a | OBJECT | MAKE NECESSARY CHANGES TO RIG EQUIPMENT (ELEVATORS, PIPE RAMS, POWER TONGS & SLIPS) FOR 2-3/8" TBG. |
| | 09:30 - 13:00 | 3.50 | TRIP | a | OBJECT | TIH W/ 4-3/4" MILL ON 2-3/8" TBG TO FILL @ 6622' (28' ABOVE BTM PERF). |
| | 13:00 - 13:30 | 0.50 | CIRC | a | OBJECT | CIRC ON BTM. |
| | 13:30 - 14:15 | 0.75 | COUT | a | OBJECT | C/O TO PBTD @ 6670'. |
| | 14:15 - 14:30 | 0.25 | TRIP | a | OBJECT | TOOH ABOVE DK PERFS. |
| | 14:30 - 15:30 | 1.00 | SPOT | a | OBJECT | RU ACID TRUCK AND SPOT 500 GAL 15% HCL DOUBLE INHIBITED. |
| | 15:30 - 17:00 | 1.50 | TRIP | a | OBJECT | TOOH WHILE ACID IS SPENDING W/ 214 JTS & MILL, LD MILL. |
| | 17:00 - 18:30 | 1.50 | TRIP | a | OBJECT | TIH W/ 198 JTS 2-3/8" PROD TBG. |
| | 18:30 - 19:00 | 0.50 | RRSR | a | OBJECT | SECURE RIG, SDFN. |
| 04/12/2003 | 06:00 - 07:00 | 1.00 | SRIG | a | PREWRK | CREW TRAVEL, WARM UP RIG. |
| | 07:00 - 07:15 | 0.25 | SAFE | a | PREWRK | SAFETY MEETING TOPIC WORKING SAFELY W/ RIG MOVERS, TOOLPUSHER, 4 RIG CREW AIRHAND, & RIG SUPV. |
| | 07:15 - 07:45 | 0.50 | TRIP | a | OBJECT | TIH W/ 16 JTS 2-3/8" PROD TBG TO BTM. |
| | 07:45 - 08:15 | 0.50 | CIRC | a | OBJECT | CIRCULATE OUT ACID. |
| | 08:15 - 08:30 | 0.25 | TRIP | a | OBJECT | TOOH & LD 5 JTS 2-3/8" TBG |
| | 08:30 - 08:45 | 0.25 | BRCH | a | OBJECT | BROACH 209 JTS 2-3/8" TBG, BROACH OK. |
| | 08:45 - 09:30 | 0.75 | NUND | a | OBJECT | LAND 209 JTS 2-3/8" 4.7# J-55 EUE TBG @ 6523'. STANDARD SN WITH 1.78" ID AT 6522'. BHA - EXP CHK ON BOTTOM, SN, ONE JT TBG, 2' PUP JT, ND BOP, NU WH. |
| | 09:30 - 10:00 | 0.50 | PUMP | a | OBJECT | PUMP OFF EXP CHK W/ AIR AT 700PSI, UNLOAD WELL UP TBG, TURN WELL OVER TO PROD OPS AT 1000HRS 04/11/03. |
| | 10:00 - 11:00 | 1.00 | SHDN | a | OBJECT | RD WOU. PREPARE TO MOVE TO PIERCE FEE A #4. |
| | | | | | | TRANSFER 18 JTS 2-3/8" AND 6 JTS 2-7/8" TBG FROM NYE FEDERAL COM #1 TO PIERCE FEE A #4. |

WELL SUMMARY: RU WOU, ND WH, NU BOP, LD DONUT, TOOH W/ 201 JTS 1-1/4" TBG, TIH W/ MILL, CO TO 6670', SPOT ACID, TIH W/EXP CHK, SN, 209 JTS 2-3/8" TBG, LAND AT 6523', ND BOP, NU WH, RD WOU.