

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr.
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-139
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Houston, TX 77253							OGRID Number 000778	
Contact Party Cherry Hlava							Phone 281-366-4081	
Property Name Florance H					Well Number 37R		API Number 30-045-29205	
UL 0	Section 6	Township 30N	Range 8W	Feet From The 465	North/South Line South	Feet From The 1660	East/West Line East	County San Juan

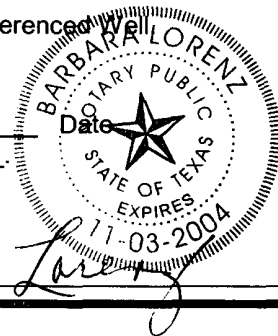
II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Mesaverde	
Date Production Restoration started: 3/31/2003	Date Well Returned to Production: 06/08/2003
Describe the process used to return the well to production (Attach additional information if necessary): Abandon the Mesaverde & perf the Basin Fruitland Coal	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: <input type="checkbox"/> Well file record showing that well was plugged <input checked="" type="checkbox"/> ONGARD production data <input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report)		Month/Year (Beginning of 24 month period): January 2001
		Month/Year (End of 24 month period): May 2003

IV. Affidavit:

State of <u>Texas</u>)) ss. County of <u>Harris</u>) <u>Cherry Hlava</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have personal knowledge of the facts contained in this Application. 3. To the best of my knowledge, this application is complete and correct. Signature <u>Cherry Hlava</u> Title <u>Regulatory Analyst</u> SUBSCRIBED AND SWORN TO before me this <u>18th</u> day of <u>February</u> , <u>2004</u> . My Commission expires: <u>11/3/04</u> Notary Public <u>Barbara Lorenz</u>		
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FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:

Signature District Supervisor <u>SS.3</u>	OCD District <u>3</u>	Date <u>2/23/04</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: Florance H 37R API 30-045-29205

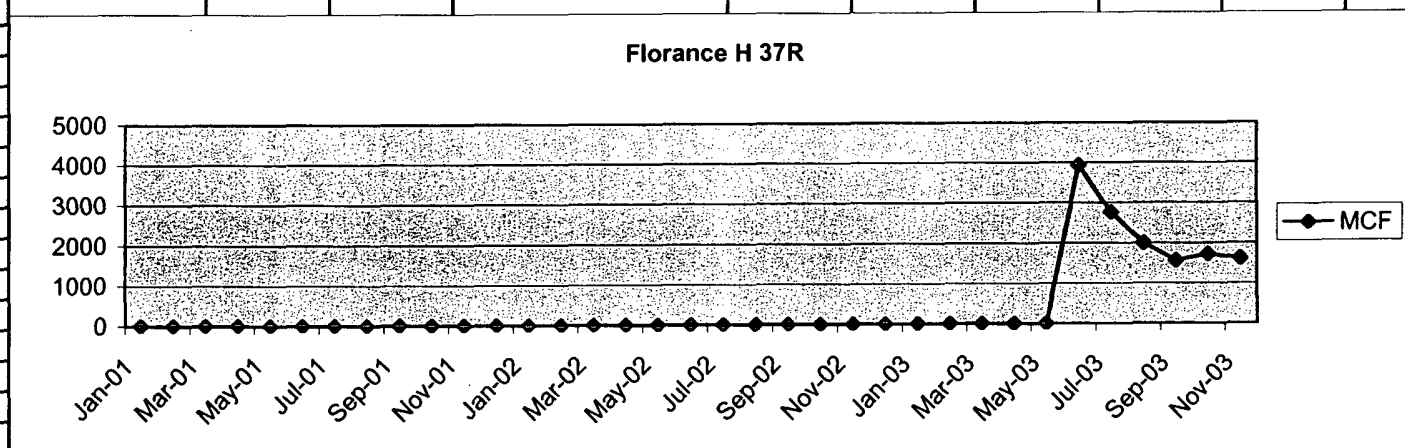
Operator: BP America Production Co.

