State of New Mexico Energy Minerals and Natural Resources?

Submit to appropriate District Office

Oil Conservation Division > 1220 South St. Francis Dr. Santa Fe, NM 87505

State Lease - 6 Copies Fee Lease - 5 Copies

Form C-101

March 4, 2004

1220 S. St. Fi					TA NDI		PNTED	, r 2 30.	) Prni	DI HCBAC	CK OF	<del>-</del>	ENDED REPORT
APPLICATION FOR PERMIT TO DRILL, RE-I						EIN I EIN	7.6/ 2/	EIV,	6 Q 1/2	<sup>2</sup> OGRID	Number	AZUNE	
Williams Production Company, LLC P. O. Box 316 Ignacio, Colorado 81137									كفيان	30 -	3 ABIN	umber	7715
<sup>3</sup> Property Code						5 Property	Name			30- 0	<u> </u>	° Well	
	17033					Rosa U  7 Surface			•=•			181	<u> </u>
UL or lot no.	Section	Tow	nship	Range	7 Surface Locat			North/South line Feet from the		East/West line County			
M	2		IN	6W	Lot Idii	14	į į	South		340	Wes		Rio Arriba
				<sup>8</sup> Proposed 1	Bottom H	Iole Loca	tion If D	ifferent	Fron	n Surface			
JL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet fro		orth/South li	- 1	Feet from the	East/Wes	t line	County
B			6W			0	North		1650 E			Rio Arriba	
				Proposed Pool 1 lanco Mesaverde						Ргорс	ised Pool 2		
				Dril	lling Pit I	ocation a	nd Othe	r Inform	natio	n	<u></u>		
UL or lot no.	Section	Tow	nship	Range Lot Idn			from the North/South line			Feet from the	East/West line		County
M	2		1N	6W		20		South		270	Wes		Rio Arriba
	_							~~~~			,,,		110/11/04
Depth to ground 260 ft	water				Distance from nearest fresh water well More than 1000'			Distance from nearest sur			surface water	r	
	Type Code			12 Well Type Cod				14 Lease Type Code			15 Ground Level Elevation		
	N G				R			P		6404' GR			
<sup>16</sup> Multiple No			17 Proposed Depth 6934'		<sup>1x</sup> Formation  Mesaverde			19 Contractor Aztec Well Service		<sup>20</sup> Spud Date <b>When Permitted</b>			
	1			21	Proposed	Casing a	nd Cem	ent Prog	gram				
Hole S	ize		Casing Size		Casing weight/foot		Setti	Setting Depth		Sacks of Cement		F	Estimated TOC
12-1/	12-1/4"		9-5/8"		36#		+/- 300'			150 sx	ζ.		Surface
8-3/	4''		7"		20#		+/- 4419'			505 sx & 100 s		sx Surface	
6-1/4"			4-1/2"		10.5#		+/- 4319'-6934'		34'	140 sx		4319'	
Describe the Williams produced of Type III 65 tail slurry. W 3#/sx CSE. Tintermediate be installed. Will test the I stimulation. Geologic Top Point Lookou	blowout p sposes to d type III +2' 5/35 poz w/ fill then dri Fail w/ 90s csg. After Mesaverde If production (measured tt - 6239',	reventing reventing the second revention of the second revenue the sec	on pro- irection 2+1/4/ 1,1%Ca 1" hole uft)) of surfac Mesavo : Ojo / s - 64:	gram, if any. Use nal well W/a 12-/4 #CF. Will the dril a Cl&1/4# CF. Tai to TD at approx of PL HS=1%FL-5: e is set a 2M douborated casing. Wierde will be produ Alamo – 2952', Ki 59'.	additional sh "surface hol I a 8-3/4" hol I 100sx (139 6934' W/air. 2+.2%CD-32 ble ram BOP Ill fracture stir- ced through 2 irtland – 3105	neets if necess e w/ water & le to approx 4 cuft) Type III Set 4-1/2" 10, 0.1%R-3, 3# will be install-mulate the Me 2-3/8" tubing.	ary. benex to app 419' W/ clea w/1/4#CF& v.5#, K-55 cs k/sk CSE, ¼ ed & pressur ssaverde in t	orox 300' a ar water & 1%CaCL. ag & cemer # CF&4%Fer tested to wo stages.	und set 9 benex a Use 10 ht w/50s Phenose 1500#.	0-5/8", 36#, K-5. In set 7", 20#, K- 0% excess in lea ex of Premium Li al.Cement volum A 2" kill line ar	5 csg. Cer 55 csg. C d slurry to ight HS+1 <sup>o</sup> he calculate and 2" line to PLO from	ment to s ement W circ to s %FL-52- ed to cov to a chok the CH/N	7/505sx (1050 cuft) rurface. No excess in +.2%CD-32,.1%R-3, rer 100ft in the manifold will also
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be						OIL CONSERVATION DIVISION							
constructed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .						Approved	by:	4	Hyll				
Signature: Hear .									V				

