submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
2003 MAR -3 PM 12:0
070 Farmington, NM

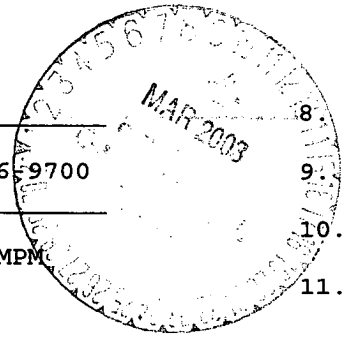
1. **Type of Well**
GAS

5. **Lease Number**
I-149-IND-8464

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP



8. **Well Name & Number**
Bunny et al #1

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-06609

4. **Location of Well, Footage, Sec., T, R, M**
1040'FSL, 1190'FEL, Sec.10, T-27-N, R-9-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure. A down hole commingle application will be submitted.

DHC 333AZ 3-22-2001

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. **I hereby certify that the foregoing is true and correct.**

Signed Nancy Altmann for (MW1) Title Regulatory Supervisor Date 2/27/03
no

(This space for Federal or State Office use)
APPROVED BY /s/ Jim Lovato Title _____ Date MAR - 7 2003
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Area 1

BUNNY ET AL #1
Mesaverde/Dakota
1040' FSL & 1190' FEL
Unit P, Sec. 10, T27N, R09W
Latitude / Longitude: 36° 35.136' / -107° 46.278'
AIN: 2897601/02
2/13/2003 Commingle Procedure

Summary/Recommendation:
Bunny et al #1 was drilled and completed as a MV/DK dual producer in 1965. The well was surface commingled in 1975 but the packer and both tubing strings are still in the hole. We estimate 66% of the production comes from the Dakota tubing and 33% comes from the Mesaverde tubing. Slickline records from 2/4/03 show a Dakota tubing string obstruction at 4284' – possibly scale. Slickline records on the Mesaverde tubing show an obstruction at 4687', 362' below the end of tubing and 244' below the bottom Mesaverde perf. We will pull both tubing strings, remove the Baker D-1 packer, and clean out to bottom. The Dakota 3-month average is 37MCFD and 67MCFD from the Mesaverde. Anticipated uplift is 18MCFD from the Dakota and 34MCFD from the Mesaverde.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL is 10'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement.**

2. **Broach tbg and set tbg plug in the Dakota string as deep as possible, approximately 4284'. To ensure the tbg plug is held in place, fill tbg with 6bbls 2% KCL.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Pick up 1-1/4", 2.1#, J-55 MV tubing (set at 4325') and TOOH. LD perforated joint sub and bull plug. TIH w/ 1-1/4" tubing to re-check slickline fill depth of 4687'. Circulate any fill off packer – top of packer at 6400'. TOOH laying down 1-1/4" tubing.

4. 1-1/4", 2.1#, J-55 Dakota tubing is set at 6,403' in the Model D-1 Packer. Release Baker Triple Seal Ass'y from the Model D-1 Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 1-1/4" tubing above the packer and fish with overshot and jars. TOOH and lay down Dakota tubing. LD seal assembly. Visually inspect tubing for corrosion or scale build up and notify Operations Engineer.

5. PU and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out Model D-1 packer at 6400' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph.** After milling over the packer slips, POOH with tools and packer body.

6. TIH with 3-7/8" bit and watermelon mill on 2-3/8" tubing to cleanout 4-1/2", 10.5# J-55 csg. Cleanout to PBTD at +/-6732' with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer and Drilling Superintendent to determine if acid is necessary. TOOH w/ tubing.

7. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then ½ of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist **using a minimum mist rate of 12 bph**. Alternate blow and flow periods at PBTD to check water and sand production rates.

MHW/clc

8. Land tubing at approximately 6630'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: MWardinsky 2/12/03
Operations Engineer

Approved: 2-13-03
Drilling Manager

Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Sundry Required: (YES) NO

Approved: Peggy Cole 2-17-03
Regulatory Approval

Lease Operator:	Joe Golding		Cell: 320-1595	Pager: 324-7824
Specialist:	Johnny Cole		Cell: 320-2521	Pager: 326-8349
Foreman:	Wayne Ritter	Office: 326-9818	Cell: 320-0436	Pager: 324-7225

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