Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTA

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	FEE
	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
	8. Well Name and No.

Type of Well Multiple--See Attached Oil Well Gas Well Other Name of Operator XTO ENERGY INC Contact: HOLLY PERKINS 9. API Well No. Multiple--See Attached E-Mail: Regulatory@xtoenergy.com 3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020 10. Field and Pool, or Exploratory BASIN DAKOTA 3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 Fx: 505.564.6700 **BLANCO MESAVERDE** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Multiple--See Attached SAN JUAN COUNTY, NM 50-045-31285 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off □ Acidize □ Deepen Production (Start/Resume) Notice of Intent ☐ Fracture Treat ☐ Alter Casing ☐ Reclamation ☐ Well Integrity ☐ Subsequent Report Casing Repair ☐ New Construction Other Subsurface Commingl Recomplete ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) determined that the site is ready for final inspection.) XTO Energy Inc. has filed a Notice of Intent to downhole commingle the Mesaverde & Dakota with the NMOCD. The NMOCD requies a copy of the Form C103 (attached) be sent to the BLM if there is Federal mineral ownership in either spacing unit. Both spacing units contain Federal mineral ownership. Copies of Form C102 Well Location and Acreage Dedication Plats for both pools are also attached. 14. I hereby certify that the foregoing is true and correct Electronic Submission #18547 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Jim Lovato on 03/03/2003 (03JXL0063SE) Name (Printed/Typed) DARRIN STEED **OPERATIONS ENGINEER** Signature (Electronic Submission) 02/12/2003 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JIM LOVATO

TitlePETROLEUM ENGINEER

Date 03/03/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #18547 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM73499 NMNM73900

Wells/Facilities, continued

 Agreement NMNM73900
 Lease FEE
 Well/Fac Name, Number GERK GAS COM B 1G
 API Number 30-045-31285-00-C1
 Lase 30-045-31285-00-C2

 NMNM73499
 FEE
 GERK GAS COM B 1G
 30-045-31285-00-C2
 S

 NMNM73499
 FAC 1G GERK GAS COM B
 S

 NMNM73900
 FAC 1G GERK GAS COM B
 S

Location
Sec 30 T29N R9W SWNW 1785FNL 855FWL
36.69897 N Lat, 107.82320 W Lon
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