

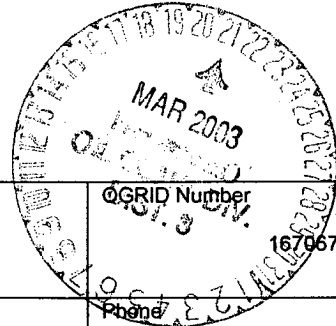
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401						GRID Number 167967			
Contact Party DARRIN STEED, REGULATORY SUPERVISOR,						Phone (505) 324-1090			
Property Name FRED FEASEL L						Well Number #1E		API Number 30-045-24727	
UL I	Section 32	Township 28N	Range 10W	Feet From The 1520	North/South Line SOUTH	Feet From The 790	East/West Line EAST	County SAN JUAN	

II. INSTALL COMPRESSOR

Date Workover Commenced: 4/24/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 4/25/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO )  
 ) ss.

County of SAN JUAN )

DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 3/20/03

SUBSCRIBED AND SWORN TO before me this 20TH day of MARCH, 2003.

Notary Public

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4-25, 2002.

Signature District Supervisor <u>Charlie Herrera</u>	OCD District <u>AZTEC III</u>	Date <u>3-31-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude \$30.90  
Navajo WTXI \$28.50  
Henry Hub \$5.43

Updated 3/19/2003

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)

## View Data

In Internet Explorer, right click and select "Save Target As..."  
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: FRED FEASEL L No.: 001E  
Operator: XTO ENERGY, INC.  
API: 3004524727 Township: 28.0N Range: 10W  
Section: 32 Unit: I  
Land Type: F County: San Juan Total Acreage: 320  
Number of Completion with Acreage: 1  
Accumulated:  
Oil: 5580 (BBLS) Gas: 1034165 (MCF)  
Water: 2849 (BBLS) Days Produced: 4610 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	7	2964	0	27	7	2964
February	2	2601	80	26	9	5565
March	0	3072	0	29	9	8637
April	0	2913	45	29	9	11550
May	0	2573	0	30	9	14123
June	0	2864	0	30	9	16987
July	0	2516	0	27	9	19503
August	0	2636	0	29	9	22139
September	0	1760	80	22	9	23899
October	0	1782	0	21	9	25681
November	0	2731	0	25	9	28412
December	0	2461	0	31	9	30873
Total	9	30873	205	326		

*12 months prior*  
*2489 Avg.*

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2643	80	31	9	33516
February	0	2398	65	28	9	35914
March	0	2586	0	31	9	38500
April	0	2119	0	21	9	40619
May	0	0	0	9	9	40619
June	0	1869	0	13	9	42488
July	0	3783	80	30	9	46271
August	6	3899	60	31	15	50170

*3 months after*  
*3184 Avg.*

September	7	3330	0	29	22	53500
October	0	3294	228	31	22	56794
November	25	3245	25	30	47	60039
Total	38	29166	538	277		

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Page last updated 06/14/2001. Webmaster [gotech@prc.nmt.edu](mailto:gotech@prc.nmt.edu)

XTO ENERGY INC.

Well Workover Report

FRED FEASEL L # 1E

Objective: Compressor Install

First Report: 04/24/2002

4/24/02: Built comp pad & set new SCS WH recip comp. Built comp manifold on sep outlet & comp suc control manifold. Inst 2" T&C S40 pipe suc & disch lines fr/comp to sep comp manifold w/by-pass. Inst comp scrubber dump line to pit tnk. Inst 2-3/8" tbg circ line fr/comp disch to WH manifold w/auto mtr vlv. SDFN.

4/25/02: Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch xmtrs, run status/kill switch & circ vlv control. Termin cables in RTU. Chg'd WH flw to comp suc. Std new SCS WH recip comp @ 2:00 p.m.