

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079250

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78411B

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SJ 28-5 93

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

PEGGY COLE

E-Mail: pcole@br-ind.com

9. API Well No.

30-039-20876-00-S1

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T28N R5W SWNE 1715FNL 1580FEL
36.66359 N Lat, 107.34236 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-20-02 MIRU. ND WH. NU BOP. TIH, release existing pkr. TOOH. SD for weekend.

12-23-02 TIH w/4 1/2" pkr, set on top of piston in tbg. TOOH w/tbg & pkr. TIH w/4 1/2" CIBP & pkr. Set CIBP @ 7813'. SDON.

12-24-02 Load hole w/wtr. PT CIBP to 500 psi/30 min, OK. Made multiple tool settings. Found hole in 4 1/2" csg @ 3722-3753'. PT csg to 500 psi/30 min, OK. TOOH w/pkr. TIH, ran CBL @ 3600-7823', TOC @ 4210'. TOOH. SD for holiday.

12-30-02 (Verbal approval to squeeze from Jim Lovato, BLM). TIH w/pkr to 1635'. Pkr won't go further. TOOH w/pkr. TIH w/new pkr, set @ 3503'. Establish circ through intermediate valve. Pump 50 sx Type III neat cmt into holes @ 3722-3753'. Displace w/14.5 bbl wtr. Close intermediate valve. Displace w/another 1.5 bbl wtr. WOC. SDON.

12-31-02 Latch pkr, TOOH. ND BOP & tbg head. Stub up 4 1/2" csg. NU tbg head & BOP. PT 4 1/2" csg to 600 psi/15 min, OK. PT 4 1/2" x 7" annulus to 560 psi/15 min, OK. TIH w/3 7/8" mill to 3610'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #17320 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 01/27/2003 (03MXH0399SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 01/06/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 01/27/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #17320 that would not fit on the form

32. Additional remarks, continued

Mill cmt stringers @ 3610-3660'. Mill cmt @ 3660-3715'. SD for holiday.
1-2-03 Mill cmt @ 3715-3740'. Circ hole clean. PT 4 1/2" csg to 550 psi/15 min, OK. TOOH to 2500'. Blow well & CO. TIH to 7811'. SDON.
1-3-03 Mill out CIBP @ 7811'. TIH to 7820'. Blow well & CO to PBTD @ 8040'. SDON.
1-4-03 Blow well & CO. TOOH. SDON.
1-5-03 TIH w/247 jts 1 1/2" 2.9# J-55 EUE tbgs, landed @ 7932'. (SN @ 7901'). ND BOP. NU WH. RD. Rig released.

CTPO123541