

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC105	
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name JICARILLA APACHE	
3a. Address 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. JICARILLA A 14	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26N R4W NENE		9. API Well No. 30-039-20629-00-D1	
		10. Field and Pool, or Exploratory BLANCO <i>mv</i> WILD HORSE <i>Gallup</i>	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing was changed in this well as per the following:

1/9/2003 00:00 Load equipment, Road rig an equipment to location. Roads muddy. Spot in rig an equipment.

1/9/2003 00:00 JSA, Safety meeting. SICP 120#. SITP 250#. Rig up rig an equipment. Lock an tag out location. Blow well down, recover plunger.

Kill well with 30 bbls of 2% KCL. RDWH, RUBOP, RU floor, Test BOP, PU an remove tbq hanger. PU an release packer. POOH with tbq, tally out. Total 239 joints, 7580' an packer. SWI, Drain up equipment. SDFN.

1/13/2003 00:00 JSA, Safety meeting. SICP 260#, RIH with 5 1/2" scraper, tag up at 7570'. POOH with tbq. an scraper, Lay down tbq on trailer. Dug up around well head, Need to change out tbq. hanger spool. SWI, SDFN.

1/13/2003 00:00 JSA, Safety meeting, SICP 260#, Try to run 7 5/8" RBP, could not get it thur well

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #19345 verified by the BLM Well Information System For CONOCO INCORPORATED, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 03/10/2003 (03AMJ0300SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/07/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	BRIAN W DAVIS Title DIVISION OF MULTI-RESOURCES	Date 03/30/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Additional data for EC transaction #19345 that would not fit on the form

### 32. Additional remarks, continued

tbg hanger spool. RIH with 5 1/2" RBP an tbg , set at 3970'. PU tbg, load hole from bottom up, 190 Bbls of fluids, Circulate 10 bbls out, Test plug to 300#. Held okay. POOH with tbg. RD floor, RDBOP, unbolt tbg hanger spool an remove, Will have to add about 4" of csg , for new spool. Set back old spool , SI. SDFN 1/14/2003 00:00 JSA, Safety meeting, SICP, 0#. Open well , test with gas sniffer, Load an top of csg. Spot in welder. Safety meeting. RDWH, Add 4.5" of 7 5/8" csg to stub up. Set down new csg spool, pack off an test to 2000#. held okay. RD an release welder. RUBOP, RU floor. IH with 2000' of tbg with retrieving head. RD air unit, unload csg. Shut down air, RIH to 3940' with tbg an retrieving head. RU air unit, unload csg. Recovered 190 bbls of fluids. Shut down air , SWI, SDFN 1/15/2003 00:00 JSA, Safety meeting. SICP, 260#, Blow well down, RIH with tbg , tag up RBP, latch on release. POOH an lay down 3 joints of tbg. PROBLEM WITH RIG. CALL MECHANIC OUT, RIGHT ANGLE SHAFT BEARING OUT. SHT DOWN FOR REPAIRS. SWI. 1/16/2003 00:00 JSA, Shut down for repairs. 1/17/2003 00:00 Day off. 1/18/2003 00:00 Day off. 1/19/2003 00:00 JSA , safety meeting. SICP 250#. Start rig, Finish repairing rig, POOH with tbg, work rig for two hours, started to heat up, ( Bearing housing) Shut down, call out mechanic. Had to re shimmy bearing. SDFN 1/20/2003 00:00 Jsa Safety meeting, SICP 260#, Finish up repairing rig at 10:00 am. Blow well down, POOH with tbg an RBP. RIH with 1211' of 2 1/16" tbg, packer an 1800' of tbg. SWI, SDFN 1/21/2003 00:00 JSA, safety meeting. SICP 260#. . Blow well down, RIH with tbg. tally pick up an drift in. Set packer, Baker 5 1/2" LOK-Set (8000# tension), land tbg. 7540'. seat nipple on bottom, 1.7 ID. Total joint run , 234. set BPV, RD Floor, NDBOP, NU off set spool, change out rams . NUBOP. Rig up floor. SWI, SDFN 1/22/2003 00:00 JSA, Safety meeting. SICP 230#. Blow well down, RIH with mule shoe guide, seat nipple (ID 1.7") an 174 joints of 2 1/16" tbg. Pick up an drift in. Landed at 5668'. RDBOP an off set spool. RUWH, pack off an test to 2000#, held okay. Remove BPV from long string. RDequipment an rig, service rig. Move off. LAST REPORT. JWV.