

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079509
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM73761
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. NEUDECKER 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14, T29N R10W SWNE 1760FNL 1480FEL 36.72804 N Lat, 107.84988 W Lon		9. API Well No. 30-045-08347-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/31/03) MIRU. SDON.

(2/3/03) ND WH. NU BOP. Tbg was stuck. Freepoint tbg & cut @ 4234'. TOO H w/2-3/8" tbg. TIH w/overshot, latch fish @ 4269'. TOO H w/fish. SDON.

(2/4/03) TIH w/mill to 6743'. TOO H w/mill. TIH w/4-1/2" CIBP, set @ 6635'. Ran GR/CBL/CCL @ 6635' to 4300' & GR @ 4300-2900'. TOO H. TOC @ 5700'. TIH w/RBP & pkr, search for holes in csg. SDON.

(2/5/03) Find holes in csg from 2380' to 4618'. TOO H w/RBP & pkr. SDON.

(2/6/03) TIH w/openended tbg to 6000'. SDON. (Verbal approval from Steve Mason, BLM, to P&A Dakota & recomplate to FTC).

(2/7/03) PT lines to 2000 psi, OK. Spot 8 sx cmt on CIBP @ 6635'. Plug from 6635' to 6535'. TOO H w/tbg to 5850'. Spot 12 sx balance plug over Gallup, from 5850' to 5750'. TOO H w/tbg to 3944'. Spot 51 sx balance plug over Mesaverde, from 3944' to 3844'. TOO H w/tbg to 3200'. WOC. TIH, tag top of plug @ 3550'. TOO H w/tbg to 3345'. Spot 51 sx balance plug over Chacra, from 3345' to 3245'. All

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #19095 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 03/11/2003 (03MXH0568SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 03/04/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		MATTHEW HALBERT
Approved By	Title PETROLEUM ENGINEER	Date 03/11/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #19095 that would not fit on the form

32. Additional remarks, continued

cmt pumped was Type 3 cmt, mixed @ 15.6# & 1.18 cf/sx yeild. TOO H w/tbg to 1700'. SDON.
(2/8/03) TIH, tag cmt plug @ 2740'. TOO H w/tbg to 2450'. Spot 8 sx balance plug from 2450' to 2350'. TOO H w/tbg to 1800'. WOC. WOC. TIH to tag plug, did not tag plug. TOO H w/tbg to 2450'. Mix & pump 8 sx balance plug from 2450' to 2350'. TOO H w/tbg to 1800'. WOC. TIH to tag plug, did not tag plug. TOO H to 2450'. Try to pump thru tbg, press up. TOO H w/tbg. Bottom 6 jts were full of cmt. SDON.
(2/10/03) PT csg to 1000 psi, failed. TIH w/4-1/2" pkr, set @ 2100'. PT csg & cmt to 1000 psi, OK. Reset pkr. Found hole in csg @ 230' to 248'. (Verbal approval from Steve Mason, BLM, to squeeze). Sqz csg w/100 sxs Type 3 cmt (137 cu. ft.). Circ 4 bbls cmt out bradenhead. WOC. SDON.
(2/11/03) TIH w/bit, tag cmt top @ 160'. Drill out cmt from 160' to 249'. Circ hole clean. Tag cmt @ 2137'. Drill out cmt from 2137' to 2350'. Circ hole clean. PT csg to 500 psi, OK. TOO H w/bit. TIH w/gauge ring to 2343'. TOO H. Ran CCL/GR/CNL @ 2343' to 300'. TOC @ 2272'. TOO H. SDON.
(2/12/03) (Verbal approval from Steve Mason, BLM, to squeeze). TIH w/4-1/2" pkr, set @ 2102'. PT csg to 3000 psi, OK. TOO H w/pkr. Perf sqz hole @ 2148'. TIH w/pkr, set @ 350'. Est inj rate into sqz hole @ 2148'. TOO H w/pkr. TIH w/4-1/2" cmt retainer, set @ 2100'. Sqz csg w/100 sxs Type 3 cmt w/2% calcium chloride (137 cu. ft.). Reverse out 1.5 bbls cmt. WOC. SDON.
(2/13/03) TIH w/bit, tag up @ 2100'. Drill out cmt retainer & cmt to 2170'. TIH to 2350'. Circ hole clean. PT to 500 psi, OK. TOO H w/bit. Ran CBL @ 2343' to 1785', TOC @ 2029'. Perf FTC @ 2148-2149', 2155-2157', 2199-2202', 2279-2289' w/2 SPF for a total of 32 0.32" diameter holes. SDON.
(2/14/03) TIH w/pkr, set @ 2095'. Brk dwn perms. Frac FTC w/512 bbls 25# X-link & linear gel, 706,100 SCF N₂, 80,000# 20/40 Brady sand. Flow back well.
(2/15/03) Flow back well.
(2/16/03) Flow back well.
(2/17/03) TOO H w/pkr. TIH w/tbg, tag up @ 2250'. CO to PBTD @ 2350'. Alternate blow & flow well.
(2/18/03) CO to PBTD. Alternate blow & flow well.
(2/19/03) CO to PBTD. Alternate blow & flow well.
(2/20/03) CO to PBTD. Alternate blow & flow well.
(2/21/03) CO to PBTD. Blow well. Land 74 jts 2-3/8" 4.7# J-55 tbg @ 2320'. SN @ 2319'. ND BOP. NU WH. RD. Rig released.

The Dakota formation was plugged and abandoned. Well will produce as a Fruitland Coal only.