

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM73868
2. Name of Operator BP AMERICA PRODUCTION CO		8. Well Name and No. GCU 180E
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		9. API Well No. 30-045-24869-00-D1
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		10. Field and Pool, or Exploratory BASIN DAKOTA GALLEGOS GALLUP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T29N R12W SESW 0810FSL 1530FWL 36.69251 N Lat, 108.10783 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Subsurface Commingling

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/10/01 BP America Production Company requested permission to complete the subject well into the Basin Fruitland Coal and commingle production downhole with the existing Basin Dakota & Gallup Pools. Permission was granted 5/29/01

No perfs were added to the Fruitland Coal formation. This subsequent report is submitted to show well is capable of downhole commingling the Dakota & Gallup formations. Well is currently shut in & waiting on equipment.
Please see attached.

Please see the attached completion summary

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #18447 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 03/19/2003 (03MXH0613SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/19/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

COMPLETION SUBSEQUENT REPORT
Gallegos Canyon Unit Com H 180E DK & Gallup
2/10/03

1/24/03 MIRU SU CHECK PRESSURE, RU7 3" FLO-LINE, BH PRESS = 310#; SICP=310#; SITP=710#. BLED OFF PRESS. KILL WELL. NDWH, NUBOP'S

1/27/03 KILL WELL w/75 BBLs 2% KCL H2O. N/D BOPs N/U BOPs. COULD NOT RELEASE SHORT STRING FROM TBG ANCHOR, SI. SDFN.

1/28/03 BLW WELL DN. RU SWIVEL & UNLOAD HOLE w/AIR/MIST, RU WL SPECIALITES & LOG ID OF 2 3/8" TBG STRING TO 4888', JET CUT SHORT STRING TBG 1 1/2' ABOVE TBG ANCHOR J-ASSEM IN 1 1/4" 8' PUP JT. RD WL, TOH LD TBG ON FLOT, LEFT 1 1/2' IN HOLE ON J-LATCH STRINGER STUCK INSIDE OF TBG ANCHOR @4888'. SDFN.

1/29/03 SICP 52#, SITP = 0. BLW WELL DN, KILL w/30 bbls 2% KCL WTR, ND BOPs, UNSEAT LONG STRING TBG HANGER, NU BOP, HOOK-UP 2x3 LINES TO FLWBACK TANK, RU & PULL TBG, REL PKR, STING OUT OF MODEL "D" PKR SA 5562'. TOH LD LONG STRING TBG & ALL PARALLEL STRING TBG ANCHOR w/STINGER & CUT-OFF JT SHORT STRING TBG LEFT IN ANCHOR, 5 1/2" ADL-1 PKR, ALL BLAST JTS, TBG SEAL ASSEM, & SEATING NIPPLE, ALL LONG STRING RECOVERED. SDFN.

1/30/03 KILL WELL, RU PKR PLUCKER FISHING TOOL. CHG OUT TRAILERS w/TBG WK STRING. STING INTO MODEL "D" PKR @ 5562', STING OUT OF PKR. SDFN.

1/31/03 RU PWR SWIVEL, STING INTO PKR SET @ 5562' IN 5 1/2" CSG w/BAKER FISHING TOOLS PKR PLUCKER, CIRC w/AIR/MIST. CUT-OVER PKR w/PKR PLUCKER, CIRC CLEAN, L/D PWR SWIVEL. TOH w/TBG. LD DCs, JARS, X-OVER BAKER PKR PLUCKER w/MODEL "D" PACKER. TIH w/ 2 3/8" TBG TO 1800'. SDF WEEKEND.

2/3/03 TIH w/TBG TO 5600'. PU PKR & SET IN 5 1/2" CSG @60', REL TBG FROM PKR & L/A 2 JTS TBG, LOAD HOLE w/H2O. RD RIG FLR & TONGS, ND BOPs & REMOVE OLD RECTOR WH w/2" LINEPIPE THREADS. WELD ON STUB ON 5 1/2" x 17# CSG, NU NEW FMC WH w/FLANGED OUTLETS, PRESS TEST "P" SEALS & CSG & OK, NU BOPs, RU FLOOR & TBG TONGS, PU TBG, SCREW INTO PKR SET @ 600'. EQUALIZE PRESS, RELEASE PKR. TIH P/U TBG & TAG FILL @5900'. CIRC w/AIR/MIST, C/O FILL TO 5910'. PULL BIT ABOVE DK PERFS. SDFN.

2/4/03 SICP 480#, SITP=0, TIH w/TBG & TAG FILL @5905'. CAN'T BREAK CIRC, PRESS UP TO 1900#. TOH w/TBG. TO 4000'. BREAK CIRC & UN-LOAD w/AIR/MIST, TIH w/BIT & TBG. TAG FILL @ 5905'. C/O TO PBTD @5935'. C/O PULL BIT ABOVE DK PERFS. SDFN

2/5/03 BLW WELL DN, RIH w/TBG & BIT, TAG FILL @5927'. C/O TO PBTD. L/D PWR SWIVEL, TOH LD 2 3/8" TBG. SECURE WELL. DRAIN PMP & LINES. SDFN.

2/6/03 TIH & LAND TBG @5843'. ND BOPs & NU WH. SI RD. DRAIN LINES & PMP. SECURE WELL. RD UNIT SDFN.