

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well  
GAS

2003 MAR 17 PM 1:13

070 Farmington, NM

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 800' FEL, Sec.1, T-27-N, R-6-W, NMPM

5. Lease Number  
NMSF-0793636. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
San Juan 28-6 U #789. API Well No.  
30-039-0720410. Field and Pool  
So Blanco Pict Cliffs/  
Blanco Mesaverde11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

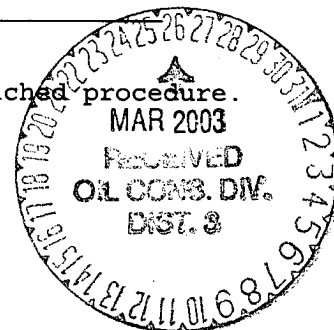
☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.  
A down hole commingle application will be submitted.

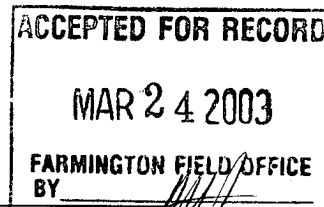
## CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.



PLEASE SUBMIT YOUR ALLOCATION METHODOLOGY.

DHC 1145 AZ



14. I hereby certify that the foregoing is true and correct.

Signed [signature] (MW8) Title Regulatory Supervisor Date 3/13/03  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

NMOC

**SAN JUAN 28-6 UNIT 78****Pictured Cliffs/Mesaverde****990' FNL & 800' FEL -- Unit A, Sec. 01, T27N, R06W****Latitude: N36° 36.474' Longitude: W107° 24.738'****AIN: 5343701/02****03/11/2003 Commingle Procedure****Summary/Recommendation:**

San Juan 28-6 Unit 78 was drilled and completed as a PC/MV dual producer in 1958. Neither tubing string has been pulled since original completion. We will pull both strings, clean out to PBTD, and run one string of 2-3/8" tubing.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors; utilize a flow back tank instead of an earthen pit if possible. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in MV tbg SN at 5568'; load MV tbg with 10bbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pick up PC 1-1/4", 2.4#, J-55 tbg set at 3319' and RIH to the top of the liner (at 3399') to **gently** check for fill. If fill is present TOOH and LD perf sub BHA on PC string. TIH and circulate fill off of the packer **using a minimum mist rate of 12 bph.** PC tubing will not fit inside 5-1/2" 15.5# liner along side 2-3/8" 4.7# tubing. TOOH and LD 1-1/4" tbg.
4. Pick straight up on MV 2-3/8", 4.7#, J-55 tubing (set at 5600') to release Baker Model EGJ Packer (Model 'G') set at 3453'. TOOH and stand back 2-3/8" tubing; LD packer. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
5. If tubing/packer is stuck, free point and chemical cut tubing. TOOH and PU overshot, jars, and collars. TIH and fish packer and tail joint. TOOH and stand back tubing, LD fishing tools and collars.
6. PU 4-3/4" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (5645'). CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOOH and stand back tbg.
7. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.

8. Land tubing at approximately 5500'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to determine oxygen levels prior to returning the well to production.** RD and MOL. Return well to production

Recommended: M Wardinsky 3/11/03  
Operations Engineer

Approved: [Signature] 3-11-03  
Drilling Manager

Mike Wardinsky  
Office: 599-4045  
Cell: 320-5113

Sundry Required: YES NO

Approved: [Signature] 3-13-03  
Regulatory Approval

Foreman:	Ken Johnson	Office: 326-9819	Cell: 320-2567	Pager: 324-7676
Lease Operator:	Len Gordon		Cell: 320-5824	Pager: 327-8441
Specialist:	Garry Nelson		Cell: 320-2565	Pager: 326-8597
MHW/clc				