Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		1	Form C-10
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and	Natural Resources	WELL API NO.	Revised March 25, 1999
District II	OIL CONSERVATION DIVISION		30-045-31402	
District III	District III 1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 87505	STATE X	
1220 S. St. Francis Dr., Santa Fe, NM 87505	i e e		6. State Oil & Gas E-503-12	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C.100 FOR SUICH				
1. Type of Well: Oil Well Gas Well X	Other	APR 2003	San Juan 32-7 Un	it 31329
2. Name of Operator  ConocoPhillips Company	217817		8: Well No.	lo1 r A
3. Address of Operator			\$J 32-7 Unit #	FZ15A ildcat
5525 Highway 64, NBU 3004, Farmington, NM 87401  4. Well Location  Basin Fruitland Coal 72629				
Unit Letter F:	2358feet from the	North line and	1990 feet from	the West line
Section 32	<u> </u>	2N Range 7W	NMPM	County San Juan
	10. Elevation (Show wh	hether DR, RKB, RT, GR, e 6519' GL	tc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTE		SUE	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		·
OTHER:		OTHER: Spud	Report	1
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
3/28/03 MIRU Key #49. Spud 12-1/4" hole @ 2030 hrs 3/28/03. Drilled ahead to 240'. Circ. hole. RIH w/9-5/8", 36#, J-55 casing and set @ 232'. RU Schlumberger to cement. Pumped a preflush of 5 bbls FW, 15 bbls fw & 10 bbls FW w/dye. Pumped 170 sx (181.9 cf - 32.4 bbl slurry) 50/50/G/POZ cement w/9% BWOW D044, 1/4#/sx D029, 0.1 GPS D047 & 0.2% BWPB D045. Dropped wiper plug & displaced w/14.8 bbls FW. Bumped plug w/618 psi @ 0948 hrs 3/29/03. Circ. 63 sx good cement to surface. WOC. NU WH & BOP. PT casing, BOP, rams, and choke manifold to 820 psi w/FW for 30 minutes. Good test.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE LALSAN	Jugstm/	TIT <u>LE SHEAR Administr</u>	rative Assistant D	ATE 3/31/03
Type or print name	Patsy Clugston		Telephon	ne No. 505-599-3454
(This space for State use)		frems swa		
APPROVED BY Much 7 Conditions of approval, if any:	Kun	DEPUTY CIL & GASTITLE	INSPECTOR, DIST. DA	APR - 3 2003