

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

955' FSL, 1590' FEL, Sec. 19, T-29-N, R-7-W, NMPM

5. Lease Number
NMSF-078503A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #127M

9. API Well No.

30-039-25586

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted for approval.



070 Farmington, NM

2003 MAR 21 PM 2:14

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthman (MW8) Title Regulatory Supervisor Date 3/19/03

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date MAR 27 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SAN JUAN 29-7 UNIT 127M
Mesaverde/Dakota
955' FSL & 1590' FEL
Unit O, Sec. 19, T29N, R07W
Latitude / Longitude: N36° 42.42' / W107° 36.528'
AIN: 3573801/02
3/13/2003 Commingle Procedure

Summary/Recommendation:

San Juan 29-7 Unit 127M was drilled and completed as a MV/DK dual producer in 1996. Neither tubing string has been pulled since this well was originally completed. The Dakota string has a Baker Lok-Set Retrievable packer. We will pull both strings, clean out to PBTD, and run one 2-3/8" production string.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in DK tbg FN at 7658'; load DK tbg with 10bbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. **TOOH w/MV 2-3/8", 4.7#, J-55 (set at 4665') and stand back.** The MV string is set at the 4-1/2" 11.6# N-80 liner top. Report tubing condition to Operations Engineer/Senior Rig Supervisor; approximately 3000' of additional 2-3/8" 4.7# J-55 tubing will be needed for production tubing.
4. **Unseat donut on DK 1-1/2" 2.9# J-55 tbg (set at 7692') and find neutral weight.** To release Baker Lok-Set Retrievable Packer (set at 6515') pull 3-5K over string weight and rotate Right Hand turns (six turns or more) until packer releases. **TOOH, and LD 1-1/2" tubing and packer.**
5. **If packer will not come free notify Operations Engineer/Senior Rig Supervisor for contingency plan.**
6. **PU 3-7/8" bit (for 4-1/2" 11.6# N-80 csg), watermelon mill, and X/O on 2-3/8" tubing string and round trip to PBTD (7720').** CO to PBTD with air/mist **using a minimum mist air/rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. **TOOH and stand back tbg.**
7. **TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing.** Run a broach on sandline to ensure the tubing is clear. **TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.**

8. Land tubing at approximately 7640'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL.** Return well to production.

Recommended:

M Wardinsky 3/13/03
Operations Engineer

Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Approved:

M.S.K. 3-18-03
Drilling Manager

Sundry Required:

YES NO

Approved:

Garry Calk 3-18-03
Regulatory Approval

Lease Operator: Mike Gould

Cell: 320-2509

Pager: 326-8405

Specialist: Garry Nelson

Cell: 320-2565

Pager: 326-8597

Foreman: Ken Johnson Office: 326-9819

Cell: 320-2567

Pager: 324-7676