

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other  
2. Name of Operator  
**Roddy Production Company, Inc.**

3. Address and Telephone No.  
**P. O. Box 2221, Farmington, New Mexico, 87499 (505)325-5750**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1270' FNL-2020' FEL, Section 19, T31N, R12W, NMPM**

5. Lease Designation and Serial No.  
**SF078243**

6. If Indian, Allottee or Tribe Name  
**NM**

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Owen No. 2C**

9. API Well No.  
**30-045-31398**

10. Field and Pool, or Exploratory Area  
**Blanco Mesa Verde**

11. County or Parish, State  
**San Juan, New Mexico**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |   |  |
|---|--|
| <input type="checkbox"/> Abandonment              | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Recompletion             | <input type="checkbox"/> New Construction        |
| <input checked="" type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair            | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing          | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other _____              | <input type="checkbox"/> Dispose Water           |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 7 7/8" hole to 4962'. Lost circulation. Lost 200 bbls. Drill to 4972'. Lost circulation. Lost 250 bbls. Drill to 5039'. Lost circulation. Lost 725 bbls. Drill to 5047'. Lost circulation. Lost 400 bbls. LCM content of mud up to 35%. LCM content getting too high and could potentially plug casing during casing job plus excessive mud costs to continue to fight lost circulation dictate plug back. Received verbal approval to plug back from 5047' to 4900' in open hole with 100% excess from Jim Lovato with BLM on 3.3.03.

14. I hereby certify the foregoing is true and correct

Signed *Robert E. Fitch*

Title Agent

Date March 18, 2003

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date APR 02 2003

NMOCOD

APR 02 2003

FARMINGTON FIELD OFFICE  
smh