

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2003 MAR 21 PM 2:51

Lease Number
NMSF-079050C

070 Farmington, NM

If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 U #29A

9. API Well No.
30-039-22677

4. Location of Well, Footage, Sec., T, R, M

850' FSL, 890' FEL, Sec. 27, T-28-N, R-6-W, NMPM

10. Field and Pool
So Blanco Pict Cliffs/
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted for approval.



DHC 11 43 A2

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmann (MWS) Title Regulatory Supervisor Date 3/19/03

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date MAR 27 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

SAN JUAN 28-6 UNIT #29A**Pictured Cliffs/Mesaverde****850' FSL & 890' FEL -- Unit P, Sec. 27, T28N, R06W****Latitude: 36° 35.5536' -- Longitude: -107° 16.6038'****AIN: 5343001/02****3/13/2003 Commingle Procedure****Summary/Recommendation:**

San Juan 26-5 Unit 29A was drilled and completed as a PC/MV dual producer in 1981. Neither tubing string has been pulled since this well was originally completed. We will remove both strings and commingle the well with a single string of 2-3/8" tbg.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors; utilize a flow back tank instead of an earthen pit if possible. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in MV tbg SN at 5894'; load MV tbg with 10bbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pick up PC 1-1/4", 2.3#, J-55 tbg (3405) and RIH to the top of the liner (at 3488') to **gently** check for fill. If fill is present, TOO H w/ tubing and LD perforated orange peel joint. TIH w/ 1-1/4" tubing and circulate any fill off of the liner top. TOO H and LD 1-1/4" tbg.
4. Pick straight up on MV 2-3/8", 4.7#, J-55 tubing set at 5927' to release Baker Model G-22 seal assembly from Baker PBR set at 3499'. TOO H and stand back 2-3/8" tubing; LD seal assembly. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
5. If tubing/seal assembly is stuck free point and chemical cut tubing above seal assembly. TOO H and PU overshot, jars, and collars and TIH. TOO H and LD seal assembly.
6. PU 3-7/8" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (5973'). CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOO H and stand back tbg.
7. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.

8. Land tubing at approximately 5930'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to determine oxygen levels prior to returning the well to production. RD and MOL. Return well to production.**

Recommended:

Mike Wardinsky 3/13/03
Operations Engineer

Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Approved:

M. SK 3-13-03
Drilling Manager

Sundry Required: YES NO

Approved:

Regulatory Approval 3-18-03
Regulatory Approval

Foreman:

Ken Johnson

Office: 326-9819

Cell: 320-2567

Pager: 324-7676

Lease Operator:

Brent Elledge

Cell: 320-2482

Pager: 326-8784

Specialist:

Garry Nelson

Cell: 320-2565

Pager: 326-8597