Township: 30N R08W Section 6

County: San Juan

Acreage: 327.11

1/31/01	0
2/28/01	0
3/31/01	0
4/30/01	0
5/31/01	0
6/30/01	0
7/31/01	0
8/31/01	0
9/30/01	0
10/31/01	0
11/30/01	0
12/31/01	0
1/31/02	0
2/28/02	0
3/31/02	0
4/30/02	0
5/31/02	0
6/30/02	0
7/31/02	0
8/31/02	0
9/30/02	0
10/31/02	0
11/30/02	0
12/31/02	0
1/31/03	0
2/28/03	0
3/31/03	0
4/30/03	0
5/31/03	0
6/30/03	3929
7/31/03	2762
8/31/03	1997
9/30/03	1564
10/31/03	1720
11/30/03	1616



Fruitland Coal Production Begins

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM09717		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			Contact: CHERRY HLAVA E-Mail: hlavaci@bp.com		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			3a. Phone No. (include area code) Ph: 281.366.4081		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 6 T30N R8W Mer NMP At surface SWSE 0465FSL 1850FEL 36.83379 N Lat, 107.71298 W Lon At top prod interval reported below At total depth			8. Lease Name and Well No. FLORANCE H 37R		
14. Date Spudded 12/13/1994			15. Date T.D. Reached 01/22/1995		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/15/2003			9. API Well No. 30-045-29205-00-S2		
18. Total Depth: MD 8539 TVD			19. Plug Back T.D.: MD 4300 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR&CBL			11. Sec., T., R., M., or Block and Survey or Area Sec 6 T30N R8W Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish SAN JUAN		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 5932 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.370 K-55	61.0	0	430		440	103	0	
12.250	9.625 J-55	36.0	0	3058		1255	295	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2679							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2544	2706	2544 TO 2706			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2544 TO 2706	FRAC W/1300 GAL OF 15% HCL ACID, FOLLOWED W/143,385# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/07/2003	05/07/2003	1	→	1.0	1225.0	1.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	70	150.0	→	24	29400	24		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #21772 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
OTHER

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	301		MESAVERDE	
NACIMIENTO	301	1460		OJO ALAMO	1459
OJO ALAMO	1460	1610		KIRTLAND	1634
KIRTLAND	1610	2351		FRUITLAND	2264
FRUITLAND	2351	2710		PICTURED CLIFFS	2724
PICTURED CLIFFS	2710	2887		CLIFF HOUSE	4483
CHACRA EQUIVALENT	3500	4385		MENEFEE	4589
CLIFF HOUSE	4385	4593		POINT LOOKOUT	5092
MENEFEE	4593	4970			
POINT LOOKOUT	4970	5092			

32. Additional remarks (include plugging procedure):

On 12/11/2002 BP America Production Company requested permission to abandon the Mesaverde and recomplete the subject well into the Basin Fruitland. Approval was granted 12/11/2002.

Well is currently shut in waiting on pipeline connection.
Please see the subsequent completion report attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #21772 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 06/02/2003 (03MXH0847SE)

Name (please print) CHERRY HLAVATitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 05/13/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #21772

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM - 09717	NMNM09717
Agreement:		
Operator:	BP AMERICA PRODUCTION COMPANY P.O. BOX 3092 HOUSTON, TX 77253 Ph: 281.366.4081	BP AMERICA PRODUCTION CO P. O. BOX 3092 HOUSTON, TX 77253 Ph: 281-366-4491
Admin Contact:	CHERRY HLAVA AUTHORIZED REPRESENTATIVE E-Mail: hlavac@bp.com Ph: 281.366.4081 Fx: 281.366.0700	CHERRY HLAVA AUTHORIZED REPRESENTATIVE E-Mail: hlavac@bp.com Ph: 281.366.4081 Fx: 281.366.0700
Tech Contact:		
Well Name:	FLORANCE H	FLORANCE H
Number:	37R	37R
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
S/T/R:	Sec 6 T30N R8W Mer NMP	Sec 6 T30N R8W Mer NMP
Surf Loc:	SWSE 465FSL 1660FEL	SWSE 0465FSL 1850FEL 36.83379 N Lat, 107.71298 W Lon
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Logs Run:	GR & CBL	GR&CBL
Producing Intervals - Formations:	BASIN FRUITLAND COAL	FRUITLAND COAL
Porous Zones:		SAN JOSE NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS CHACRA EQUIVALENT CLIFF HOUSE MENELEE POINT LOOKOUT
Markers:	OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CLIFFHOUSE MENELEE POINT LOOKOUT	MESAVERDE OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS CLIFF HOUSE MENELEE POINT LOOKOUT

Florance H 37R
Recompletion Subsequent Report
05/05/2003

3/31/03 SPOT IN UNIT RU. RU 3" LINES TO BLW TNK. BLED OFF PRESSURE. NDWH UP BOP. SHUT WELL IN FOR NITE.

4/1/03 SICP 82 BLED OFF. PU PWR SWIVEL ROTATE OUT 6 JTS. TIH w/CIBP & SET @ 5340'. SET CIBP w/PRESSURE PULL UP START LOADING HOLE. PMP'D 300 bbls GOT NO PRESSURE. SI.

