

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1520' FNL, 1285' FWL, Sec. 19, T-28-N, R-6-W, NMPM

5. Lease Number

NMSF-080430B

If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #50A

9. API Well No.

30-039-22206

10. Field and Pool

So Blanco Pict Cliffs/  
Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

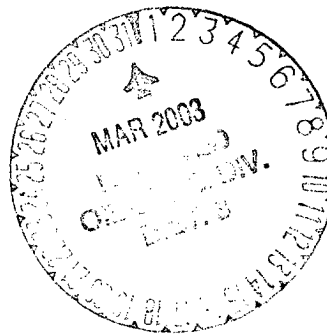
## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.  
A down hole commingle application will be submitted.



14. I hereby certify that the foregoing is true and correct.

Signed Jeffrey Call (MW8) Title Regulatory Supervisor Date 3/13/03  
no

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title \_\_\_\_\_ Date MAR 28 2003  
CONDITION OF APPROVAL, if any:

NMOC

**SAN JUAN 28-6 UNIT 50A**  
**Pictured Cliffs/Mesaverde**  
**1520' FNL & 1285' FWL -- Unit F, Sec. 19, T28N, R06W**  
**Latitude: N36° 38.982' Longitude: W107° 30.678'**  
**AIN: 5343101/02**  
**3/11/2003 Commingle Procedure**

**Summary/Recommendation:**

San Juan 28-6 Unit 50A was drilled and completed as a PC/MV dual producer in 1980. Neither tubing string has been pulled since this well was originally completed. We will remove both strings and commingle the well with a single string of 2-3/8" tbg.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors; utilize a flow back tank instead of an earthen pit if possible. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in MV tbg SN at 5918'; load MV tbg with 10bbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pick up PC 1-1/4", 2.3#, J-55 tbg and RIH to the top of the liner (at 3603') to **gently** check for fill. If fill is present, TOO H w/ tubing and LD bull plugged bottom joint. TIH w/ 1-1/4" tubing and circulate any fill off of the seal assembly. TOO H and LD 1-1/4" tbg. Pick straight up on MV 2-3/8", 4.7#, J-55 tubing set at 5950' to release Baker Model G-22 seal assembly from Baker PBR set at 3613'. TOO H and stand back 2-3/8" tubing; LD seal assembly. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
4. PU 3-7/8" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (5943'). CO to PBTD with air/mist **using a minimum mist rate of 12 bph**. Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOO H and stand back tbg.
5. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.
6. Land tubing at approximately 5950'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to determine oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended:

Operations Engineer

Mike Wardinsky  
 Office: 599-4045  
 Cell: 320-5113

Approved:

Drilling Manager

3-13-03

Sundry Required:

☒ YES☐ NO

Approved:

Regulatory Approval

3-13-03

Foreman: Ken Johnson Office: 326-9819  
 Lease Operator: Gerald Reeves  
 Specialist: Garry Nelson

Cell: 320-2567 Pager: 324-7676  
 Cell: 320-9418 Pager: 632-3181  
 Cell: 320-2565 Pager: 326-8597