•	<u>'</u>	FIFTHATIA					
Printed name: Larry Higgin	is	Title: APR 2 0 300 (III					
Title: Drilling COM		Approval Date: 1 2 9 2004 Expiration Date: R 2 9 2005					
E-mail Address: larry.higg	ins@williams.com						
Date: 4-28-04	Phone: (970) 563-3308	Conditions of Approval: Consult WI Denny Foust on pit					
		Attached   rule					

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

'API Number

320.0 Acres - E/2 Section 10

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Pool Name

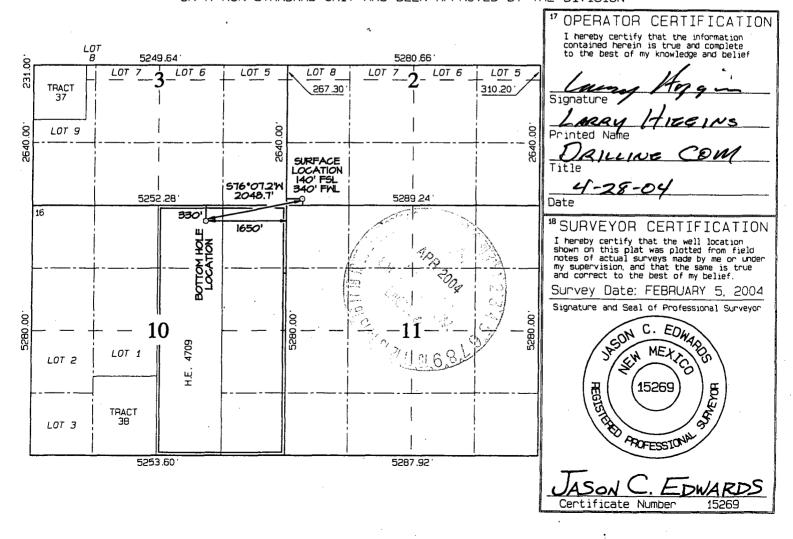
AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30.039-27714				72319		BLANCO MESAVERDE					
'Property Code 17033		*Property Name ROSA UNIT							*Well Number. 181C		
'OGRID   12078	The state of the s		*Operator Name WILLIAMS PRODUCTION COMPANY						*Elevation 6404		
<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
М	2	31N	-6W		140	SOUTH	340	WEST	RIO ARRIBA		
<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
В	10	31N	6W		330	NORTH	1650	EAST	RIO ARRIBA		
12 Dedicated Acres				<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.					

