

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-08647
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Jacquez Gas Com C:
4. Well Location Unit Letter O 850 feet from the South line and 1750 feet from the East line Section 06 Township 29N Range 09W NMPM San Juan County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Add Pay

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/17/2003 MIRUSU. Kill well 1/2% KCL WTR. NDWH. NU BOPs. TIH & tag for fill. TOH w/production TBG. TIH w/bit & scraper for 5-1/2" CSG to 4292'. RIH w/CIBP & set @ 4285'. RIH & log Menefee & Lewis Shale interval. RU & Perforate Menefee formation w/2 JSPF, .400 inch diameter as follows: 3972', 3974', 3978', 4037', 4049', 4076', 4078', 4092', 4182', 4196', 4200', 4202', 4250'. RIH & set PKR @ 3935'. RU & frac w/77,739# 16/30 Brady Sand, 70 Quality Foam & N2. RU & flowback frac fluid thru 1/4" choke for 7 hrs. Shut well in overnight. Open well on 3/4" choke & flowed back 24 hrs. SI Well over weekend. TIH Release PKR & TOH. TIH & tag fill @ 4253'. C/O to CIBP @ 4285'. Mill out CIBP. C/O to 4536'. Circ well clean. Blow well dry @ PBTD. TIH w/2-3/8" production tubing & land at 4444'. ND BOP's. NU WH. Test well for air.

02/26/2003 RDMOSU. Well returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 03/03/2003
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE MAR - 7 2003
Conditions of approval, if any: