

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR
WELL WORKOVER PROJECT

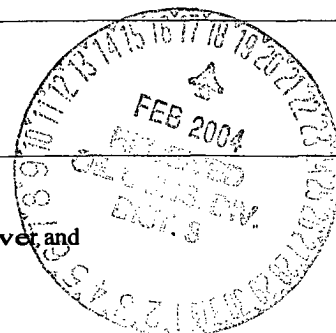
I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name HOWELL C			Well Number 3A		API Number 3004522834	
UL I	Section 07	Township 30 N	Range 8 W	Feet From The 1860 FSL	Feet From The 790 FEL	County SAN JUAN

II. Workover

Date Workover Commence 3/21/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 4/23/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover, and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:



State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>2/17/04</u>
SUBSCRIBED AND SWORN TO before me this <u>17</u> day of <u>February</u> , <u>2004</u> .		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Tamatha Wimsath</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 4/23/03.

Signature District Supervisor <u>SS.S</u>	OCD District <u>3</u>	Date <u>2/18/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOWELL C

3A

3004522834

BLANCO MESAVERDE

REG_DTL_D

4/1/2002	4584
5/1/2002	4926
6/1/2002	4760
7/1/2002	4911
8/1/2002	4857
9/1/2002	4686
10/1/2002	4829
11/1/2002	4659
12/1/2002	4483
1/1/2003	4186
2/1/2003	3846
3/1/2003	2838
4/1/2003	4021
5/1/2003	7023
6/1/2003	5217
7/1/2003	5543

BURLINGTON RESOURCES O&G CO

Operations Summary Report

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Legal Well Name: HOWELL C #3A
 Common Well Name: HOWELL C #3A
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 03/21/2003
 Rig Release: 04/23/2003
 Rig Number: 22

Spud Date: 11/28/1978
 End: 04/23/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/22/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - RIG MOVE, DAILY JOB ACTIVITY. RIG CREW, AIRHANDS, DAWN TRUCKING- 10, BR REP.
	07:15 - 13:00	5.75	MIMO	a	MIRU	ROAD RIG TO LOCATION, HELP DAWN TRUCKING SET PUMPING UNIT, & PAD OUT OF WAY. SPOT MOUNTAIN AIR PACKAGE, RIG EQUIP., FRAC TANKS, & DRAKE RIG 22.
	13:00 - 14:30	1.50	RURD	a	MIRU	RU DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE.
	14:30 - 16:30	2.00	TRIP	a	OBJECT	PUMP HOT 2% KCL WATER DOWN TBG & ANNULUS TO CLEAN RODS & TBG & TOO KILL WELL. TOH W/ RODS & PUMP. ND WH. NU BOP.
03/23/2003	16:30 - 17:30	1.00	NUND	a	OBJECT	SD F/N.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	STUK	a	OBJECT	WORK STUCK DONUT FREE.
	08:00 - 09:30	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" PROD TBG.
	09:30 - 11:30	2.00	CASE	a	OBJECT	RU BLACK WARRIOR WIRELINE. RUN & SET CIBP @ 4550'. RUN GR/CCL CORRELATION STRIP FROM 4550' TO 3700'. RD W/L.
03/25/2003	11:30 - 12:30	1.00	PUMP	a	OBJECT	LOAD HOLE W/ 160 BBL 2% KCL WATER.
	12:30 - 13:15	0.75	PRES	a	OBJECT	RUN PKR & SET @ 30'. RU THREE RIVERS. PRESSURE TEST CASING TO 3000 PSI F/ 15 MIN. RD THREE RIVERS. PULL PKR. ND BOP. TURN TBG HEAD. PT SEALS. NU BOP. SDFN.
	13:15 - 15:30	2.25	NUND	a	OBJECT	ROAD CREW TO LOCATION, START RIG.
	06:00 - 07:00	1.00	SRIG	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY - RIG CREW, AIRHAND, BR REP.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	NU TO TIH W/ 2 3/8" TBG.
03/26/2003	07:15 - 08:30	1.25	NUND	a	OBJECT	TIH OE W/ 2 3/8" EUE 4.7# J-55 WRK TBG TO 4520'.
	08:30 - 10:00	1.50	TRIP	a	OBJECT	RU THREERIVER P-TRUCK, SPOT 500 GAL 15% HCL ACID (D-INHIB.). RD P-TRK.
	10:00 - 10:30	0.50	SPOT	a	OBJECT	TALLY & TOH W/ 2 3/8" TBG.
	10:30 - 12:30	2.00	TRIP	a	OBJECT	RD 4" B-LINE, TONGS. PREP TO FRC WELL. DRAIN RIG EQUIP., SERVICE RIG.
	12:30 - 14:30	2.00	NUND	a	OBJECT	SIW/ WAIT ON FRAC EQUIP.
	14:30 - 15:00	0.50	SHDN	a	OBJECT	ROAD CREW TO LOCATION, START RIG.
	07:30 - 08:30	1.00	SRIG	a	PREWRK	SERVICE & STEAM CLEAN RIG & AIR PACKAGE, PREP TO FRAC WELL.
	08:30 - 10:30	2.00	SRIG	a	PREWRK	RU BLACK WARRIOR W/L, PERF LEWIS PAY; 3932'- 4505' W/ 1 SPF, 25 HOLES. RD W/L.
	10:30 - 12:00	1.50	PERF	a	OBJECT	PU, RIH W/ 7" 20# BAKER FB PKR ON 2 JTS 2 7/8" EUE 6.5# L-80 WRK TBG, SET PKR @ 65', NU CAMERON ISOLATION TOOL. MIRU BJ SERVICES FRAC EQUIP. 15 MIN PRE FRAC SAFETY - 34 PEOPLE ON LOC. TEST LINES @ 4500 PSI. MAX PSI TREATING @ 3000 PSI. BD LEWIS PAY @ 7.5 BPM, 2240 PSI. EST RATE OF 40 BPM- 1800 PSI, START TO FRAC LEWIS PAY, 274 FOAM BBLs PUMPED, SAND STARTED W/ 1/4 PPG, CSG PSI WENT TO 3000 PSI, SD. SIW.
	12:00 - 13:30	1.50	FRAC	a	OBJECT	NU FLOWBACK EQUIP., OPEN ON 22/64 CHK- 2000 PSI, OPEN CHK & FLOW WELL BACK AS HARD AS SAFELY COULD BE FLOWED. RD FLWBK LINE, TEST LINES, LOAD HOLE W/ 2% KCL WTR, 113 BBLs. TRY EST RATE, @ 2 BPM- 3000 PSI. RELEASE PSI. RD FRAC EQUIP. ND FRC VALVE & ISOLATION TOOL, RELEASE 7" PKR, TOH W/ 2 7/8" FRC TBG. PREP TO TIH W/ 2 3/8" WRK TBG OE.
	13:30 - 15:30	2.00	FLOW	a	CLEAN	TIH W/ 2 3/8" EUE 4.7# J-55 WRK TBG TO 3200'. UNLOAD HOLE W/ AIR. TIH, TAG @ 4450', 100' FILL. UNLOAD HOLE, PULL UP HOLE
	15:30 - 17:00	1.50	STIM	a	OBJECT	
	17:00 - 19:30	2.50	TRIP	a	OBJECT	