\*Pool Code

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

March 4, 2004

# Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit	t or below-grade tank <b>X</b> Closure of a pit or below	-grade tank					
Operator:Williams Production CompanyTelephone:(970) 56	3-3308e-mail address:larry,higgins@willi	ams.com					
Address: _P.O. Box 316 – Ignacio, Colorado							
'acility or well name: _Rosa Unit #169C/#181CAP1#:	U/L or Qtr/Qtr_SW/SW_Sec_2_T_31N	I_R6W_					
County:Rio Arriba Latitude Longitude S	Surface Owner Federal <b>X</b> State Private Indian						
<b>lote:</b> This pit will be shared by the Rosa #169C and the Rosa #181C							
<u>'it</u>	Below-grade tank						
ype: Drilling X Production Disposal	Volume:bbl Type of fluid:						
Vorkover ☐ Emergency ☐	Construction material:						
ined <b>X</b> Unlined	Double-walled, with leak detection? Yes  If not, explain why not.						
iner type: Synthetic <b>X</b> Thickness _20_mil Clay  Volume 13715 bbl							
	Less than 50 feet	(20 points)					
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)					
vater elevation of ground water.)	100 feet or more <b>X</b>	( 0 points)					
Wallhard and a description of the state of t	Yes	(20 points)					
Vellhead protection area: (Less than 200 feet from a private domestic vater source, or less than 1000 feet from all other water sources.)	No X	( 0 points)					
Newsystem Company of the state	Less than 200 feet	(20 points)					
Distance to surface water: (horizontal distance to all wetlands, playas, rigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet X	(10 points)					
ingation catalis, officies, and pereninal and epitemetal watercourses.)	1000 feet or more	( 0 points)					
	Ranking Score (Total Points)	10					
If this is a pit closure:	1						
(1) attach a diagram of the facility showing the pit's relationship to o	ther equipment and tanks.						
(2) Indicate disposal location: onsite   offsite   If offsite, name of	of facility						
(3) Attach a general description of remedial action taken including re	emediation start date and end date.						
(4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results.							
(5) Attach soil sample results and a diagram of sample locations and excavations.							
hereby certify that the information above is true and complete to the best of the constructed or closed according to NMOCD guidelines.  Date: 4-28-04							
	relieve the operator of liability should the contents	·					
'our certification and NMOCD approval of this application/closure does not therwise endanger public health or the environment. Nor does it relieve the egulations.							
Approval:							
)ate:							
'rinted Name/Title	Signature						

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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Form C-144

March 4, 2004

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Decrator:Williams Production CompanyTelephone:(970) 56  ***address: _P.O. Box 316 - Ignacio, Colorado  **acility or well name: Rosa Unit #169C/#181C_API #:  County:Rio ArribaLatitudeLongitudeS	U/L or Qtr/QtrSW/SWSec2_T31N_R				
lote: This pit will be shared by the Rosa #169C and the Rosa #181C					
'it  'ype: Drilling Production X Disposal  Vorkover  Emergency  ined Unlined  iner type: Synthetic Thicknessmil Clay Volumebbl	Below-grade tank  Volume: _120bbl Type of fluid: _produced water  Construction material:fiberglass  Double-walled, with leak detection? Yes X If not, explain why not.				
Depth to ground water (vertical distance from bottom of pit to seasonal high vater elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more <b>X</b>	(20 points) (10 points) ( 0 points)			
Vellhead protection area: (Less than 200 feet from a private domestic vater source, or less than 1000 feet from all other water sources.)	Yes No <b>X</b>	(20 points) ( 0 points)			
Distance to surface water: (horizontal distance to all wetlands, playas, rigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet <b>X</b> 1000 feet or more	(20 points) (10 points) ( 0 points)			
	Ranking Score (Total Points)	10			
If this is a pit closure:  (1) attach a diagram of the facility showing the pit's relationship to or  (2) Indicate disposal location: onsite  offsite  If offsite, name of  (3) Attach a general description of remedial action taken including re  (4) Groundwater encountered: No Yes If yes, show depth be  (5) Attach soil sample results and a diagram of sample locations and	of facility  cracediation start date and end date.  low ground surfaceft. and attach sar	mple results.			
hereby certify that the information above is true and complete to the best of the constructed or closed according to NMOCD guidelines.  Date:4-28-04					
'rinted Name/Title_Larry HigginsS  'our certification and NMOCD approval of this application/closure does not therwise endanger public health or the environment. Nor does it relieve the egulations.	relieve the operator of liability should the contents of operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or			
Approval: Date:  'rinted Name/Title	Signature				