

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF043260C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Fogelson 4 #1

9. API WELL NO.

30-045-08664

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.4, T-29-N, R-11-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190'FSL, 1190'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/18/1961

16. DATE T.D. REACHED

12/5/1961

17. DATE COMPL. (Ready to prod.)

1/8/2004

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

5785' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6765'

21. PLUG, BACK T.D., MD & TVD

6723'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6765'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Chacra 2726-3155' plugged and abandoned

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	199'	12 1/4	125 sxs	
4 1/2	10.5#	6763'	7 7/8	400 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6651'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Plugged and abandoned 2726-3155' w/27 0.33" diameter holes	
	DEPTH INTERVAL (MD)
	2726-3155'
	AMOUNT AND KIND OF MATERIAL USED
	587 bbls 20# lnr gel, 200,000# 20/40 AZ sand, 1,117,000 SCF N2
	400 sxs Type III cmt w/1% calcium chloride (548 cu. ft.)
	110 sxs Type III cmt w/2% calcium chloride (153 cu. ft.)

33.

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	P&A	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/29/2003							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
			0	0	53		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tammy H. Kimball

TITLE

Regulatory Specialist

DATE

4/6/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Log Tops</u>
			Pictured Cliffs - 2040
			Lewis - 2155
			Cliff House - 3718
			Manefee - 3761
			Point Lookout - 4337
			Mancos - 4670
			Gallup - 5620
			Greenhorn - 6362
			Graneros sh - 6427
			Graneros sd - 6478
			Dakota - 6539
			Morrison - 6730
FROM	TO	TOTAL FEET	FORMATION

FORMATION RECORD—^(OVER)—CONTINUED

16-48094-5