submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
2003 MAR 17 PM 1:14
070 Farmington, NM

1. **Type of Well**
GAS

5. **Lease Number**
NMNM-013656

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
San Juan 28-6 U #99M

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-25474

4. **Location of Well, Footage, Sec., T, R, M**
1850'FNL, 1450'FWL, Sec.24, T-28-N, R-6-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Recompletion	___ Change of Plans
___ Subsequent Report	___ Plugging Back	___ Casing Repair	___ New Construction
___ Final Abandonment	___ Altering Casing	_X_ Other - Commingle	___ Non-Routine Fracturing ___ Water Shut off ___ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure. A down hole commingle application will be submitted.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

MAR 2003
OIL CON. DIV.
DIST. 3

DHC1148AZ

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole (MW8) Title Regulatory Supervisor Date 3/15/03

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
MAR 25 2003
FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Area 8

SAN JUAN 28-6 UNIT #99M

Mesaverde/Dakota

1850' FNL & 1450' FWL -- Unit F, Sec. 24, T28N, R06W

Latitude: N36° 38.934' Longitude: W107° 25.362'

AIN: 3609801/02

3/13/2003 Commingle Procedure

Summary/Recommendation:

San Juan 28-6 Unit 99M was drilled and completed as a MV/DK dual producer in 1994. Neither tubing string has been pulled since this well was originally completed. The Dakota string has a Model 'E-1' packer. We will pull both strings, clean out to PBTD, and run one 2-3/8" production string.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**

2. **Slickline set tbg plug in DK tbg FN at 7695'; load DK tbg with 10bbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Pick up MV 2-3/8", 4.7#, J-55 (beveled couplings) set at 5904' tbg and RIH to the top of the Schlumberger Model 'E-1' Packer (wireline set) at 5965' and check for fill. If fill is encountered **circulate to packer with a minimum of 12bph air/mist**. TOOH and LD MV tbg.

4. Pick straight up DK 2-3/8" 4.7# J-55 tbg set at 7975' to release seal assembly (5965') from the Schlumberger Model 'E-1' Packer. If seal assembly will not come free, then free-point and cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH and stand back DK tbg. LD seal assembly. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.

5. TIH with mill and retrieving tool, bumper sub, jars, and 6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out packer at 5965' with **a minumum air/mist rate of 12 bph.** After milling over the packer slips, POOH with tools and packer body.

6. PU 3-7/8" bit (for 4-1/2" 11.6# N-80 csg), watermelon mill, and X/O on 2-3/8" tubing string and round trip to PBTD (7673'). CO to PBTD with air/mist **using a minimum mist air/rate of 12 bph**. Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOOH and stand back tbg.

7. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then ½ of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.

8. Land tubing at approximately 7630'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: MWardinsky 3/13/03
Operations Engineer

Approved: M. S.K 3-13-03
Drilling Manager

Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Sundry Required: (YES) **NO**

Approved: Peggy Cole 3-13-03
Regulatory Approval

Lease Operator:	Brent Elledge			Cell: 320-2482	Pager: 327-2913
Specialist:	Garry Nelson			Cell: 320-2565	Pager: 326-8597
Foreman:	Ken Johnson	Office:	326-9819	Cell: 320-2567	Pager: 324-7676

MHW/clc