Form 3 160-5 (August 1999)

X Notice of Intent

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RE()FI	/ED

FORM APPROVED OMB N . 1004-0135 Expires In vember 30, 2000

Water Shut-Off

Well Integrity

5. Lease Serial No.

NM 087305

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for managed to

Acidize

Alter Casing

Casing Repair

Production (Start/Resume)

Reclamation

Recomplete

abandoned well. Use Form 3160-3 (APD)	for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other Instru	ections on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well Other		Q WAIN
Name of Operator Merrion Oil and Gas Corporation		Well Name and No. Engleberry #1 9. API Well No.
3a. Address 610 Reilly Ave., Farmington, NM 78401	EOE 227 0004	30-045-30856
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1844 FSL and 1606 FWL (NE/SW)		10. Field and Pool, or Exploratory Area Basin Menefee
1 28-25N-13W		11. County or Parish, State San Juan, NM
12. CHECK APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, REPORT	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	

Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection X Plug Back Water Disposal 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Deenen

Fracture Treat

New Construction

Due to a lack of gas shows in the Menefee, this well will be plugged back and casing will be set and cemented across the Fruitland according to the attached procedure. Plug #1 (TD to 1665') 50 feet above the Cliff House top with 150 sx (177 cu.ft.) of Cl "B" w/ 1/4#/sk. celloflake. 5-1/2", 15.5#, J-55 casing will be set at approx. 1200'. It will be cemented to surface with 140 sx (288 cu.ft.) of CI "B" with 2% SMS and 1/4#/sk. celloflake and 110 sx (130 cu.ft.) of CI "B" with 5#/sk. gilsonite and 1/4#/sk celloflake. Total cement volume is 418 cu,ft which is 100% excess to cement to surface.

14. I hereby certify that the foregoing is true and correct		MAR 2003
Name (Printed/Typed) Paul C. Thompson, P.E. Signature Taul C. Thompson	Title Date	Agenty March 20, 2003
Approved by Original Signed: Stephen Mason Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subje which would entitle the applicant to conduct operations thereon	Tit	Date 3/20/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.