

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2003 MAR 17 PM 1:14

070 Farmington, NM

5. Lease Number
NMSF-079363
If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1750' FEL, Sec.12, T-27-N, R-6-W, NMPM

7. Unit Agreement Name

8. Well Name & Number
San Juan 28-6 U #80

9. API Well No.
30-039-07130

10. Field and Pool
So Blanco Pict Cliffs/
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

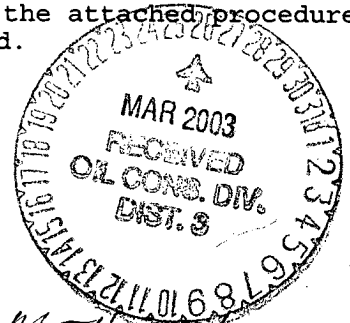
☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

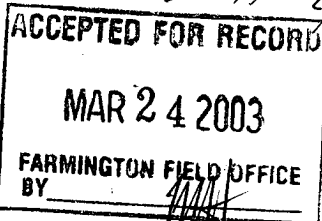
☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Commingle☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted.



PLEASE SUBMIT YOUR ALLOCATION METHOD 01064



CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed [signature] (MW8) Title Regulatory Supervisor Date 3/13/03
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCB

SAN JUAN 28-6 UNIT 80
Pictured Cliffs/Mesaverde
1650' FNL & 1750' FEL -- Sec. 12, T27N, R06W
Latitude: N36° 34.596' Longitude: W107° 24.948'
AIN: 5343901/02
3/12/2003 Commingle Procedure

Summary/Recommendation:

San Juan 28-6 Unit 80 was drilled and completed as a PC/MV dual producer in 1958. Both strings were round tripped two months after original completion, though neither tubing string has been pulled since June 1958. We will pull both strings, clean out to PBTD, and run one string of 2-3/8" tubing.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors; utilize a flow back tank instead of an earthen pit if possible. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in MV tbg SN at 5361'; load MV tbg with 10bbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. TOO H and LD PC 1-1/4", 2.4#, J-55 tbg set at 3307' (it is set 12' inside 5-1/2" 15.5# liner top but will not fit inside liner along side 2-3/8" 4.7# MV tubing coupling).
4. Pick straight up on MV 2-3/8", 4.7#, J-55 tubing set at 5395' to release Baker Model EGJ Packer (Model 'G') set at 3368'. TOO H and stand back 2-3/8" tubing; LD packer. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
5. If tubing/packer is stuck, free point and chemical cut 2-3/8" tubing. TOO H and pick up overshot, jars, collars. TIH to fish packer and tail joint. TOO H and stand back tubing, LD fishing tools and collars.
6. PU 4-3/4" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (5505'). CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOO H and stand back tbg.
7. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.

8. Land tubing at approximately 5430'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to determine oxygen levels prior to returning the well to production.** RD and MOL. Return well to production

Recommended:

Mike Wardinsky 3/12/03
Operations Engineer

Approved:

Joe Dill 3-12-03
Drilling Manager

Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Sundry Required: ☒ YES ☐ NO

Approved:

Reggie Cline 3-13-03
Regulatory Approval

Foreman:	Ken Johnson	Office: 326-9819	Cell: 320-2567	Pager: 324-7676
Lease Operator:	Len Gordon		Cell: 320-5824	Pager: 327-8441
Specialist:	Garry Nelson		Cell: 320-2565	Pager: 326-8597

MHW/clc