

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-23006

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-3150-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
 A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
 (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☒OTHER ☐

2. Name of Operator

CORDILLERA ENERGY, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

7. Lease Name or Unit Agreement Name

CHAVEZ COM

8. Well No.

1A

9. Pool name or Wildcat

BLANCO MESA VERDE

4. Well Location

Unit Letter P : 1190 Feet From The SOUTH Line an 1150 Feet From The EAST LineSection 2Township 31NRange 13W

NMPM

County SJ

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5748' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE
COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST & CEMENT JOB ☐OTHER: Recomplete to Menefee ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/01/03

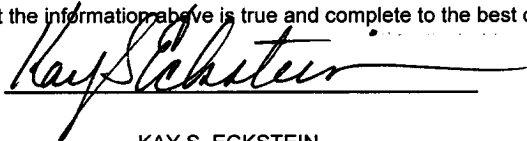
Perf 2 JSPF over 4362 - 4365', 4288 - 4302', 4205 - 4208' (46 shots). All OK.

Pr test lines, set pkr @ 4010'. Break down perfs @ 1910 psi. 2.3 bpm, ISIP 700 psi, Pump 1500 gals 15% acid w/69 balls. Balled off @ 5010 psi. ISIP 1200 psi, 5 min Drop 780 psi. Run pkr thru perfs & knock balls off. POOH w/set down packer. RIH w/Frac Packer. Set @ 4010'. RU & pr test line to 8000 psi.

Frac: Pumped 61,000# sand, 50 quality foam @ 20 bpm at 7000 psi. ISIP 2400 psi. 5 min pr drop 2000 psi. 10 min 1968 psi. 15 min 1945 psi. RD frac crew. RU lines. Flowed well thru 24/64 choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

PRODUCTION TECHNICIAN

DATE

19-Mar-03

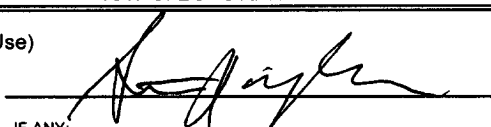
TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8066

(This space for State Use)

APPROVED BY



TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

MAR 21 2003

CONDITIONS OF APPROVAL, IF ANY: