1. Type of Wet

Oil Weti

X

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No

SF 079364

RINCON UNIT

RINCON UNIT No 183R

If ladian	Alloton	or Tribe	Name

7. If Unit or CA. Agreement Designation

	PURE RESOURCES	(RO	155 d	9. API Well No.				
Address and Telephone No.		C C	1.0	30-0	39-26997			
P.O. BOX 4. Location of Well (Footage, Sec., T., R., or Survey Description)	850 - BLOOMFIELD, NM	87413\⊕} √⊕	3.03.00	•	/Blanco MV			
	60' FSL & 1004' FWL	¥2,	01/20	11. County or Parish, State	IDIANCO M V			
			22.12.02.61.00°	DIO A	DDIDA NA			
	' SEC. 31 T27N-R06W		7.05 050007 0		RRIBA, NM			
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NA			OK OTHER D	AIA			
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent	Abandonment	The state of the s	1	Change of				
÷	Recompletion			New Cons				
Subsequent Report	Plugging Back		and the second s	H	ne Fracturing			
	Casing Repair	e de la companya de l		Water Shu				
Final Abandonment Notice	Altering Casing				n to Injection			
	Other	DHC		(Note: Report results of	V ater f multiple completion on Well			
13. Describe Proposed of Completed Operations (Clearly state	all pertinent details, and give pertiner	nt dates, including estima	ated date of starting any prop		s directionally drilled			
give subsurface locations and measured and true vert			5		·			
·	' r .		¥.	•				
DHC	677AZ	Į	PTED FOR REC	1	RECEIVED			
		FAR	INHINGTON FIELD UF					
14.		; 61.						
Signed Mike Phillips	Title SAN J	UAN BASIN DRILLING	G/PRODUCTION FOREM	AN Date	01/24/03			
(This space for Federal or State office use)								
Approved by	Title			Date				
Conditions of approval, if any:								
Title 18 U.S.C. Sections 1001, makes is a crime for any	person knowingly and willfully to	o make to any departm	nent or agency of the unit	ed states of false, fi	ctitious of fraudulent			
of representations as to any matter within its jurisdiction	ns.							

In accordance with Division Order - NO.R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 183R 660' F S L & 1004' F W L " M " Sec 31 , T 27N - R 06W Rio Arriba County, New Mexico

Perforated intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff house

Menefee

Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total Production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a duel or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the Mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no cross flows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.