Form 3160-5 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FURM APPRO	VED
OMB NO. 1004	-0135
Expires: November	
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Lease Serial No.
NMSF079634

N	MSF	079	634	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				NMSF079634 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator BURLINGTON RESOURCES	Contact: PEC	GGY COLE ail: pcole@br-inc.com	9. API Well No. 30-045-0751:	2-00-S1	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	Pr	Phone No. (include area code) 1: 505.326.9727 1: 505.326.9781		10. Field and Pool, or Exploratory AZTEC PC/ BLANCO MV	
4. Location of Well <i>(Footage, Sec., 1</i> Sec 13 T28N R10W NENE 10 36.66641 N Lat, 107.84079 W		11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OI	FACTION		
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for flt is intended to restimulate th. Move in, rig up. Pull tubing. D to total depth. Cement 2 7/8" 12.10 ppg). Tail with 35 sacks the Pictured Cliffs formation. If	ally or recomplete horizontally, give rk will be performed or provide the loperations. If the operation results bandonment Notices shall be filed or inal inspection.) e Pictured Cliffs formation in eepen the well to approximate casing with 100 sacks lead concerned (yield of 1.47 cu.ft per Run production tubing. Return	subsurface locations and measurement of the with BLM/BLA in a multiple completion or recordly after all requirements, including the subject well as follows all 2098'. Run 27/8" 6.4# ament (yield of 2.13 cu.ft per sack, 14.20 ppg). Fract in well to production.	ared and true vertical depths of all peta. Required subsequent reports shall perpletion in a new interval, a Form ling reclamation, have been complet as: 3: 3-55 EUE csg per sack, ure stimulate	Well Integrity Other Droximate duration thereof. Tritinent markers and zones. The filed within 30 days The filed once	
Cor Name (Printed/Typed) PEGGY C	nmitted to AFMSS for processi	JRCES O&G CO LP,sent t ng by Ad <mark>r</mark> ienne Garcia on (o the Farmington		
Signature (Electronic S	Submission				
Signature (Electronic S		Date 03/12/2		•	
Approved By		Title		Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductions of the condu	ject lease Office		~ " v & vily?		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to an	ne for any person knowingly and ny matter within its jurisdiction	I willfully to make to any departmen	t of agency of the United	