

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Dist. Resvr.,
Other _____

2. Name of Operator
Phillips Petroleum Company

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit E, 1652' FNL 7 455' FWL

At top prod. interval reported below

Same as above

At total depth Same as above

14. Date Spudded

8/13/00

15. Date T.D. Reached

8/20/00

16. Date Completed

☐ D & A

☒ Ready to Prod.

3/22/01

18. Total Depth: MD
TVD

7866'
7866'

19. Plug Back T.D.: MD
TVD

5900'
5900'

20. Depth Bridge Plug Set: MD
TVD

5900'
5900'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GSL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#, J55	0	325'		200sx	50.22	0	10 bbls
8-3/4"	7"	20#, J55	0	3790'		L-500sx	211.93	0	
						T-50 sx	12.46	0	5 bbls
6-1/4"	4-1/2"	11.6#	0	7866'	5100'	1st-L&T-210s	71.94		
						2nd-L&T-135s	41.66	3560'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
none yet								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde			5121' - 5615'	.34"	20	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5121' - 5616'	1000 gal 15% HCL in 2 stages
5121' - 5616'	124,6584 gal 70 Q N2 foam consisting of 45,402 gal of 20# Linear gel & 1,977,900 scf N2. Pumped a 25,074 gal foam pad followed by 99,610 gal foam containing 75,080# 20/40 proppant

28. Production - Interval A

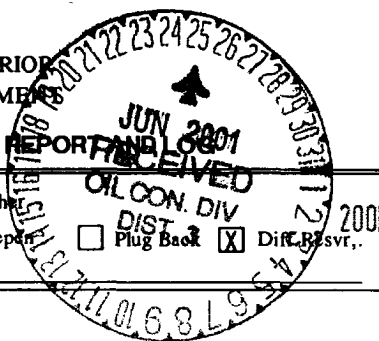
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
3/30/01	3/22/01	1	→		1.75mm	5			flowing pitot test
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	n/a	280#	→		1.75mm	5			flow testing MV

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

NMOCD

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FARMINGTON FIELD OFFICE
BY

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1135				
Ojo Alamo Ss	2541	2676	Sandstone		
Kirtland	2676	3031	Shale & sandstone		
Fruitland	3031	3336	Shale, coal and sandstone		
Pictured Clf	3336	3626	Marine Sands		
Lewis Shale	3626	5136	Sandstone/shale		
Cliffhouse	5136	5216	Sandstone/shale		
Menefee	5216	5546	Sandstone/shale		
Pt. Lookout	5546	5866	Sandstone/shale		
Mancos Sh	5866	6781	Shale		
Gallup Ss	6781	7521	Shale & sandstone		
Greenhorn Ls	7521	7581	Limestone & shale		
Graneros	7851	7716	Shale		
Dakota ss	7716	TD	Shale & sandstone		
			Tops provided by John Bircher	(contract geologist)	

32. Additional remarks (include plugging procedure):

Plans are to flow test this well through the casing valves for up to 60 days and then we will return and add the Lewis Shale interval, cleanout & drillout CIBP between MV & DK intervals and commingle per DHC Order 11363. We will supply the DK forecast before commingling occurs.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 4/5/01