BURLINGTON RESOURCES O&G CO

Operations Summary Report

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Legal Well Name: HOWELL C #3A
 Common Well Name: HOWELL C #3A
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 11/28/1978
 Start: 03/21/2003
 End: 04/23/2003
 Rig Release: 04/23/2003
 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/26/2003	17:00 - 19:30	2.50	TRIP	a	OBJECT	300'
	19:30 - 20:00	0.50	SHDN	a	OBJECT	DRAIN RIG PUMP, SIW/ SDFN
03/27/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIR HANDS, BR REP
	07:15 - 14:00	6.75	COUT	a	CLEAN	TIH, CO 100' FILL W/ AIRMIST TO TOP 4 1/2" CIBP W/ AIRMIST. UNLOAD HOLE W/ AIR. CHECK FOR FLUID ENTRY. NO FLD ENTRY. PULL TBG UP HOLE, SIW/ SDFN.
03/28/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 08:00	1.00	BLOW	a	CLEAN	UNLOAD HOLE W/ AIRMIST, PULL TBG UP ABOVE PROPOSED PERFS, RU THREE RIVERS P-TRK, SPOT 500 GAL 15% HCL ACID, D- INHIBITED. RD P-TRK.
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG.
	09:00 - 10:30	1.50	PERF	a	OBJECT	RU BWWC W/L, PERF LEWIS PAY W/ 25 HOLES, 1 SPF@ 3932'-4505'. RD W/L.
	10:30 - 11:30	1.00	NUND	a	OBJECT	PU, RIH W/ 7" 20# BAKER FB PKR & 2 JTS 2 7/8" EUE 6.5# L-80 FRAC TBG W/ 8' PUP JT. SET PKR @ 68', NU CAMERON ISOLATION TOOL, & 4" 5000# FRAC VALVE.
	11:30 - 13:00	1.50	FRAC	a	OBJECT	RU BJ SERVICES FRAC EQUIP. 15 MIN PREFRAC SAFETY MEETING- 25 PEOPLE ON LOCATION. BULLHEAD 1500 GAL 15% HCL ACID AHEAD, BD LEWIS PAY @ 1560 PSI- 25 BPM. FRAC LEWIS PAY W/ 65,000# ARIZONA 20/40 SAND, 1/4- 1 PPG SAND CONE, & 525 BBLs 72- 85 QUALITY FOAMED SLK WTR @ 44 BPM- 1930 PSI. MAX OF 48 BPM- 1974 PSI, MIN OF 40 BPM- 1667 PSI. DISPLACE W/ 43 FLD BBLs. TOTAL FLD TO RECOVER = 570 BBLs. TOTAL N2= 1,110,000 SCF N2. ISIP= 1200 PSI.
	13:00 - 14:00	1.00	NUND	a	CLEAN	RD FRAC EQUIP., NU FLOWBACK LINE TO BLOW PIT. OPEN WELL ON 16/64 CHK- 1100 PSI. FWB.
	14:00 - 06:00	16.00	FLOW	a	CLEAN	FWB AS PER SCHEDULE. 5:00 PM - 850 PSI, 24/64 CHK, HVY FOAM FLD, LIGHT SAND. 10:00 PM - 465 PSI, 32/64 CHK, HVY FOAM FLD, LIGHT SAND. 2:00 AM, 120 PSI, HVY FOAM FLD, LIGHT SURGES, NO SAND. 5:00 AM - 2" LINE, LIGHT BLOW, NO FLD, NO SAND.
03/29/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIR HANDS, TOOL HAND, CIT HAND, BR REP.
	07:15 - 09:00	1.75	NUND	a	OBJECT	KW, ND FRAC VALVE, CIT, RELEASE 7" 20# BAKER FB PKR, TOH, LD 2 JTS 2 7/8" EUE 6.5# L-80 FRAC TBG & PKR. PREP TO TIH W/ WRK TBG.
	09:00 - 11:00	2.00	TRIP	a	OBJECT	PUMU 3 7/8" BIT, BITSUB ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH W/ 3000' TBG, UNLOAD HOLE W/ AIR, TIH W/ TBG, TAG @
	11:00 - 17:30	6.50	COUT	a	CLEAN	CO W/ AIRMIST TO TOP 4 1/2" CIBP @ 4550'. BLOW W/ AIRMIST.
	17:30 - 06:00	12.50	COUT	a	CLEAN	PULL TBG UP HOLE APROX 150', BLOW WELL AROUND, DRAIN RIG EQUIP., SDSR. BLOW W/ AIRMIST. 5:00 AM - RECOVERING APROX 8 BWPH, LIGHT SAND.
03/30/2003	06:00 - 06:00	24.00	COUT	a	CLEAN	BLOW W/ AIRMIST. 5:00 PM- RECOVERING APROX 4-6 BWPH, TRACE OF SAND. 5:00 AM- RECOVERING APROX 2-4 BWPH, TRACE SAND.
03/31/2003	06:00 - 06:00	24.00	BLOW	a	CLEAN	BLOW WELL W/ AIRMIST, ALTERNATE, FLOW WELL NAT, 5:00 AM- BLOW WELL 1 HR, FLOW WELL NAT 2 HR, RECOVERING APROX 2-3 BWPH, TRACE SAND.
04/01/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.

