

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**3. Lease Serial No.  
NMSF078138A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
STORY B LS 1A

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleym1@bp.com

9. API Well No.

30-045-23381-00-S1

3a. Address

P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366-4491  
Fax: 281.366-070010. Field and Pool, or Exploratory  
BLANCO MV/ PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T30N R11W NWSE 1775FSL 1850FEL  
36.82404 N Lat, 107.95732 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to isolate the Mesaverde, complete the subject well into the Pictured Cliffs Pool, produce the Pictured Cliffs for approximately 6 months, then drill out the CIBP and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure. The Blanco Mesaverde (72319) and Blanco Pictured Cliffs (72359) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working, overriding, and royalty interest in the proposed commingled pools are identical, therefore, no notification of this application needs to be submitted. Production is proposed to be allocated on a fixed percentage. Prior to drilling out the CIBP a stablized deliverability test will be conducted on the Pictured Cliff then a deliverability test will be performed on the combined zones and the pictured Cliffs rate will be subtracted from the total well stream to establish the Mesaverde rate.

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16310 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 03/14/2003 (03MXH0595SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/21/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jim Lovato

Title

MAR 17 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

**Additional data for EC transaction #16310 that would not fit on the form**

**32. Additional remarks, continued**

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

**Storey B LS 1 A**  
T30N-R11W-Sec11  
API #: 30-045-23381

**PC Pilot Recomplete Procedure:**

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water if necessary. ND wellhead. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
4. TIH with bit and scraper for 7" casing to 2604' and scraper for 4-1/2" casing to 5058'.
5. RIH with 7" CIBP. Set CIBP at 2574'. Load hole with 2% KCL.
6. RIH with GR log. Log Picture Cliff interval.
7. Pressure test casing to 2500 psi.
8. RIH with 4-1/2" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Picture Cliff formation (correlate to GR log).
9. RU frac equipment and install wellhead isolation tool.
10. Establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
11. Flowback frac immediately.
12. TIH with tubing and bit. Cleanout fill to top of CIBP at 2594'. Blow well dry.
13. Land the 2-3/8" production tubing at (to be determined from GR log).
14. ND BOP's. NU WH. Test well for air. Return well to production.

**\*\*\*Allow for approximately 6 months of PC production, then return to well to DHC\*\*\***

**Downhole Commingle Procedure:**

1. Check anchors. MIRU workover rig.
2. Blowdown well. Kill with 2% KCL water if necessary. ND wellhead. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
4. TIH w/ mill. Millout CIBP set at 2574'.

*ARENA  
BLADCA  
ENTRADA*

5. Cleanout fill to PBTD at 5136'.
6. Land the 2-3/8" production tubing at +/- 5053'.
7. ND BOP's. NU WH. Test well for air. Return well to production.

### Storey B LS 1 A

Sec 11, T30N, R11W

API #: 3004523381

#### History:

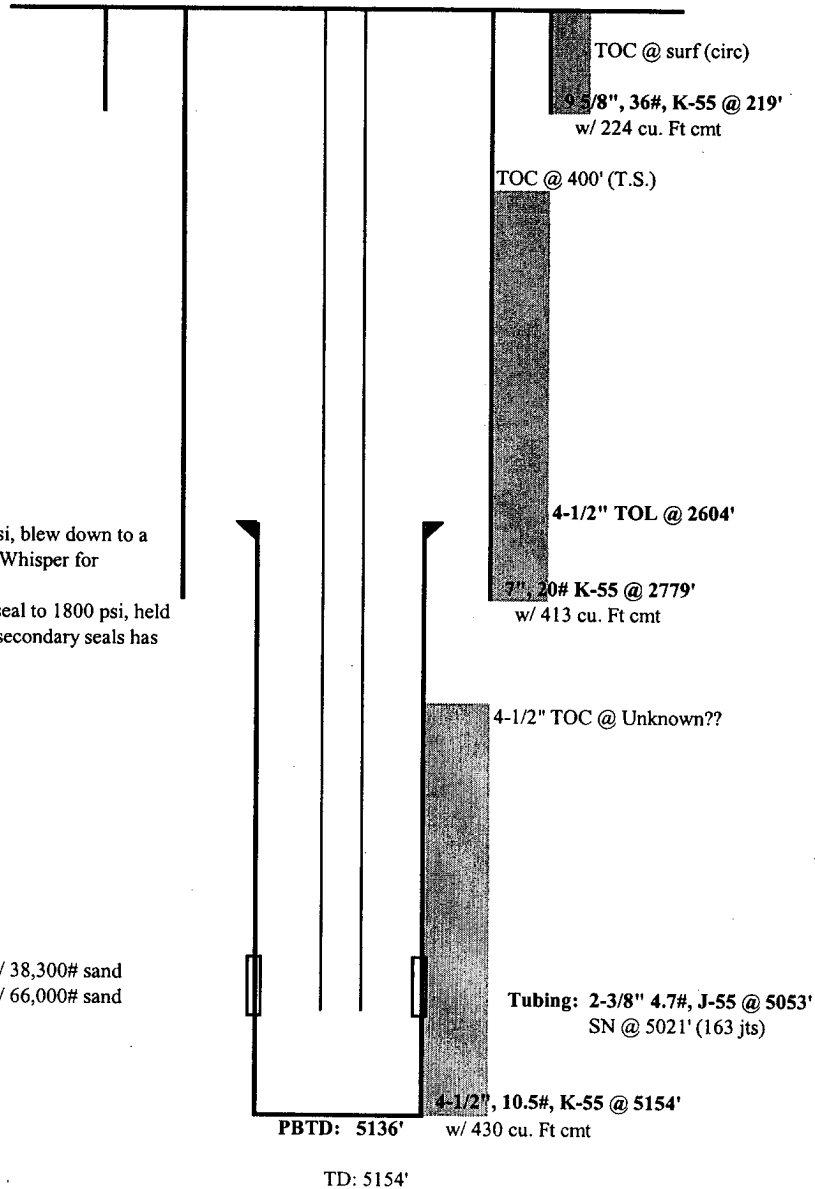
-Spud on 3/26/79

#### Bradenhead History:

- 10/27/1999 BH pressure 73 psi, blew down to a whisper in 3 mins and 10 secs. Whisper for remainder of test.  
- 06/26/2002 tested secondary seal to 1800 psi, held for 15 mins, bleed of pressure, secondary seals has no leak, set up for MIT test.

#### MV perforations

4415 - 4641', w/ 1SPZ, frac'd w/ 38,300# sand  
4683 - 5058', w/ 1SPZ, frac'd w/ 66,000# sand



updated: 10/23/02 mnp

Notes: 4-1/2" cmt job - rev. out 0 bbls

Well file shows they ran a CBL log from 2604' - 5154' on 4/13/79. Look for CBL log in Farmington.