## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	E	BUREAU OF LAND MANAGEMENT					Expires. November 30, 2000		
	SUNDRY		5. Lease Serial No. NMSF078390						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TR	IPLICATE - Other instruc	erse side.		7. If Unit or CA/Agreement, Na				
_	1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Ot	•	8. Well Name and No. JONES A LS 3						
_	2. Name of Operator	Contact:	MARY CORL	FY		9. API Well No.			
_	BP AMERICA PRODUCTION	E-Mail: corleym	l@bp.com		30-045-074 <b>96</b> -00-S1				
	3a. Address P. O. BOX 3092 HOUSTON, TX 77253	Ph: 281.366 Fx: 281.366		ode)	10. Field and Pool, or Exploratory BLANCO MESAVERDE				
	4. Location of Well (Footage, Sec., 14 Sec 16 T28N R8W NESW 15 36.65836 N-Lat, 107.63469 W	)			11. County or Parish, and State SAN JUAN COUNTY, NM				
_	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
_	TYPE OF SUBMISSION				TYPE OF ACTION				
_	Notice of Intent	Acidize	Deepen Pro			duction (Start/Resume) Water Shut-Off			
11	7	Alter Casing	<del></del>	Fracture Treat		ation	☐ Well Integrity		
4	Subsequent Report	sequent Report		Construction	☐ Recomp		_		
1	Final Abandonment Notice	Change Plans		☐ Plug and Abandon		arily Abandon	Other Workover Operations		
	_	Convert to Injection	D Plug		_	Water Disposal			
	testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Mesaverde PayAdd 03/04/2003 MIRUSU. NDWH. NU BOPs. TIH & tag for fill. TOH w/2-3/8" production TBG. TIH w/bit & scraper for 5-1/2" casing. RIH w/5-1/2" CIBP & set @ 4580'. RU & run GR log from 4580' - 3900'. RU & perforate Menefee formation w/2 JSPF, 350 inch diameter, 19 Shots / 38 Holes: 4213', 4230, 4242', 4253', 4284', 4295', 4313', 4330', 4341', 4360', 4391', 4409', 4418', 4425', 4445', 4445', 4476', 4501', 4534', 4549'. RIH w/5-1/2" PKR & set @ 4194'. Prepared to Frac however, after initial acid job shut down & RD Frac EQPT. Blow down well. ND Frac valve. Unseat PKR & TOH. TIH & tag CIBP Mill out CIBP. TIH & C/O to PBTD. Blow well dry at PBTD. TIH w/2-3/8" production TBG & land @ 4748'. ND BOPs. NU WH. Test well for air. 03/17/2003 RDMOSU. Returned well to production.								
ा	4. I hereby certify that the foregoing is  Co  Name (Printed/Typed) MARY CO	#Electronic Submission # For BP AMERICA Immitted to AFMSS for pro	PRODUCTION cessing by Sie	CO, sent to t ve Mason on (	he Farmington 03/20/2003 (03M	-	C 1 3/		
				7010	UNIZED REPI	NESENTATIVE			
	Signature (Electronic S	ubmission)	Date 03/18/2003						
		THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	E			
_A	pproved By ACCEPT		(BLM Approver Not Specified) Title Date (			Date 03/20/2003			
whi	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Farmington				
Titl	e 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catatements or representations as	crime for any per to any matter with	son knowingly a nin its jurisdictio	nd willfully to mal n.	ke to any department or ag	gency of the United		