BURLINGTON RESOURCES O&G CO

Operations Summary Report

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Legal Well Name: HOWELL C #3A
 Common Well Name: HOWELL C #3A
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 03/21/2003 Spud Date: 11/28/1978
 Rig Release: 04/23/2003 End: 04/23/2003
 Rig Number: 22 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/01/2003	07:15 - 09:30	2.25	DRLG	a	CLEAN	TIH, TAG W/ 12' FILL, CO TO TOP 4 1/2" CIBP @ 4550', DRILL OUT CIBP. CIRC CLN W/ AIRMIST.
	09:30 - 12:00	2.50	TRIP	a	CLEAN	TIH W/ WRK TBG, TAG @ 5640', CO W/ AIRMIST TO PBD OF 5673'. 33' FILL.
	12:00 - 13:30	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD 3 7/8" BIT & BITSUB.
	13:30 - 15:30	2.00	TRIP	a	OBJECT	CHG OUT BHA, PU, TIH W/ PURGE VLVE, PERF JT, 1.78 ID STD-SN, & 178 JTS 2 3/8" EUE 4.7# J-55 PROD TBG.
	15:30 - 17:30	2.00	NUND	a	OBJECT	TAG FOR FILL, NO FILL, PULL TBG UP, LND TBG @ 5541', RD FLOOR, TONGS, & 4" B- LINE. ND BOP, NU TREE.
	17:30 - 18:30	1.00	BLOW	a	CLEAN	BLOW W/ AIRMIST TO CLN WELL. DRAIN RIG & AIR EQUIP., SIW/ SDFN
04/02/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY, & RUD SAFETY. RIG CREW, AIRHAND, BR REP.
	07:15 - 09:00	1.75	TRIP	a	OBJECT	BWD, PUMU 2"X 14' ROD PUMP, 1 KBAR, 1 G-ROD, 83 P-RODS, 134 GUIDE-RODS, 4' PONY ROD, POLISH ROD W/ 10' LINER.
	09:00 - 11:00	2.00	NUND	a	OBJECT	SPACE OUT ROD PUMP, CLAMP OFF POLISH ROD. LOAD HOLE, TEST PUMP @ 500 PSI, TEST OK. CHG OVER TO TBG EQUIP., PREP TO RD SERV. RIG.
	11:00 - 12:00	1.00	RURD	a	RDMO	RD DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACK. PREP TO MOVE TO HOWELL C #4A. RESPOT PUMPING UNIT
	12:00 -		RURD	a	RDMO	MOVE TO HOWELL 'C' #4A. TRANSFER 16 JTS 2 3/8", 2 BURLINGTON FRC TNKS # 424 & 429 TO HOWELL 'C' #4A BY M&R TRUCKING. TBG LND @ 5541', 1.78 STD - SEAT NIPPLE @ 5508'. TOTAL OF 179 JTS 2 3/8" EUE 4.7# J-55 TBG IN HOLE. TOTAL OF 218 - 3/4" "D" RODS ON HOLE.
04/23/2003	SUMMARY; MIRU SR, BWD, NDN, TOH W/ PROD TBG & PROD RODS, SET CIBP ABOVE EXISTING PERFS, RUN CCL & GR LOG, LD HOLE W/ 2% KCL WTR, TEST CSG, ROTATE WELLHEAD, RETEST SEALS, SPOT ACID, PERF, FRAC LEWIS PAY. CO TO PBD, TIH W/ PROD TBG, RODS. SPACE OUT, NDN, RDMO TO HOWELL 'C' #4A					
	06:00 - 07:00	1.00	SRIG	a	PREWRK	4/1/2003- 13:30 PM, CHK LOCATION, FENCE UP, LOCATION CLN.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:15 - 09:00	1.75	MIMO	a	OBJECT	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHANDS, RIG MOVE HANDS, BR REP.
	09:00 - 11:00	2.00	TRIP	a	OBJECT	MISR, SPOT RIG, RU DRAKE RIG 22.
						SPOT RIG EQUIP., & AIRPACK. PULL HEAD OFF PUMPING UNIT, BD TBG PSI, UNSEAT ROD PUMP, TOH W/ PROD 3/4" RODS, LD ROD PUMP, (22' PR W/ 10' LINER, 1- 4'X 3/4" PONY ROD, 134 - 3/4" 'D' RODS W/ GUIDES, 83 - 3/4" 'D' RODS PLAIN, 1 - 3/4" 'D' ROD W/ GUIDE, 25'X 1.25" K-BAR, 14' ROD PUMP).
	11:00 - 15:00	4.00	NUND	a	OBJECT	RU TO TOH W/ PROD 2 3/8" TBG. LAY 2" LINE TO BLOW PIT, BLOW CSG DOWN, ND TREE, NU BOP, RU FLOOR & TONGS. PULL TBG HANGER. TIH W/ 2 3/8" TBG, TAG FOR FILL, NO FILL. RELND TBG, RD FLOOR & TONGS, ND BOP, NU TREE, RU TO TIH W/ PROD RODS.
	15:00 - 16:30	1.50	TRIP	a	OBJECT	PU, TIH W/ 14' X 1 1/2"X 2" PROD PUMP, 1 - 25'X 1 1/4" K-BAR, 1 - 3/4" 'D' ROD GUIDED, 83 - 3/4" 'D' RODS PLAIN, 134 - 'D' RODS GUIDED, 4'X 3/4" PONY ROD, 22' PR W/ 10' LINER.
	16:30 - 18:00	1.50	NUND	a	OBJECT	SPACE OUT PUMP, PU PUMPING UNIT HEAD, INSTALL, HANG WELL ON, LOAD HOLE, TEST PUMP. LEAVE UNIT RUNNING

BURLINGTON RESOURCES O&G CO
Operations Summary Report

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Legal Well Name: HOWELL C #3A
Common Well Name: HOWELL C #3A
Event Name: CAP WORKOVER
Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Start: 03/21/2003 Spud Date: 11/28/1978
End: 04/23/2003
Rig Release: 04/23/2003 Group:
Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/23/2003	16:30 - 18:00	1.50	NUND	a	OBJECT	OVERNIGHT. SDFN
04/24/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	07:15 - 09:30	2.25	RURD	a	RDMO	CHK PUMP ACTION, RDSR, RIG EQUIP., & AIRPACK. PREP TO MOVE.
	09:30 -		RURD	a	RDMO	4/23/2003- 9:30 AM, RELEASE DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE. TRANSFER 14 JTS 2 3/8" EUE 4.7# J-55 TBG TO HOWELL 'K' # 4A BY M&R TRUCKING. RODS & TBG LANDED SAME AS PREVIOUS, TBG @ 5541', 1.78 STD SN @ 5508'.B
						SUMMARY: MIRU SR, NDNU, TOH W/ PROD RODS, NDNU, TAG FOR FILL, LND TBG, NDNU, CHG ROD PUMP, TIH W/ PROD RODS, HANG WELL ON, CHK PUMP, RDMO TO HOWELL 'K' #4A.
						4/23/2003- CHK LOCATION, FREE OF SPILLS, TRASH, & FENCES UP.