4/2/03 SICP 60 BLED OFF. TOH w/ SETTING TOOL. MAKE UP 4.5 CIBP TIH & SET @ 5271'. RU CMTRS. PRESS TEST LINES TO 3000 PSI. DID NOT HOLD FLUID. TOH w/SETTING TOOL. MAKE UP 7" CIBP TIH & SET @ 4500. RU CMTRS LOAD HOLE TEST TO 500 PSI HELD GOOD FOR 15 MIN. PMP 200' CMT PLUG ON TOP OF CIBP. SDFN.

4/3/03 PRESS TST 2000 PSI HELD GOOD. TOH LAY DN REST OF 2 3/8" TBG. RAN GR/CBL 2300' - 3300'. RAN NEUTRON LOG INTERVAL 2300' TO 3300'.

4/4/03 TIH w/4" GUN & PERF FRUITLAND COAL 2544' - 2706' w/2 JSPF TOTAL OF 30 HOLES.

4/7/03 CHNG OUT PIPE RAMS TO 3.5 NIPPLE DN 6"x11" SPOOL ON TOP OF BOP. MAKE UP 9 5/8" PKR TALLY & PU 3.5 TBG. RUN 65 JTS. SI WELL.

4/8/03 PU 7 JTS TBG. OPEN DN HOLE VALVE SPOT 550 GALLONS. TOH w/5 STANDS SET PKR 2400' BREAK DN & BALL OFF. RD. TIH KNOCK OFF BALLS. TOH w/9 5/8" PKR ND 6" SPOOL WHEN PKR AT SURFACE. NU 6" SPOOL. TIH w/4 3/4" BIT STAGE BACK IN 48 JTS TIH 43 JTS. SDFN.

4/9/03 BLW WELL w/AIR FOR 1 hr. CHK FOR WTR RETURNS. SD AIR UNIT 1 hr. FOR FLUID ENTRY. RD PWR SWIVEL. TOH w/BIT. RD 6" SPOOL ON TOP OF BOP.

4/10/03 SICP 50 BLED OFF. TIH & SET RBP @ 2740'. SET PKR @ 2684'. 1 hr. 0 PSI. SDFN.

4/11/03 OPEN DN HOLE SHUT OFF VALVE RELEASE PKR. REST RBP @ 2647' PKR 2590'. ZONAL PSI BUILD UP TESTING.

4/14/03 OPEN HOLE VALVE RELEASE PKR. RETRIEVE RBP LAY DN WRK STRING. TIH & LAND 2 7/8" TBG @ 3208'.

4/15/03 RD SERVICE UNIT. CLEAN LOCATION PRIOR TO MOVING OFF.

4/25/03 SITP 30 PSI. SICP 70 BLW WELL DN. TOH w/PRODUCTION STRING.

4/28/03 WAITING ON PERF DEPTHS.

4/29/03 SICP 100 PSI. RU WL. TIH w/4" GUN & PERF FRUITLAND COAL 2544' - 2676' w/2 JSPF TOTAL OF 68 SHOTS. SICP 90 OPEN WELL UP FLW BACK UNTIL PRESS DROP TO 20 PSI. SION.

5/1/03 RU & FRAC 2544' - 2706' w/1300 GAL of 15% HCL acid, FOLLOWED w/143,385# 20/40 SND. RD FRAC LINES. RU FLW BACK LINES. SHUT WELL IN.

5/2/03 FLW BACK ON ½" CK. @ 9:00 a.m. PRESS LEVELED OFF AT 200 psi. 10 bbls WTR. SHUT IN.

5/5/03 SICP 1200 BLED DN THRU ½" CK. TIH w/BHA & 102 JTS TO 3200'. RU PWR SWIVEL PUT AIR ON LINE CIRC & UNLOAD FLUID. BLW w/ AIR. **TIH TAG PBD @ 3950'**. RD SLICK LINE. RU FLW BACK LINES INSTALL ¾" CK. SICP 650; SITB 400 OPEN UP TO FLW BACK TNK.

5/6/03 50 PSI TBG SICP 300. NDBOP. NUBOP PULL HANG. RU TO FLW BACK ON ¾" CK.

5/7/03 SICP 150 BLW DN. TIH & **LND TBG @ 2679'**. MAKE SURE LOCK DN PINS SET IN RIGHT POSITION BEFORE ND BOP. ND BOP; NU WH. RD SERVICE UNIT.

5/8/03 WAITING ON PIPELINE.