UNITED ST DEPARTMENT OF T BUREAU OF LAND M	HE INTERIOR	5. Lease NMNM-03551
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or	EPORTS ON WELLS	6. If Indian, Allottee or Tribe Name 7. Unit Agreement Name
reservoir. Use "APPLICATION FOR F		8. Well Name and No.
GAS WELL 2. Name of Operator:		BREECH "E" 58-M 9. API Well No.
Caulkins Oil Company	MAR 2003	30-039-23427-00C1
3. Address of Operator: (505) 632-1544 P.O. Box 340, Bloomfield, NM 87413	E 02 80.13	10. Field and Pool, Exploratory Area DAKOTA, MESA VERDE
	26N-6W	11. Country or Parish, State Rio Arriba Co., New Mexico
		OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION [X] Notice of Intent	TYPE OF ACTION [] Abandonment	[] Change of Plans
[] Subsequent Report	[X]Recompletion [] Plugging Back	[] New Construction [] Non-Routine Fracturing
[] Final Abandonment Notice	[] Casing Repair [] Altering Casing [] Other	[] Water Shut-Off [] Conversion to Injection [] Dispose Water
17. Describe Proposed or Completed Operations:		[] Dispose Water
Rig up.	" tubing with model R-3 packer.	Tocito formation by the following procedure:
	oss Tocito and Gallup formations, 695	50' to 6250'.
	0' to 6817' with 4 shots per foot.	in the second se
T. I. H. with 2 7/8" tubing Frac Tocito with 20,000#	with fullbore packer to 6400'.	
Flow well back to clean up CONDITIONS OF APPROVALUM Adhere to previously telegring the way 2019/18	and test for commingling allocations	
T. I. H. with 2 3/8" tubing		NOTIVIES I and we have to day
T. O. H. with retrievable b	ridge plug from 7000'.	14 Kills Oil Chappeny
ENTERE AFMSS	(continued on page 2)	CEPTED FOR RECORD
NOTE: The format is issued in lieu of U	H .	1500 T 7 Acc
18. I HEREBY CERTIFYSTHE FOREGOT	IS TRUE AND CORRECT	FARMINGTON TO
SIGNED: Klest 7 Verquer ROBERT L. VERQUER	TITLE: Superintender	TARMINGTON FIELD OFFICE
APPROVED BY: /a/ Jim Lovato	TITLE:	DATE: MAR 1 8 2003
CONDITIONS OF APPROVAL, IF ANY	TILLE.	37
		Mr ^A

Caulkins Oil Company BLM Sundry Notice Breech "E" 58-M February 11, 2003 Page 2

T. I. H. with 2 3/8" production tubing.

Clean out to PBTD at 7600' with air foam unit.

Land tubing on doughnut at approximately 7450'.

Rig down and move.

Estimated starting date, April 7, 2003

No new surface will be disturbed, location area will be cleaned up following operations.

Upon completion of testing Tocito zone, we will apply for approval to commingle this well.

NMOCD C-102 attached for South Blanco Tocito.

District II

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Form C-102

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office
State Lease - 4 Conies

District III 1220 South St. Francis Drive 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504

District IV

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name SOUTH BLANCO TOCITO			
30-039-23427	06460				
⁴ Property Code	5 P1	⁵ Property Name			
2459	BR	BREECH "E"			
'OGRID No.	* O	⁹ Elevation			
003824	Caulkin	6587 GR			
	10 ~	^ * ·			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
. P	3	26N	6W	}	990'	South	1120'	East	Rio Arriba
			11 B	ottom Ho	le Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	s ¹³ Joint	or Infill	Consolidatio	n Code 15 O	rder No.	<u>.</u>		1	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	NON-STAIND	ARD UNIT HAS BEE	IN AFFI	COVED BI III	E DI VISION	
16			790°	Breech "E" 58	I hereby certify that t	FOR CERTIFICATION the information contained herein is true and of my knowledge and belief
					Release Signature Printed Name Title Date	Robert L. Verquer Superintendent
		÷: 070			¹⁸ SURVE I hereby certify that t plotted from field not	January 7, 2003 YOR CERTIFICATION the well location shown on this plat was tes of actual surveys made by me or under my that the same is true and correct to the best I belief.
	21:1 M H1		⊚— 990`,	1120' eech "E" 58-M	Signature and Seal o	f Professional Surveyor: Number