

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF077112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
WARREN A LS 1A9. API Well No.  
30-045-25232-00-S110. Field and Pool, or Exploratory  
BLANCO MV/ PC11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: corleym@bp.com

3a. Address

P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T28N R9W NENW Tract A GONZALES 0790FNL 1710FWL  
36.63811 N Lat, 107.74268 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to isolate the Mesaverde, complete the subject well into the Pictured Cliffs Pool, produce the Pictured Cliffs for approximately 6 months, then drill out the CIBP and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure. The Blanco Mesaverde (72319) and Blanco Pictured Cliffs (72359) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working, overriding, and royalty interest in the proposed commingled pools are identical, therefore, no notification of this application needs to be submitted. Production is proposed to be allocated on a fixed percentage. Prior to drilling out the CIBP a stablized deliverability test will be conducted on the Pictured Cliff then a deliverability test will be performed on the combined zones and the pictured Cliffs rate will be subtracted from the total well stream to establish the Mesaverde rate.

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #18926 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 03/14/2003 (03MXH0596SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/25/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By /s/ Jim Lovato

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for EC transaction #18926 that would not fit on the form**

**32. Additional remarks, continued**

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

## **Warren A LS 1 A**

T28N-R9W-Sec25

API #: 30-045-25232

### **PC Pilot Recomplete Procedure:**

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water if necessary. ND wellhead. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
4. TIH with bit and scraper for 7" casing to 2440' and scraper for 4-1/2" casing to 4962'.
5. RIH with 7" CIBP. Set CIBP at 2410'. Load hole with 2% KCL.
6. RIH with GR log. Log Picture Cliff interval.
7. Pressure test casing to 2500 psi.
8. RIH with 4-1/2" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Picture Cliff formation (correlate to GR log).
9. RU frac equipment and install wellhead isolation tool.
10. Establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
11. Flowback frac immediately.
12. TIH with tubing and bit. Cleanout fill to top of CIBP at 2410'. Blow well dry.
13. Land the 2-3/8" production tubing at (to be determined from GR log).
14. ND BOP's. NU WH. Test well for air. Return well to production.

**\*\*\*Allow for approximately 6 months of PC production, then return to well to DHC\*\*\***

### **Downhole Commingle Procedure:**

1. Check anchors. MIRU workover rig.
2. Blowdown well. Kill with 2% KCL water if necessary. ND wellhead. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
4. TIH w/ mill. Millout CIBP set at 2410'.
5. Cleanout fill to PBTD at 4999'.
6. Land the 2-3/8" production tubing at +/- 4935'.
7. ND BOP's. NU WH. Test well for air. Return well to production.

# Warren A LS 1 A

Sec 25, T28N, R9W

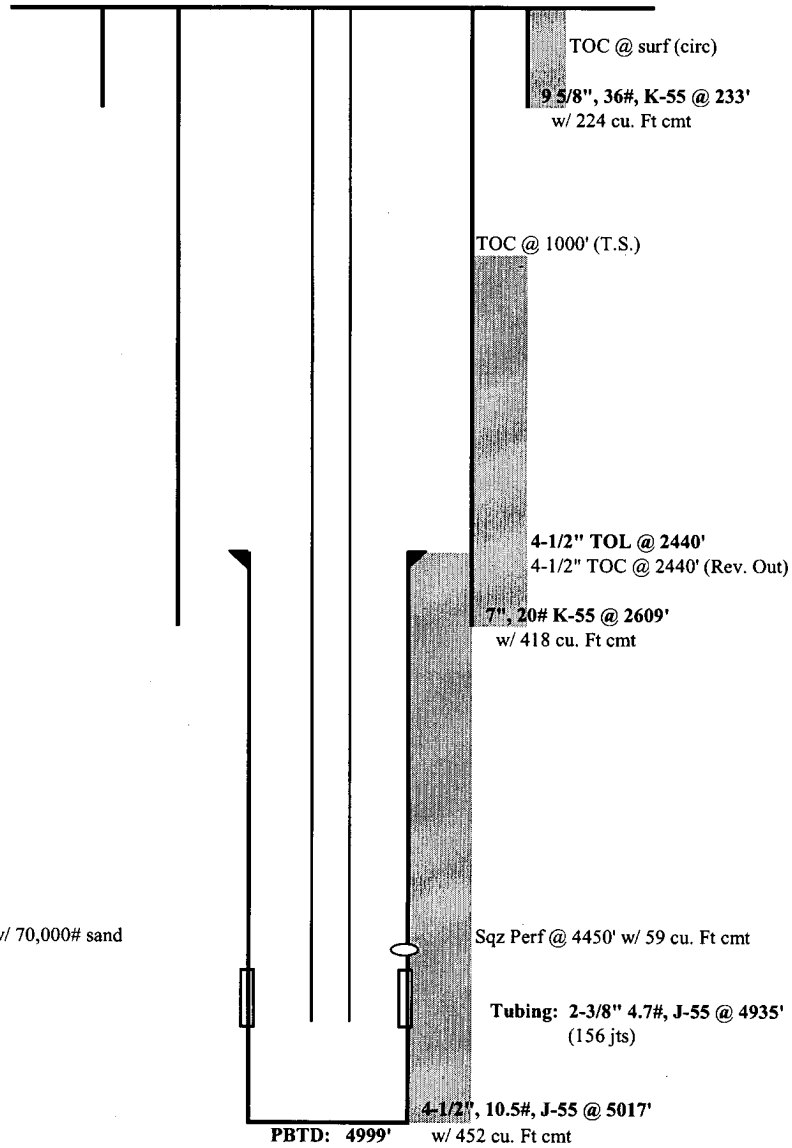
API #: 3004525232

## History:

-Spud on 11/14/81

## MV perforations

4468 - 4962', w/ 1SPZ, frac'd w/ 70,000# sand



TD: 5017'

updated: 10/23/02 mnp

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

811 South First, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources DepartmentOIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505Form C-102  
Revised August 15, 2000Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-045-25232</b>	<sup>2</sup> Pool Code <b>72359</b>	<sup>3</sup> Pool Name <b>Blanco Pictured Cliffs</b>
<sup>4</sup> Property Code <b>001210</b>	<sup>5</sup> Property Name <b>Warren A LS</b>	<sup>6</sup> Well Number <b>1A</b>
<sup>7</sup> OGRID No. <b>000778</b>	<sup>8</sup> Operator Name <b>BP America Production Company</b>	<sup>9</sup> Elevation <b>6031' GR</b>

<sup>10</sup> Surface Location

UL or lot no. <b>Unit C</b>	Section <b>25</b>	Township <b>28N</b>	Range <b>09W</b>	Lot Idn	Feet from <b>790'</b>	North/South <b>North</b>	Feet from <b>1710'</b>	East/West <b>West</b>	County <b>San Juan</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	Signature <b>Mary Corley</b>
	Printed Name <b>Mary Corley</b>
	Title <b>Sr. Regulatory Analyst</b>
	Date <b>11/20/2002</b>
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	<b>10/16/1981</b>
	Date of Survey
	Signature and Seal of Professional Surveyor:  <b>Fred B Kerr 3950</b>
	Certificate Number