

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P. O. Box 2221, Farmington, NM, 87499 (505)325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL - 890' FWL, Section 34, T29N, R10W, NMPM

5. Lease Designation and Serial No.  
SF080724A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Zachry Federal No. 1

9. API Well No.  
30 - 045 - 07657

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
San Juan Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

February 10-17, 2003: Move in and rig up service unit. Kill tubing with 2% KCL water. Tag fill at 6530'. Pull out of hole with tubing. Clean out fill with pump bailer to 6542'. Set RBP at 1915'. Pressure test casing from 1915' to surface to 600 psi for 30 minutes. Shoot three squeeze holes at 990'. Establish circulation out bradenhead. Pump dye water caliper. Indicated hole size - 9.375". Pump 120 bbls 9.3 ppg mud to kill flow out bradenhead. Spot cement plug inside 5 1/2" casing from 890-990' and outside casing from 725-990' by pumping 10 bbl fresh water preflush followed by 215 sacks (253.7 cf) of Class B with 3% CaCl mixed at 15.5- 15.8 ppg. Displace with 20.6 bbls water down casing to put plug on spot. Good circulation out bradenhead while pumping. Check bradenhead. Not flowing. Shut in with 150 psi standing pressure. WOC 22.5 hours. Tag top of cement inside casing at 870'. Drill cement to 986'. Pressure test squeeze holes to 500 psi for 15 minutes. Held okay. Retrieve RBP. Ran 2 3/8" production tubing to 6491'. 1.78" ID "F" nipple at 6458'. Swab well in. Return to production. No flow out bradenhead.

14. I hereby certify the foregoing is true and correct

Signed

*Robert E. Field*

Title Agent

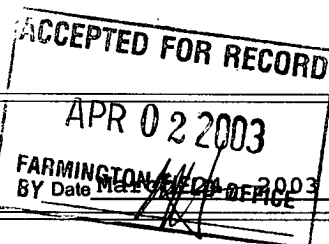
(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



NMOC